



भारत सरकार Government of India

विद्युत मंत्रालय Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee

एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya

SPEED POST/FAX
Ph : 0364-2534628
Fax: 0364-2534040
email: nerpc@ymail.com
website: www.nerpc.nic.in

No.: NERPC/COM/CC_Min/2018/4130-4176

Dated: 22.08.2019

To

1. Director (Distribution), MePDCL, Lumjingshai, Short Round Road, Shillong – 793 001
2. Director (Transmission), MePTCL, Lumjingshai, Short Round Road, Shillong – 793 001
3. Director (Generation), MePGCL, Lumjingshai, Short Round Road, Shillong – 793 001
4. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl – 796 001
5. Chief Engineer (WE Zone), Department of Power, Govt. of Arunachal Pradesh, Itanagar- 791 111
6. Chief Engineer (EE Zone), Department of Power, Govt. of Arunachal Pradesh, Itanagar- 791 111
7. MD, APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001
8. MD, AEGCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001
9. MD, APGCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001
10. MD, MSPDCL, Secure Office Building Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 795 001
11. MD, MSPCL, Keishampat, Imphal – 795 001
12. Chief Engineer (P&E), Department of Power, Govt. of Nagaland, Kohima – 797 001
13. Director (Tech), TSECL, Banamalipur, Agartala – 799 001
14. Director (Tech), TPGL, Banamalipur, Agartala – 799 001
15. ED, NERTS, PGCIL, Dongtieh-Lower Nongrah, Lapalang, Shillong -793 006
16. GM (LD&C), PGCIL, "Saudamini" Plot No. 2, Sector – 29, Gurgaon, Haryana – 122 001
17. Chief General Manager, NERLDC, Dongtieh-Lower Nongrah, Lapalang, Shillong -793 006
18. ED (Commercial), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793003
19. ED (O&M), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793003
20. ED (Commercial), NHPC, NHPC Office Complex, Sector-33, Faridabad, Haryana-121003
21. ED (O&M), NHPC, NHPC Office Complex, Sector-33, Faridabad, Haryana-121003
22. GM (Comm), NTPC Limited, ER-II HQ, Plot No. N-17/2, Third Floor, Naya Palli, Bhubaneswar-751012
23. Group GM, NTPC Limited, Bongaigaon Thermal Power Project, P.O. Salakati, Kokrajhar-783369
24. MD, OTPC, 6th Floor, A Wing, IFCI Tower-61, Nehru Place, New Delhi-110019
25. Vice President, PTCIL, 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi - 110066
26. AGM (BD), NVVN, Core 5, 3rd floor, Scope Complex, 7 Institutional Area, Lodhi Rd., N. Delhi-3
27. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
28. Chief Engineer, GM Division, CEA, Sewa Bhawan, R.K. Puram, New Delhi – 110066

Sub: Minutes of the 38th CC meeting held on 23/07/2019 at "Hotel Radisson Blu, Guwahati".

Please find enclosed herewith the minutes of the 38th Commercial Committee Meeting held at "Hotel Radisson Blu, Guwahati" on 23rd July 2019 for your kind information and further necessary action.

Encl.: As above

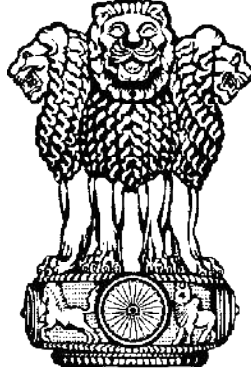
yours faithfully,

(B. Lyngkhoi)
Director

Copy To:

1. SA to Member(GO&D), CEA, Sewa Bhawan, R.K. Puram, New Delhi – 110066
2. CGM (Comml), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001
3. Head of SLDC, SLDC Complex, AEGCL, Kahilipara, Guwahati - 781019
4. SE (EM), MePDCL, Lumjingshai, Short Round Road, Shillong – 793 001
5. Head of SLDC, MePTCL, Lumjingshai, Short Round Road, Shillong – 793 001
6. Head of SLDC, Department of Power, Govt. of Arunachal Pradesh, Itanagar- 791 111
7. ED (Comml), MSPDCL, Secure Office Building Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
8. ED (Tech), MSPDCL, Secure Office Building Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
9. ED (Tech), MSPCL, Keishampat, Imphal – 795 001
10. S.E. (Commercial), Department of Power, Govt. of Mizoram, Khatla, Aizawl – 796 001
11. Head of SLDC, Department of Power, Govt. of Mizoram, Aizawl – 796 001
12. A.C.E. (Gen & Trans), Department of Power, Govt. of Nagaland, Kohima – 797 001
13. Head of SLDC, Department of Power, Dimapur, Nagaland
14. AGM (C&SO), TSECL, Agartala – 799 001
15. Head of SLDC, TSECL, Agartala – 799 001
16. General Manager, Loktak HEP, NHPC Limited, Vidyut Vihar, Komkeirap, P.O. Loktak, Manipur – 795 124
17. GM (Comml), OTPC, 6th Floor, A Wing, IFCI Tower-61, Nehru Place, New Delhi-110019
18. Head of the Plant, OTPC, Palatana, Kakraban, Gomati District, Tripura - 799116
19. AGM (Comml), NTPC Limited, 16th Rupalim Path, Rukhmini Nagar, Guwahati-781022

Director



सत्यमेव जयते

Minutes of 38TH CCM, NERPC

Govt. of India
Ministry of Power
North Eastern Regional Power Committee
Shillong

North Eastern Regional Power Committee

MINUTES OF THE 38th COMMERCIAL COORDINATION

SUB-COMMITTEE MEETING OF NERPC

Date : 23/07/2019 (Tuesday)

Time : 10:30 hrs

Venue : Hotel Radisson Blu, Guwahati, Assam

The 38th CC Meeting of NERPC was held on 23rd July 2019 in Guwahati, Assam under the aegis of NTPC Limited. The list of participants in the 38th CC meeting is attached at **Annex. – I.**

The meeting commenced with lighting of ceremonial lamp and presentation of mementos to the dignitaries on the dais namely, Shri K. D. Vizo, Commissioner & Secretary (Power), Nagaland, Shri B. Lyngkhoi, Member Secretary (I/C), NERPC, Shri Sanjeev Kishore, Regional Executive Director (ER-II), NTPC, Shri V. Suresh, CGM, NERLDC, Shri B. M Saikia, CGM (Comml), APDCL, Shri Th. Aton Singh, ED (Comml), MSPDCL, Shri N. K Mao, ED (Comml), NEEPCO and Shri R. K Sood, GM (Comml), ER-II, NTPC respectively.

Shri Sanjiv Kishore, RED, NTPC extended a warm welcome to all the delegates of the 38th CCM in the beautiful city of Guwahati. He acknowledged the support and cooperation by NERPC for organizing the meeting. He highlighted the power scenario in the country, where on one hand it has crossed 325 GW of installed capacity, on the other hand depleting fossil fuel remains a concern. He shared NTPC's endeavours of installing super-critical plants and venturing into solar power for controlling carbon footprint. Further, he congratulated all the NTPC beneficiaries as the third unit of Bongaigaon Thermal Power Plant got commissioned in March 2019, which strengthens NTPC's contribution in the installed capacity of NER. While emphasizing NTPC's efforts in reducing energy

cost for the benefit of all, he requested timely payment to the generating stations and to resolve pending issues through the august forums of NERPC.

Shri B. Lyngkhoi, Member Secretary (I/C), NERPC conveyed sincere gratitude to the Commissioner & Secretary Power, Nagaland for gracing the occasion despite hectic schedule. Shri Lyngkhoi expressed hope that his presence would encourage CC forum to strive hard for resolutions of issues. He also thanked NTPC for hosting 38th CC meeting and making excellent arrangements for the participants. He impressed upon the delegates that the NERPC forum belongs to the constituents and has numerous benefits if held regularly. He stated that all the states must actively involve and participate in its various subcommittee meetings. He briefed the forum about various projects undertaken by NERPC Secretariat on behalf of constituents and highlighted the enormous cost saving on account of it. Further, he requested upon all the utilities especially constituent States to create a Regulatory Affairs division to look after not only commercial issues but day to day regulations being published by Hon'ble Commission for the benefit of the organization. He assured that the CC forum will try to resolve all issues amicably, for the benefit of the region.

Shri K. D. Vizo, Commissioner & Secretary (Power), Nagaland appreciated the role played by NERPC. He stated that Department of power, Nagaland is in formative stage and the department is gradually improving the infrastructure and the expertise to come at par with other states. He highlighted the financial implication on the Department of Power, Nagaland due to the 4th Amendment of DSM Regulations. He also raised concern regarding the issues of accuracy of real-time data availability which puts the state in difficult situation to avoid sustained deviations. He stated that Nagaland would henceforth utilize the NERPC platform to improve the commercial aspects and effective management of these challenges.

Shri B. M. Saikia, CGM (Comml), APDCL, Assam stated that APDCL would cooperate for fruitful discussion and amicable settlement of all issues. While

mentioning that organizations' survival depends on their respective commercial health, he added that all the agenda items should be discussed and resolved for benefit of all stakeholders. He thanked NERPC and NTPC for organizing 38th CC meeting.

Shri N. K Mao, ED (Comml), NEEPCO requested the beneficiaries to extend support and cooperation for timely payment of dues to NEEPCO. He stated that most projects in NER is generally costly, still in the long run, NER has the potential to generate cheap & surplus power if rightly supported by all the beneficiaries. He expressed the concern over the situation in NER where power is available but not drawn, which raises the question of sustainability and survival of the generating stations. He further added that he would look forward to a fruitful deliberation.

Shri V. Suresh, CGM, NERLDC endorsed the words of Shri B. Lyngkhoi, Member Secretary (I/C) about the NERPC forums which belongs to the constituents. He urged all constituents to be proactive by sending their observations, suggestions and feedback to Hon'ble CERC at the time of any draft regulations, highlighting their respective difficulties and constraints. He expressed the need to conduct meetings regularly with representation from all the beneficiaries. He assured NERLDC's support and cooperation to the utilities.

Shri R. K Sood, GM (Comml), ER-II, NTPC expressed gratefulness to NERPC for giving the opportunity to host the 38th CCM. He also thanked all participants for their cooperation and support towards hosting the meeting.

On behalf of NERPC Secretariat, Shri S. M. Aimol, Dy. Director, NERPC extended heartfelt gratitude to NTPC Limited for hosting the 38th CCM at a short notice and for making comfortable arrangement for all esteemed delegates. He expressed deep sense of gratitude to all senior officers present in the meeting for their support and guidance. He also thanked all delegates for their cooperation and active participation in the meeting.

The presentation by NERLDC on 'MoP order on opening and maintaining of adequate Letter of Credit and its implication' is at **Annexure - II**

The following are the decisions taken in the 38th Commercial Committee meeting:

CONFIRMATION OF MINUTES

1. CONFIRMATION OF MINUTES OF THE 37th COMMERCIAL SUB-COMMITTEE MEETING OF NERPC.

Minutes of the 37th CC Meeting held at "**State Guest House**", Agartala, Tripura on the 13th February 2019 was circulated vide No.: NERPC/COM/CC_Min/2018/2969-3015 dated 15th March 2019.

Deliberation of the Sub-Committee

As no observation has been received from constituents, the sub-committee confirmed the minutes of the 37th CCM.

ITEMS FOR DISCUSSION

2. AGENDA ITEMS FROM NERPC

2.1 Open Cycle Generation Certification:

In the 155th OCCM, it was agreed that Open Cycle Generation Certification would be done on monthly basis. The monthly open cycle generation data should be furnished by Generating Stations (NEEPCO) to NERLDC and based on NERLDC's verification, the Open Cycle Generation certification would be issued by NERPC.

The above OCC decision may please be ratified by CC forum.

Deliberation of the Sub-Committee

Member Secretary (I/C) briefed about the Open Cycle Generation Certification on monthly basis, which was agreed in the 155th OCCM.

The forum ratified the 155th OCCM decision on Open Cycle Generation Certification as above.

2.2 Tabulation of revenue earned through regulation of power to beneficiary states of NER:

Concerned utilities are to submit the required information in the format given below.

| Financial Year : e.g. 2015 - 2016 | | | | | | | | | | |
|-----------------------------------|--|--|---|---|--|---|---|---|--|---|
| Regulating Entity: | Generating station from where regulation is done | Quantum of regulated power (in MWH) | Mode of sale of regulated power (through exchange or through traders or DSM etc) | Total revenue earned from sale of regulated power (In Rs.) | Detail of expenditure incurred towards | | | Amount of outstanding dues of the Regulated Entity. (In Rs.) | Amount adjusted against the outstanding dues of the Regulated Entity (In Rs.) | Remaining amount, if any, to be passed on to the Regulated Entity (In Rs.) |
| Regulated Entity: | | | | | (a) adjustment of energy charges | (b) registration fee for exchanges or traders' fee etc | (c) Any other incidental expenses with detail (In Rs.) | | | |
| (1) | (2) | (3) | (4) | (5) | (6) | | | (7) | (8) | (9)=(5)-(6)-(8) |
| | | | | | (a) | (b) | (c) | | | |

NOTE: If (9) is negative, then it indicates that outstanding due has not been recovered fully.

Presently, NTPC is regulating Power to MeECL. NTPC is required to furnish details as above.

Deliberation of the Sub-Committee

NTPC stated that they would furnish the updated information at the end of every month to NERPC Secretariat and such would be followed up in the next CCM.

NEEPCO would also furnish the required data in given format to NERPC Secretariat pertaining to the regulation of power by them to Meghalaya.

The Sub-committee noted as above.

Action: All regulating entities

2.3 Cost Escalation for installation of Line Reactor at Kathalguri:

The 11th NERPC meeting had approved for installation of 20MVAR Line Reactor at Kathalguri (AGBPP) by POWERGRID for an amount of ₹ 4.444 Crores. However the installation was delayed and cost increased to ₹ Rs 5,73, 29,819.00

In the 155th OCCM, the forum requested NEEPCO to release the additional payment and assured the matter would be placed before the next TCC/RPC for post-facto approval.

This is placed in CC forum for endorsement of the same.

Deliberation of the Sub-Committee

GM (CommI), NEEPCO informed that additional payment in respect to the line reactor at Kathalguri has already been made.

The CC forum endorsed the agenda for putting up in the next NERPC meeting.

2.4 Extended C Band VSAT for power system communications in NER:

In OCC forum, VSAT project in NER has been discussed. In the 155th OCCM, execution of VSAT Pilot project was agreed. The Pilot project cost is to be shared by 12 constituents of NERPC. The approx cost would be around 5.5 Lakhs (Excluding Taxes). The 155th OCCM has agreed to put up the matter to next RPC meeting.

The above is placed in CC forum for ratification.

Deliberation of the Sub-Committee

Member Secretary (I/C), NERPC briefed about the VSAT Pilot Project which would be implemented at Killing/Byrnihat station. The approx. one time cost for the project would be around Rs. 5.5 Lakhs (Excl of taxes) which is to be shared by 12 constituents.

The Sub-committee noted as above and endorsed to put up in next NERPC meeting.

3. AGENDA FROM ARUNACHAL PRADESH

3.1 *Outstanding dues of NEEPCO to DoP, Ar. Pradesh:*

An agreement was signed in between the Department of Power, Govt. of Arunachal Pradesh (DoP, AP) and the North Eastern Electric Power Corporation Limited (NEEPCO) on 4th of May 2007 for supply of construction power to Kameng Hydro Electric Project. As per clause 7.1(ii) of this agreement, "Rate: @ Rs.3.40 per KWH round the clock at 132 KV level at Balipara Sub-Station of Power Grid and subject to revision of tariff from time to time i.e whenever tariff for consumers are revised by the Department or State regulatory Commission". However, the department kept on raising the bill on firm rate i.e. @ Rs. 3.40/unit.

During the Audit of the Division in the year 2011, the audit has raised objection that "though the DoP revised the energy charges four times after the date of the agreement with NEEPCO, the energy charges were being collected @ Rs. 3.40/unit instead of @ Rs. 3.55/unit from 01.04.2008 to 31.03.2009; @ Rs. 3.75/unit from 01.04.2009 to 31.03.2010; @ Rs. 3.95/unit from 01.04.2010 to 31.03.2011; & @ Rs. 4.15/unit from 01.04.2011 as agreed to in clause 7.1(ii) of the agreement." The increase of tariff is @ 5% w.e.f. March of every year as per Schedule-III Clause 3 of Tariff order issued by the Govt. Vide No. PWRS/W-256/95-96 (Vol-II)/1756-67, dtd 15.09.2006. Based on the observation of the

Audit, Arrear Bill amounting to Rs. 1.09 Cr was raised to NEEPCO in 2011 and the same is yet to be cleared by them. Now, as per schedule-III, clause-2 of the above tariff order, NEEPCO is also liable to pay surcharge of the above amount @ 2% per month.

Deliberation of the Sub-Committee

The Sub-committee suggested that both Ar. Pradesh and NEEPCO should resolve the issue bilaterally.

Action: Ar. Pradesh & NEEPCO

4. AGENDA FROM APDCL (ASSAM)

4.1 *Settlement of Meter Reading of 11 KV Rowing Feeder and Billing thereof:*

Following the deliberations in the 37TH Commercial Committee Meeting, the Chief Engineer (Power), Western Electrical Zone, DOP, Arunachal Pradesh (AP) vide his Letter dated 07.03.2019 has proposed a revised methodology for regularization of energy accounting @ 81120 KWh for the meter stop period of Rowing Feeder for the period from April' 2010 to July' 2011. Subsequently, APDCL vide its Letter No. APDCL/CGM(COM)/PS-8(1)/PT-3/2006/128 dated 01.06.2019 intimated the NERPC Secretariat about this with request to certify the applicable monthly average as per decision of the 36th CCM (Annexure-4.1).

The Secretariat is requested kindly to provide the applicable UI/ DSM tariff for the said period so that APDCL can raise bill to AP.

Deliberation of the Sub-Committee

NERPC informed that the monthly average UI rates for the relevant period will be provided by NERPC Secretariat.

The Sub-committee noted as above.

Action: NERPC

4.2 Monthly Billing Methodology agreed for Power Supply to AP through 33KV & 11 KV on account of PoC burden:

For lessening the PoC burden on account of drawal of AP through Assam Grid, the NERPC Forum in its 36th CC Meeting under Agenda Item 3.2 has agreed a mechanism of bilateral billing and advised APDCL & AP to arrange for meter readings of these feeders. Accordingly, APDCL has already started sending monthly meter readings of those feeders to NERLDC/ NERPC.

It is now requested the NERPC Forum to provide the monthly average UI/DSM rates so that necessary bills can be raised.

Deliberation of the Sub-Committee

NERPC informed that as agreed in 36th CCM, meter reading as received from Assam/Ar. Pradesh has been considered in the calculation of DSM.

Assam & Ar. Pradesh are required to furnish regularly, the monthly joint meter reading to NERLDC/NERPC. APDCL was requested to forward the applicable transmission rate as determined by AERC so that NERPC Secretariat can issue the statement as agreed in the 36th CCM for transmission charges.

The Sub-committee noted as above.

Action: Assam & Ar. Pradesh

4.3 Transaction of power between Assam and Nagaland through 33 kV & 11 KV lines:

There is also similar bilateral transaction of energy with Nagaland through 33 KV Mariani- Chanki Feeder as part of evacuation of its share of central sector power. Nagaland draws power normally @ around 2 MW on average basis through this line from Assam.

It is therefore requested to NERPC Forum to extend the same methodology in case of this transaction with Nagaland also with the same effective date.

Deliberation of the Sub-Committee

The Sub-committee suggested that both Assam and Nagaland should discuss bilaterally and agree to the methodology first. If it is agreeable to both entities, NERPC will extend the necessary support in this regard.

The Sub-committee noted as above.

Action: Assam & Nagaland.

4.4 Transaction of Energy between erstwhile Bihar SEB and Assam:

There was an exchange of power under bilateral arrangement in between Assam and Bihar during 1993-1995 with the approval of then EREB. The same was later extended as EREB vs NEREB to meet up shortfall of demands of other NER states. Under that transaction, Assam is yet to receive an outstanding amount of Rs. 6,85,80,403.00 from Bihar SEB with following Break-ups

| | |
|------------------|--------------------|
| Principal Amount | Rs. 1,08,00,603.00 |
|------------------|--------------------|

| | |
|------------------------------------|--------------------|
| Updated Surcharge as on 31.01.2017 | Rs. 5,77,79,800.00 |
|------------------------------------|--------------------|

| | |
|-------|--------------------|
| Total | Rs. 6,85,80,403.00 |
|-------|--------------------|

The matter is being taken up by Assam from time to time and in the latest period with its Holding company Bihar State Power Holding Company Limited (BSPHCL). APDCL has provided all the records and documents to BSPHCL with repeated requests for settlement of the issue but there is no positive response from BSPHCL side, the successor company of erstwhile BSEB.

Under the scenario, the NERPC forum is requested kindly to take up the issue with ERPC forum for final settlement of the transaction.

Deliberation of the Sub-Committee

The CC forum agreed to the request of APDCL to take up the issue with ERPC. Accordingly, NERPC Secretariat will take up with ERPC.

The Sub-committee noted as above

Action: NERPC

5. AGENDA FROM NEEPCO

5.1 Opening L/C by all the beneficiaries as per MoP Order dated 29th June 2019.

Deliberation of the Sub-Committee

Discussed at Item No. 9.7

5.2 Outstanding dues:

- A. TSECL (Tripura): Arrear payment against CERC Order in-respect of TGBPP
- B. MeECL (Meghalaya): Payment against outstanding dues.
- C. MSPDCL (Manipur): Payment against outstanding dues.
- D. D.o.P (Arunachal Pradesh): Payment against outstanding dues.
- E. APDCL (Assam): Payment against outstanding dues.
- F. D.O.P (Nagaland): Payment against outstanding dues.
- G. P&E Department (Mizoram): Payment against outstanding dues.

Deliberation of the Sub-Committee

The forum shared the concern of NEEPCO pertaining to the high outstanding dues of NEEPCO. The detail of the outstanding dues as furnished by NEEPCO is in **Annexure-5.2**.

The concerned utilities were requested to kindly liquidate the outstanding dues at the earliest.

The Sub-committee noted as above

Action: All beneficiaries above

5.3 Kameng HEP- Sale of power subsequent to commissioning of 2 units (2x150 MW) expected in August-19

- i) PPA signing/refusal by Manipur.
- ii) Approval for trading of 15% unallocated power.

Deliberation of the Sub-Committee

(i) Manipur representative informed that they will communicate their final decision about signing of PPA within a week's time.

(ii) The issue regarding allocation of Power of Kameng HEP was discussed in details. NEEPCO informed that Tripura and Mizoram have written to the Ministry of Power, Government of India completely surrendering their shares from Kameng HEP. However, the Ministry of Power, Government of India has not yet de-allocated the shares of these states. NEEPCO further informed that Ar. Pradesh, Assam, Meghalaya, and Nagaland confirmed to take firm share from Kameng HEP and that there are valid PPAs with these states.

Assam and Nagaland indicated their willingness to take additional power from the unallocated share of Kameng HEP. Assam informed that although they had communicated to NEEPCO their requirement of 50 MW from the unallocated share in addition to their firm share, they will confirm within two weeks any further requirement beyond the additional 50 MW.

Member Secretary (I/C), NERPC informed that the 15% unallocated power can be allocated to all the NER states based on the existing proportion as done in respect of all other ISGS in NER. He, however clarified that if some states are willing to take additional power from unallocated share, the same can be taken up with the Ministry of Power.

The Sub-committee noted as above

Action: All concerned beneficiaries

6. AGENDA ITEMS FROM NERTS/POWERGRID**6.1 *Outstanding dues:***

The total outstanding of POWERGRID's NER beneficiaries as on 12.07.19 is as under and DICs may kindly liquidate their respective outstanding dues immediately. These figures includes both PoC as well as non-PoC billing amounts.

All Figures in INR Crores)

| DIC | Total Outstanding | Outstanding more than 60 days | Average billing | Remarks |
|-------------------|-------------------|-------------------------------|-----------------|--|
| Ar. Pradesh | 4.54 | 1.11 | 2.99 | - |
| APDCL (Assam) | 45.35 | 0.00 | 46.58 | - |
| MSPDCL (Manipur) | 24.66 | 15.02 | 4.28 | <i>Approx. 05 months receivables</i> |
| MSPCL (Manipur) | 2.77 | 2.68 | 0.10 | <i>Arrear amounts for FY 2016-17, 2017-18 & 2018-19 yet to be received</i> |
| MeECL (Meghalaya) | 17.65 | 7.33 | 4.63 | <i>Approx. 04 months receivables</i> |
| Mizoram | 0.00 | 0.00 | 2.40 | - |
| Nagaland | 4.99 | 0.00 | 3.99 | - |
| TSECL (Tripura) | 0.21 | 0.04 | 3.63 | - |
| Total | 100.17 | 26.20 | 68.60 | - |

Concerned DICs with >60 days outstanding may be impressed upon to clear the outstanding dues immediately as POWERGRID is facing financial constraints. Manipur may be specifically requested to clear their outstanding dues as it has accumulated to beyond 120 days as well.

Deliberation of the Sub-Committee

All the concerned beneficiaries were requested to liquidate the outstanding dues of NERTS at the earliest.

The Sub-committee noted as above

Action: All concerned beneficiaries

6.2 LC requirement against PoC billing as per Cl. No. 3.6 of BCD (Billing Collection and Disbursement) Procedures of CERC order no. L-1/44/2010-CERC, Dtd. 29.04.11:

REQUIREMENT AND STATUS OF LC AS ON DATE (12.07.2019) OF NER BENEFICIARIES

(All Figures in INR Lakh)

| Sl. No. | Beneficiary | Required LC Amount | Validity of existing LC | Total LC Amount to be maintained including enhanced value | | |
|---------|-------------|--------------------|-------------------------|---|-------------|---------|
| | | | | Existing | Enhancement | Total |
| 1 | Ar. Pradesh | 249.39 | 31.03.2020 | 321.46 | 0.00 | 321.46 |
| 2 | APDCL | 3930.00 | 30.04.2020 | 3930.00 | 0.00 | 3930.00 |
| 3 | MSPDCL | 390.93 | 28.03.2020 | 236.79 | 154.14 | 390.93 |
| 4 | MeECL | 365.00 | 04.10.2019 | 365.00 | 0.00 | 365.00 |
| 5 | Mizoram | 290.56 | 04.05.2020 | 290.56 | 0.00 | 290.56 |
| 6 | Nagaland | 319.48 | 21.03.2020 | 437.73 | 0.00 | 437.73 |
| 7 | TSECL | 367.00 | 14.02.2020 | 367.00 | 0.00 | 367.00 |

Manipur also be impressed upon for enhancement of LC to requisite amount.

Deliberation of the Sub-Committee

NERTS requested MSPDCL to enhance their LC against PoC charges in line with CERC stipulations at the earliest. MSPDCL stated that they will take necessary action to enhance requisite LC.

The Sub-committee noted as above

Action: MSPDCL to take immediate action as above.

7. AGENDA ITEMS FROM NHPC

7.1 *Outstanding dues of NHPC for more than 60/45 days:*

(i) MeECL, Meghalaya: AS per MeECL Letter No. 251 dated 31.01.2017 entire outstanding dues had to clear by August, 2007. But till date, MeECL Meghalaya have not cleared the entire dues despite their commitment of Jan 2017.

As on date, and amount of Rs. 26.97 Crs (Including surcharge of Rs. 16.44 Crs up to 30.06.2019) is due for payment from MeECL, Meghalaya. It is reiterated that amount outstanding beyond a period of 45 days from date of billing is attracting late payment surcharge at the rate of 1.50% per month as per CERC (Terms & Conditions of Tariff) Regulations, 2019. The auditors are stressing upon NHPC to settle the issue of pending huge outstanding dues at the earliest. Latest reminder has been sent on 09.07.2019. In this regard senior officers from NHPC visited Shillong on 26-28th June 2019 and held meeting with CMD, MeECL and CE (Comml.), MeECL.

MeECL, Meghalaya is requested to liquidate the entire outstanding dues as early as possible or at least principal amount of Rs. 10.53 Crs to avoid further levy of surcharge.

(ii) MSPDCL (Manipur): An amount of Rs. 18.19 Crores is due for payment (Including surcharge of Rs. 0.28 Crs up to 30.06.2019) from MSPDCL (Manipur) including current bill of June 2019. MSPDCL (Manipur) is requested to liquidate the amount at the earliest to avoid late payment surcharge.

(iii) Power & Electricity Department, Govt. of Mizoram: An amount of Rs. 2.16 Crores is due for payment (Including surcharge of Rs. 0.01 Crs up to 30.06.2019) from Mizoram including current bil of June 2019. P&E Deptt. of Mizoram is requested to liquidate the amount at the earliest to avoid late payment surcharge. Further a verified/duly signed copy of reconciliation of quarterly accounts for the period 01.01.2019 to 31.03.2019 is yet to be submitted by P&ED (Mizoram). Kindly expedite the same at the earliest.

(iv) Deptt. of Power Govt. of Aruanchal Pradesh: An amount of Rs. 2.57 Crores is due for payment (Including surcharge of Rs. 0.01 Crs up to 30.06.2019) from Aruanchal including current bill of June 2019. Despite release order issued by CE (Western electrical Zone) Deptt. Of Power Govt. of Aruanchal Pradesh dtd: 03.07.2019, the payments are not forthcoming from them. Power Deptt. of Aruanchal is requested to liquidate the amount at the earliest to avoid late payment surcharge.

Deliberation of the Sub-Committee

(i) MeECL representative stated that the issue of outstanding dues against Meghalaya is in the knowledge of the state government and the management is pursuing the matter very earnestly.

(ii) MSPDCL representative informed that they will clear some outstanding dues by end July 2019.

(iii) Mizoram representative updated about the payment of 1.83 crores recently to NHPC and informed further that the outstanding will be cleared shortly.

(iv) Dept. of Power, Govt. of Arunachal representative informed that they have released the payment of 1.5 crores recently to NHPC and informed further that the outstanding will be cleared shortly.

The Sub-committee noted as above

Action: MeECL, MSPDCL, P&ED, Mizoram, DoP, Arunachal Pradesh

8. AGENDA FROM NTPC

8.1 *Liquidation of Outstanding by MeECL:*

Outstanding due more than 45 days as on 10.07.2019 is Rs 340.97 Crore.

| Sl. No | Beneficiaries | Principal Amount (in Rs Cr) | Late Payment Surcharge | Total Outstanding in Cr. | Outstanding more than 45 days |
|--------|------------------|--------------------------------|---------------------------|-----------------------------|-------------------------------|
| 1 | MeECL, Meghalaya | 278.04 | 62.93 | 340.97 | 304.07 |
| 2 | MSPDCL, Manipur | 67.07 | 0 | 67.07 | 32.67 |

Meghalaya and Manipur are requested to make payment at the earliest.

Deliberation of the Sub-Committee

MeECL and MSPDCL were requested to liquidate the outstanding dues of NTPC at the earliest.

The Sub-committee noted as above

Action: MeECL and MSPDCL

8.2 *Opening of Letter of Credit:*

As per MOP-GOI order No. 23/22/2019-R&R, dated 28th June 2019 regarding Opening and Maintaining of adequate Letter of Credit (LC) as Payment Security Mechanism under Power Purchase Agreements by Distribution Licensees.

| Sl.No | Beneficiaries | LC Required As per PPA (Cr.) | Remarks |
|-------|------------------|------------------------------------|--|
| 1 | MeECL, Meghalaya | 13.60 | Not yet opened |
| 2 | DoP, Ar. Pradesh | 14.26 | LC opened for Rs 4.01 Crs. LC to be enhanced. |
| 3 | MSPDCL, Manipur | 15.40 | Not yet opened |
| 4 | TSECL, Tripura | 17.67 | Not yet opened |
| 5 | P&ED, Mizoram | 14.28 | LC opened for Rs 9.72 Crs. LC to be enhanced. |
| 6 | DoP, Nagland | 14.07 | LC opened for Rs 10.24 Crs. LC to be enhanced. |

Deliberation of the Sub-Committee

Highlighting the MOP-GOI order No. 23/22/2019-R&R, dated 28th June 2019 regarding Opening and Maintaining of adequate Letter of Credit (LC), NTPC representative requested all the concerned utilities to take appropriate actions at the earliest.

The Sub-committee noted as above

Action: All the concerned utilities.

8.3 Timely Issuance of Energy Accounts e.g REA, Deviation accounts, RRAS, SCED:

Due to delay in release of energy accounts it is difficult to close the quarterly accounts.

- a) URS accounting to be published separately with revised entitlement
- b) SCED (Up/Down) and RRAS (Up/Down) to be shown in REA.

Deliberation of the Sub-Committee

(a) NTPC highlighted the need of a separate URS accounting with revised entitlement, to correct the monthly fixed cost liability on account of availing of URS power among the beneficiaries.

Member Secretary (I/C), NERPC informed that the requested URS Statement would be issued separately by the secretariat w.e.f. the month of June 2019 onwards.

(b) The agenda has been dropped as the requested figures ie, SCED (Up/Down) and RRAS (Up/Down) has already been reflected in the REA from the month of June, 2019.

The Sub-committee noted as above

Action: NERPC Secretariat.

8.4 Deviation payable and receivable to be net up and accounted together while making payment.

Deliberation of the Sub-Committee

Discussed at Item No. 11.5

9. AGENDA FROM NERLDC

9.1 *Deviation charges outstanding:*

Status of Deviation charges outstanding greater than 13 weeks as on 10/07/2019 is attached (Annexure-9.1). From the same it can be seen that Arunachal Pradesh (**₹ 15.23 Crores**), Assam (**₹ 10.18 Crores**), Nagaland (**₹ 11.95 Crores**), Manipur (**₹ 1.57 Crores**), Mizoram (**₹ 1.32 Crores**) are major defaulters.

All are required to take immediate necessary action.

Deliberation of the Sub-Committee

All concerned utilities were requested to liquidate the outstanding dues pertaining to the deviation charges at the earliest.

The Sub-committee noted as above

Action: Arunachal Pradesh, Assam, Nagaland, Manipur and Mizoram.

9.2 Reactive Charges Outstanding:

Status of Reactive charges outstanding as on 05/07/2019 is attached (Annexure-9.2). From the same it can be seen that Arunachal Pradesh - ₹ 28.20 Lakhs and Mizoram - ₹ 2.18 are major defaulters.

Arunachal Pradesh and Mizoram are required to take immediate necessary action.

Deliberation of the Sub-Committee

Arunachal Pradesh and Mizoram were requested to liquidate their outstanding dues pertaining to the reactive charges at the earliest.

The Sub-committee noted as above

Action: Arunachal Pradesh and Mizoram.

9.3 NERLDC Fees & Charges Outstanding:

Fees & Charges outstanding NERLDC is raising the bill on monthly basis on the first working day of every month in Terms of the CERC (Fees & Charges of RLDC and other related matters) Regulation, 2015. The Status of Fees & Charges outstanding is mentioned below:

| Constituents | Total Outstanding | | Outstanding above 60 days |
|--------------|-------------------|----------|---------------------------|
| | Fees & Charges | PLI | |
| Ar. Pradesh | 3,88,885 | 9,57,091 | 9,57,091 |

| | | | |
|---------|-----------|-----------|-----------|
| Manipur | 19,47,916 | 11,51,977 | 22,13,465 |
|---------|-----------|-----------|-----------|

ARUNACHAL PRADESH AND MANIPUR ARE REQUESTED TO CLEAR THE OUTSTANDING.

Deliberation of the Sub-Committee

Arunachal Pradesh and Manipur were requested to liquidate the outstanding dues pertaining to NERLDC fees & charges at the earliest.

The Sub-committee noted as above

Action: Arunachal Pradesh and Manipur.

9.4 Opening of LC against Deviation Charges Liability:

As per DSM charges and related matters Regulations, 2014 of CERC, following are the LC amounts pertaining to NER entities mentioned below:-

| Constituents | वित्तवर्ष 18-19 में एलसी खोला जाना है (लाख में)/LC to be opened ₹ (in Lakhs) | Status |
|--------------|--|--|
| Ar. Pradesh | 182.36 | LC Not opened |
| Assam | 199.63 | LC Not opened |
| Manipur | 69.32 | LC of ₹ 8 Lakhs valid till 28.03.2020 |
| Mizoram | 10.93 | LC Not opened |
| Nagaland | 91.77 | LC of ₹ 54.72 Lakhs, valid till 20.03.2020 |
| Tripura | 78.40 | LC Not opened |

It is requested to open LC to adhere to CERC stipulation.

Deliberation of the Sub-Committee

Ar. Pradesh informed that the opening of LC is under process and it will be put in place very shortly. Assam also assured that the LC will be opened very shortly. Mizoram informed that the LC has already been opened against Deviation Charges liability.

NERLDC requested all the concerned utilities to open adequate LC against deviation charges liability in line with CERC stipulations at the earliest.

The Sub-committee noted as above

Action: All concerned states above.

9.5 SAMAST implementation in NER:

In 157th OCC meeting it was decided that i.r.o Assam & Meghalaya NIT to be called immediately with the scope of work limited to two states which would be extended to the other 5 states later on, upon approval. Regarding Scope of NIT for SAMAST, NLDC is in the process of giving a reply to TESC. The members unanimously agreed that reduction of fund not deemed justifiable, since work would not be completed. For practical feasibility in implementation, item by item breakup, to be checked by SAMAST group.

Deliberation of the Sub-Committee

For information only.

The Sub-committee noted as above

9.6 SEMs to be Repaired/Procured:

SEM requirement for the next two years has been prepared by NERLDC considering precarious stock position of Spare SEMs. It has been assessed that 178 SEMs would be required for the next two years. A list of 78 SEMs have been

proposed to be repaired and balance 100 SEMs to be procured along with 20 DCDs from a single source – L&T considering urgent requirement and good performance of L&T make.

Deliberation of the Sub-Committee

The CC forum agreed to the above proposal.

9.7 MOP Order on “Opening and maintaining of adequate Letter of Credit (LC) as Payment Security Mechanism under Power Purchase Agreements by Distribution Licensees” dated: 28th June, 2019

Highlights of the above order are as follows:

- ✓ In accordance with Section 28 (3) (a), the NLDC & RLDC shall despatch power only after it is intimated by the Generating Company and /Distribution Companies that a Letter of Credit for the desired quantum of power has been opened and copies made available to the concerned Generating Company.
- ✓ The intimation to NLDC and RLDC shall specify the period of supply.
- ✓ RLDC shall dispatch electricity only up to the quantity equivalent of value of Letter of Credit.
- ✓ The dispatch shall stop once the quantum of electricity under LC is supplied.
- ✓ The concerned generating company shall be entitled to encash the LC after expiry of grace period, i.e. 45 to 60 days as provided in the PPA.
- ✓ In the event power is not dispatched for any reason given above, the Distribution licensee shall continue to pay the Fixed Charge to the Generating Company.
- ✓ It shall also be ensured by the Load Despatch Centre that the regulated entity, during the period of regulation, has no access to procure power from the

Power Exchanges and they shall not be granted Short Term Open Access (STOA).

✓ In case scheduling and despatch of power produced by any generator is not done due to non-opening of Letter of Credit by the Distribution licensee, then the Distribution licensee would be liable to pay compensation to the generator as per the terms of Power Purchase Agreement or Power Sale Agreement, as the case may be, the distribution licensee has entered in with the generator.

Deliberation of the Sub-Committee

Sr. DGM, NERLDC briefed the forum about the Letter of Credit requirement as per MOP Order on "Opening and maintaining of adequate Letter of Credit (LC) as Payment Security Mechanism under Power Purchase Agreements by Distribution Licensees" dated: 28th June, 2019, through a presentation (**Annexure-II**)

He highlighted the impact of MoP order and impressed upon the constituents to honour the order by opening and maintaining of adequate Letter of Credit. He further informed that POSOCO is in process of finalizing the procedure for scheduling of power to DISCOMs in the event of non-maintenance of payment security mechanism and the same will be circulated shortly.

The CC members discussed the order in detail. Beneficiary states raised serious concern about the implication of the order to their DISCOMs which are in deep financial stress. States have also informed that SLDCs are being run with bare minimum infrastructure and manpower and therefore the huge responsibilities on SLDCs as per MoP order dated 28th June 2019 under present condition appear premature for NER.

Beneficiary states are of the view that the implementation of the order at a short notice w.e.f August 2019 will be extremely difficult and may not be sustainable

and therefore requested NERPC forum to take up with MoP for deferment in the implementation of the order.

The Sub-committee noted as above

Action: NERPC

9.8 Signing of Reconciliation Statement:

Status of signing of Reconciliation statement of DSM, Reactive, RRAS and Fees & Charges is attached in Annexure-9.8. TSECL and NEEPCO have not signed reconciliation Statements for a substantial period.

All constituents are requested to sign reconciliation statements.

Deliberation of the Sub-Committee

All constituents are requested to sign reconciliation statements and communicate to NERLDC at the earliest.

The Sub-committee noted as above

Action: Concerned states above

9.9 Tabling quarterly figures of Deviation and Reactive Pool Account in Commercial Committee

Deliberation of the Sub-Committee

The quarterly figures of Deviation and Reactive Pool Account was circulated in the meeting for information to CC members.

10. AGENDA FROM OTPC

10.1 Outstanding Dues of OTPC against NER beneficiaries

The current total outstanding dues of OTPC against the NER beneficiary states (as on 12-07-2019) are as under:

(Amount in Rs Crores)

| Sl. No. | Beneficiary | Outstanding Dues (>45 Days) | Total Outstanding |
|---------|-------------------|-----------------------------|-------------------|
| 1 | Arunachal Pradesh | 0.00 | 3.71 |
| 2 | Assam | 0.00 | 89.97 |
| 3 | Manipur | 13.94 | 29.28 |
| 4 | Meghalaya | 82.47 | 113.19 |
| 5 | Mizoram | 0.00 | 7.33 |
| 6 | Nagaland | 0.00 | 4.76 |
| 7 | Tripura | 0.00 | 0.00 |
| | Total | 96.41 | 248.24 |

The total outstanding dues as on 12-07-2019 are Rs 248.24 Crores out of which outstanding beyond 45days is Rs 96.41Crores. While the outstanding dues for other beneficiaries are regular monthly bills, for Meghalaya the dues have accumulated to alarming levels. The auditors have been regularly reflecting the issue of outstanding dues and absence of LC from Meghalaya as a special concern in our Board Meetings. Constituents, especially Meghalaya and Manipur are hence requested to clear at least the outstanding dues over 45 days, at the earliest. The forum is also requested to impress the urgency of the issue upon Meghalaya as the dues are rising continuously despite intervention of NERPC.

Deliberation of the Sub-Committee

Concerned beneficiary states are requested to make all efforts to clear outstanding dues of OTPC at the earliest. MeECL and Meghalaya are specially requested to clear at least outstanding beyond 45 days on priority.

The Sub-committee noted as above

Action: Concerned beneficiary states above

10.2 Status of Payment Security Mechanism of the beneficiaries required against monthly energy billing as per Power Purchase Agreement and CERC regulations:

| Sl. No. | Beneficiary | Letter Credit required as per PPA (Rs Crore) | of (LC) as (Rs Crore) | LC amount status (Rs Crore) | Valid Upto | Remarks |
|---------|-------------|--|-----------------------|-----------------------------|-------------|--|
| 1 | Ar. Pradesh | 11.62 | | 11.62 | 31-Mar-2020 | LC is in place |
| 2 | Assam | 44.53 | | 44.53 | 27-Apr-2020 | LC is in place |
| 3 | Manipur | 23.75 | | 3.7 | 28-Mar-2020 | Kindly replenish the LC |
| 4 | Meghalaya | 29.78 | | - | - | Meghalaya has never provided the LC even after continuous persuasion |
| 5 | Mizoram | 7.5 | | 7.5 | 6-May-2019 | Kindly renew the LC |
| 6 | Nagaland | 9.46 | | 9.46 | 20-Mar-2020 | LC is in place |
| 7 | Tripura | 30.93 | | 30.93 | 19-Mar-2020 | LC is in place. |

Beneficiaries are requested to enhance and renew the LC amount as per the PPA at the earliest. Ministry of Power (MoP) has also issued directions to NLDC/RLDC mandating the presence of LC for despatch of power. The forum is requested to impress upon the constituents to provide the requisite LC in line with the provisions of the PPA and the MoP order.

Deliberation of the Sub-Committee

Manipur was requested to enhance requisite LC. Mizoram was requested to renew the LC at the earliest. Meghalaya was requested to put in place the requisite LC as soon as possible as it is as per PPA and CERC regulations.

The Sub-committee noted as above

Action: Concerned beneficiary states above

10.3 Billing of Provisional Annual Fixed Charges (AFC) by OTPC for FY 19-20 at AFC of Rs 819 Crores:

Hon'ble CERC had granted OTPC (PALATANA) the AFC as below vide Corrigendum Order dated 3rd May 2017, considering the additional capitalization details submitted in its tariff petition to CERC by OTPC. However, due to various reasons, it seemed that spends under additional capitalization will be reduced. As a result, to avoid any un-necessary burden to its beneficiaries, OTPC had Suo Moto reduced the billed AFC from FY 15-18 after approval of the beneficiaries in the 34th Commercial Committee Meeting held on 24th January 2018.

OTPC had again approached the CC forum in the 36th Commercial Committee Meeting held on 03rd August 2018 with a similar request and had reduced the AFC for FY 17-19. OTPC has been raising energy bills to the beneficiaries at these reduced AFC agreed to in these CC meetings and accordingly the reduced AFC agreed to for FY 18-19 was Rs 819 Crores. As the Multi Year Tariff for FY 19-24 is yet to be determined by Hon'ble CERC, OTPC has been raising energy bills to the beneficiaries for FY 19-20 at the same AFC as earlier agreed for FY 18-19 i.e. at Rs 819 Crores.

However, due to drastic reduction of normative Operation and Maintenance Charges of Advanced Class Machines for the control period 2019-24, AFC of Palatana Project is also likely to reduce further and is expected to be around Rs 742 Crores as per OTPC calculations. The final AFC for the period 2019-14 will

however be finalized only after issuance of the tariff order by Hon'ble CERC in MYT 2019-24 Tariff Petition of OTPC.

(in Rs Lakhs)

| AFC approved by CERC for FY 18-19 | AFC Billed by OTPC in FY 18-19 after approval in CC Meetings | AFC Estimated by OTPC for FY 19-20 |
|--|---|---|
| 87261.79 | 81900 | 74200 |

Considering the facts stated above, it is humbly proposed to raise energy bills to beneficiaries of Palatana Project at an Annual Fixed Charge (AFC) of Rs 742 Crores for FY 19-20, till issuance of final tariff order by Hon'ble CERC.

It is pertinent to mention here that this is Suo-Moto reduction of AFC by OTPC for FY 19-20 and kindly may not be treated as Deviation from Ceiling Tariff as per Regulation 66 of CERC Tariff Regulations 2019-24.

This is for kind information and approval of the forum and the constituent beneficiary states of OTPC Palatana Project.

Deliberation of the Sub-Committee

All beneficiary States appreciated OTPC for reduction of provisional AFC for FY 2019-20. The CC forum approved the above proposal.

11. AGENDA FROM TRIPURA

11.1 *Recovery of AFC from the beneficiary*

CPSUs like NEEPCO, NHPC, NTPC, OTPC are recovering their AFC based on the multiyear tariff approved by CERC for the period from 14-15 to 18-19. The tariff has determined by CERC under section 62 of Electricity act is subject to truing up during next tariff period 19-20 to 24-25. It is observed that certain CPSU's are raising bill against effective tax on ROE, extra liability for FERV etc without

submitting true up petition before CERC which is a departure from CERC directions. Moreover it creates burden to the beneficiary which is not taken in their tariff order approved by state regulator.

In view of above, all the CPSU's may be requested to provide proper justification supported by enabling provision of Electricity act 2003.

Deliberation of the Sub-Committee

The Sub-committee opined that the issue is pertaining to CERC and therefore requested Tripura to take up the matter with Hon'ble Commission.

11.2 Rebate Scheme:

Special rebate scheme of NHPC, NTPC, PGCIL are not clear. CPSU's are requested to explain the scheme in details so that beneficiary gets maximum benefits.

Deliberation of the Sub-Committee

The Generation entities and PGCIL informed that they will explain their rebate scheme to TSECL in details. TSECL representative stated that they will follow it up with them.

Action: TSECL and all concerned CPSUs

11.3 RSD of BGTPP

Under which circumstances, RSD of BGTPP has maintained and for that liability of Fixed and energy charges calculated.

Deliberation of the Sub-Committee

The forum suggested that the RSD of BGTPP may be highlighted once again in OCC forum if necessary. TSECL was advised to raise it in OCC forum.

The Sub-committee noted as above

11.4 Outstanding dues liquidity of Manipur/ Mizoram and opening of LC:

After March 2019 TSECL have not received any payment from Manipur. Since TSECL is to make timely payment to GAIL/ONGC regularly to avoid surcharge etc. Therefore Manipur is requested to ensure monthly payment to avail rebate as well as surcharge.

Manipur/ Mizoram are requested for opening of LC.

Deliberation of the Sub-Committee

The forum requested Manipur and Mizoram to pay outstanding dues on timely manner. They were also requested to open requisite LCs.

The Sub-committee noted as above

Action: Manipur & Mizoram

11.5 Upto 31st March 2019, TSECL have cleared all the DSM payable. But subsequently TSECL have not received the receivable portion. Moreover it has been seen that in a week there is a receivable and payable amount also. It is requested that receivable amount be paid after deducting the payable amount and vice versa.

Deliberation of the Sub-Committee

The request for making payment to or from deviation account on net basis, ie, after adjusting payable & receivable was made by TSECL, NTPC and NHPC representatives.

After brief discussion, it was decided that the present system will continue for now. Further, NERLDC was requested to find out from other regions regarding the practical feasibility of the proposed methodology.

It was also decided to review in the next CCM.

The Sub-committee noted as above

Action: NERLDC/NERPC

12. AGENDA FROM NETC

12.1 *Palatana-Bongaigaon transmission system: protection work at 9 nos. locations of 400 kV D/C Palatana- Silchar line which became vulnerable due to massive land slide and soil erosion.*

Palatana- Silchar 400 kV D/C transmission line was commissioned in July 2012 and is passing through 73 KMs of hilly forest stretch in the state of Tripura. During construction, hill cutting was minimized by using uneven leg extensions for better stability.

In the year 2018, the State of Tripura experienced unprecedented heavy monsoon with incessant rains in the month of June. The intensity of rain was so severe that within a time span of 7 – 10 days the free flowing rain water caused very heavy landslides in the entire hilly stretch of Tripura resulting severe erosion in the subject transmission line corridor.

Due to foregoing, 9 (nine) tower locations of 400 kV D/C Palatana- Silchar transmission line were badly affected which was beyond the control of NETC. Immediately after that, temporary measures for providing minimum protection were taken in those vulnerable locations by POWERGRID who is the Project Management Consultant for this project. These protection measures taken were only for protecting the locations during that difficult time. Considering the fact that these protection measures taken are temporary in nature and shall not serve the purpose in the long run, therefore, further action taken by NETC/POWERGRID to provide permanent protection e.g.: RRM wall etc in all these 9 (Nine) tower locations at a cost of Rs.283.29 lakhs.

Simultaneously, NETC being a very small Entity, the matter was put up in the 152nd OCC Meeting with a request for booking of such heavy expenditure through PoC mechanism. After detailed deliberation the forum suggested/advised NETC to take up the work immediately considering any

additional endangered locations and subsequently to submit petition to CERC for inclusion of the cost in tariff.

For consideration of the petition submitted by NETC for the subject work by CERC, clearances of CCM, PCC & RPC are invariably required. Hence, this proposal is submitted to Commercial Committee forum for kind deliberation and clearance.

Location wise estimated expenditure:

1. Locn. 211 ----- Rs. 27.39Lakhs
2. Locn. 218 ----- Rs. 15.26Lakhs
3. Locn. 264 &267 ----- Rs. 48.72Lakhs
4. Locn. 271 ----- Rs. 89.52 Lakhs
5. Locn. 279 ----- Rs. 60.47 Lakhs
6. Locn. 364 ----- Rs. 26.66 Lakhs
7. Locn. 428-----Rs 7.12 Lakhs
8. Locn. 145 (addl. Locn) ----- Rs. 8.14 Lakhs

Total: Rs. 283.29 Lakhs

Say Rs 2.83 Crores.

Deliberation of the Sub-Committee

Tripura wanted to know the exact location/name of locations as mentioned above. NETC provided the locations as below:

Exact Location wise:

1. Locn. 211 --- 43 Mile, Atharamura
2. Locn. 218 --- 47 Mile, Atharamura

3. Locn. 264 & 267 --- Longtraí
4. Locn. 271 --- Longtraí
5. Locn. 279 --- S. K. Para
6. Locn. 364 --- Pecharthál
7. Locn. 428 --- Nowagaon
8. Locn. 145 (addl. Locn) --- Hawaibari

The sub-committee decided to put up the proposal of NETC to TCC/RPC for approval.

Action: NETC/NERPC

13. AGENDA FROM NAGALAND

13.1 Request for Revision of DSM bills/accounts from week 40 to week 52 (2018-19) and week 01 to week 09 (2019-20), under DSM 4th Amendment.

Deliberation of the Sub-Committee

Commissioner & Secretary (Power), Nagaland stated that the implementation of DSM-4th Amendment has put heavy financial burden on beneficiary state like Nagaland. He stated that Nagaland is lacking proper infrastructure and the distribution sector is handled by Department of Power, where efficiency and commercial considerations are a huge challenge, therefore, it was extremely difficult to manage when the stringent DSM 4th amendment was implemented from January 2019. He further added that DoP Nagaland has been slowly but steadily improving its infrastructure and manpower considering efficiency and commercial aspect in SLDC as well as in distribution sector also.

He therefore suggested that as a special consideration for NER, a onetime relaxation from implementation of the 4th DSM amendment may be represented to the concerned authority/MoP for the period from January 2019 till May 2019.

The view of Commissioner & Secretary (Power), DoP, Nagaland was strongly supported by Arunachal Pradesh & Mizoram also.

Member Secretary (I/C), NERPC stated that the DSM 4th Amendment has been successfully implemented. The huge financial burden arising out of implementation of the regulation was a serious concern for all the states and it was a wakeup call for all stakeholders to be proactive and raise issue before the regulations are put in force.

He further requested Nagaland and other States to write the letter to Chairperson, NERPC requesting him to take up the matter with Govt. of India to find out ways to ease off some financial burden.

The sub-committee shared the concern and views of Nagaland and decided to put up in RPC forum if necessary.

The Sub-committee noted as above

Action: NERPC & DoP, Nagaland

| |
|-----------------|
| ANY OTHER ITEMS |
|-----------------|

| |
|---|
| DATE AND VENUE OF NEXT COMMERCIAL COMMITTEE MEETING |
|---|

The next Commercial Coordination Sub-Committee meeting will be held in the month of September/October 2019. The date and venue will be intimated separately.

Annexure- I**List of Participants in the 38th CC Meeting held on 23rd July, 2019**

| S.N | Name & Designation | Organization | Contact No. | Email Address |
|-----|--|--------------|--------------|------------------------------|
| 1. | Sh. Z. Nasho, EE (E) | Ar. Pradesh | 07085483162 | zombaseppa@gmail.com |
| 2. | Sh. Tapi Tai, EE (E) | Ar. Pradesh | 09774781072 | tapitai@rediffmail.com |
| 3. | Sh. B. M Saikia, CGM (C) | Assam | 09435017233 | bms.saikia2@gmail.com |
| 4. | Sh. Manoranjan Kalita, GM(C-TRC) | Assam | 09435137602 | acecomt.aseb@gmail.com |
| 5. | Sh R. Choudhury, DGM, (Com) | Assam | 09435143426 | rawman.ghy@gmail.com |
| 6. | Sh. K. Goswami, Consultant | Assam | 09864020019 | kumud_goswami@rediffmail.com |
| 7. | Sh. B. Medhi, AGM (TRC) | Assam | 09435308291 | - |
| 8. | Sh. Indrajit Tahbildar, AGM (TRC), APDCL | Assam | 09864799857 | indra.nits@gmail.com |
| 9. | Sh. D. Deka, CGM, AEGCL | Assam | 09854015609 | cgmo&maegcl@gmail.com |
| 10. | Sh. Dipesh Ch. Das, AGM (LD-Com) | Assam | 09954110254 | dipeshdas21@gmail.com |
| 11. | Sh. Bimal Ch. Borah, AGM,SLDC | Assam | 09435117248 | bimalchandraborah@gmail.com |
| 12. | Sh. Th. Aton Singh, ED (Comml) | Manipur | 09612152948 | aton.sekmai@gmail.com |
| 13. | Sh. Satyajeet Thokchom, Manager, MSPDCL | Manipur | 08415945818 | - |
| 14. | Sh. P. M Rymbai, SE (Com) | Meghalaya | 08837202348 | - |
| 15. | Smt. R. G. L Mawlong, EE (EM) | Meghalaya | 094369-98350 | rilangmawlong23@gmail.com |
| 16. | Sh. H. Nongkhlaw, Sr. A.O | Meghalaya | 08794733560 | hamnongkhlaw@gmail.com |
| 17. | Sh. C. Lallawmsanga, SE(Com) | Mizoram | 09436140147 | cllsanga@yahoo.com |
| 18. | Sh. K. D Vizo, Com & Secy (Power) | Nagaland | 09436217117 | secyit-ngl@nic.in |
| 19. | Sh. Shikato Sema, Addl.CE | Nagaland | 09436003338 | - |
| 20. | Sh. Tiameren Walling, SE | Nagaland | 9436000098 | - |
| 21. | Sh. Nitovi A.Wotsa, EE | Nagaland | 09436004928 | - |
| 22. | Sh. Debabrata Pal, Sr. Manager | Tripura | 09436500244 | d_pal1966@rediffmail.com |
| 23. | Sh. N. K. Mao, ED (Comml.) | NEEPCO | 09430700694 | - |
| 24. | Smt. Debjani Dey, GM (Comm) | NEEPCO | 09401012389 | neepcocommercial@gmail.com |
| 25. | Sh. D. Choudhury, GM (Comm) | NEEPCO | 09435339747 | neepcocommercial@gmail.com |
| 26. | Sh. Sonaram Marandi, Sr. Mgr (Comml.) | NHPC | 09990228863 | sonaram1@yahoo.co.in |
| 27. | Sh. Sanjiv Kishore, RED (ER-II) | NTPC | - | - |

Minutes of 37th CC meeting held on 13rd February, 2019, at State Guest House, Agarala

| | | | | |
|-----|--------------------------------|--------|-------------|-------------------------------|
| 28. | Sh. R. K Sood, GM(Comml ER-II) | NTPC | 09650990616 | rsood@ntpc.co.in |
| 29. | Sh. P. R. Jena, AGM (Comml) | NTPC | 09437964960 | pravatrjena@ntpc.co.in |
| 30. | Sh. Arup C. Sarmah, GM | OTPC | 9871839502 | |
| 31. | Sh. Amit Dabas, Sr. Mgr | OTPC | 9810552777 | |
| 32. | Smt. Rashmi Wattal, AM (Comml) | OTPC | 09953099154 | rashmi.wattal@otpc.india.in |
| 33. | Sh. Abhijit Daimari, Manager | PGCIL | 09485187441 | a.daimari@powergridindia.com |
| 34. | Smt Rashmi Boro, Manager | PGCIL | 09436335234 | rashmiboro@powergridindia.com |
| 35. | Sh. V. Suresh, CGM | NERLDC | 09449599156 | vsuresh@posoco.in |
| 36. | Sh. V. Kaikhoichin , Sr.GM | NERLDC | 09436302712 | kaikhoichin@gmail.com |
| 37. | Sh. S. Shadrudin, Sr.DGM | NERLDC | 09436335380 | sheikhshadrudin@posoco.in |
| 38. | Sh. M. P. Nath, Chief Mgr | NERLDC | 09436335374 | mpnath@posoco.in |
| 39. | Sh. N. K. Mishra, Sr. Mgr | NETC | 09818004674 | naveenmishra@netcindia.in |
| 40. | Sh. R. S. Basnet, Dy. Mgr | NETC | 08811072489 | ratansinghasnet@netcindia.in |
| 41. | Sh. D. K Sarma, Sr. Consultant | NETC | 09471001032 | dksarma@netcindia.in |
| 42. | Sh. B. Lyngkhai, MS (I/C) | NERPC | 09436163419 | brieflee.lyngkhai@gov.in |
| 43. | Sh. S. M. Aimol Dy. Director | NERPC | 08794002106 | shialloa@yahoo.com |
| 44. | Sh. Farooque Iqbal, EE | NERPC | 08700450141 | farooqueiqbal@gmail.com |
| 45. | Sh. Abhijeet Agrawal, AEE | NERPC | 08871266951 | a.abhijeet@gov.in |

**MOP - PROCEDURE
FOR
SCHEDULING OF POWER TO
DISTRIBUTION COMPANY
IN THE EVENT OF NON
MAINTENANCE OF LETTER OF
CREDIT**

SCHEDULE AS PER CONTRACTS ALONG WITH LC

- ✘ Power will be scheduled for dispatch only after a written intimation is given to the appropriate Load Despatch Centre(LDC) i.e., NLDC / RLDC / SLDC that Letter of Credit (LC) for the desired quantum of power w.r.t. the generating stations has been opened

SCHEDULE AS PER CONTRACTS ALONG WITH LC

- ✖ The LC may be opened as per the PPA. However, the Distribution Company may open LC for a shorter duration say for supply corresponding to **one week or fortnight**. The same may be intimated to the respective LDCs and the generating company.

SCHEDULE AS PER CONTRACTS ALONG WITH LC

- ✖ In case of difficulty in opening of LC, Distribution Company may pay in advance through **electronic mode** the amount equal to the amount corresponding to **atleast one day's purchases of electricity** and inform the same to the respective LDC.

SCHEDULE AS PER CONTRACTS ALONG WITH LC

- ✖ In case of **non- maintenance of adequate LC** or advance payment with respect to the generating station by the distribution company, the power supply from the generating station **shall not be scheduled** by the appropriate LDC to the concerned distribution company.
- ✖ The RLDC and / or SLDC may **temporarily review** the schedule of power supply under this direction for **maintaining the grid security**, if any

SCHEDULE AS PER CONTRACTS ALONG WITH LC

- ✖ The generating company shall inform the appropriate LDC as soon as the Letter of Credit (LC) for the desired quantum has been opened / renewed or advance equal to one day's supply has been deposited. The power supply to the distribution company shall be restored at the **earliest but not later than one day.**

In Day Ahead Scheduling Philosophy - Intimation must before 6 A.M. of (D-1)

SCHEDULE AS PER CONTRACTS ALONG WITH LC

- ✘ During this period of non scheduling of power supply, the generating station shall continue to give **scheduling related information** as per the Grid Code through the web based scheduling software **by 6 A.M** every day on a day ahead basis
- ✘ By **8 A.M RLDCs/ SLDCs** shall publish a **list of entities** of their respective region along with details of corresponding quantum of non scheduling of power in their website. RLDCs / SLDCs while scheduling power to the beneficiaries shall restrict the schedules of the concerned distribution company

SCHEDULE AS PER CONTRACTS ALONG WITH LC

- ✘ The generating station and the distribution company shall adhere to the schedules and shall **avoid deviations** so as to ensure secure grid operation
- ✘ In case of regulation of power supply being implemented, NLDC shall also **exclude** such generating station from **Reserve Regulation Ancillary Services (RRAS)**

SCHEDULE AS PER CONTRACTS ALONG WITH LC

- ✘ It shall be ensured by the concerned LDC that such entity, **during the period of non scheduling of power** on account of Non opening of LC or advance payment, **has no access to procure power from the Power Exchange(s)** and they shall **not be granted Short Term Open Access (STOA)**

LC STATUS AS ON 23.07.2019 OF NER STATES

| ENTITY | OTPC | NTPC | NEEPCO | NHPC |
|-------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------------|
| ARUNACHAL PRADESH | LC VALID TILL 31.03.2020 | PARTIAL: 4.01 against 14.26 cr | INVALID:EXPIRED ON 31.03.2019 | LC VALID TILL 31.03.2020 |
| ASSAM | LC VALID TILL 27.04.2020 | NIL | NIL | LC VALID TILL 31.03.2020 |
| MANIPUR | LC VALID TILL 28.03.2020 | NOT OPENED YET | INVALID:EXPIRED ON 16.10.2018 | PARTIAL 5.23: VALID TILL 28.03.2020 |
| MEGHALAYA | NOT OPENED YET | NOT OPENED YET | NIL | NO SHARE |
| MIZORAM | INVALID: EXPIRED ON 06.05.2019 | PARTIAL: 9.72 against 14.28 cr | INVALID:EXPIRED ON 07.06.2019 | LC VALID TILL 24.03.2020 |
| NAGALAND | LC VALID TILL 20.03.2020 | PARTIAL: 10.24 against 14.07 cr | INVALID:EXPIRED ON 23.03.2019 | LC VALID TILL 20.03.2020 |
| TRIPURA | LC VALID TILL 19.03.2020 | NOT OPENED YET | NIL | LC VALID TILL 31.03.2020 |

GENERATOR SCHEDULE RESTRICTION TO DISCOM

| OTPC | NTPC | NEEPCO | NHPC |
|-------|--------|---------|--------|
| 88 MW | 682 MW | 1291 MW | 2.5 MW |

| | PEAK SCHEDULE(23/07/19) | RESTRICTED PEAK SCHEDULE (WEF 01/08/19) |
|-------------|-------------------------|--|
| Ar. Pradesh | 130 | 40 |
| Assam | 1350 | 270 |
| Manipur | 154 | 84 |
| Meghalaya | 42 | 0 |
| Mizoram | 64 | 32 |
| Nagaland | 113 | 60 |
| Tripura | 255 | 208 |





ASSAM POWER DISTRIBUTION COMPANY LTD
CIN: U40109AS2003SGC007242
OFFICE OF THE CHIEF GENERAL MANAGER (COM & EE)
BIJULEE BHAWAN, PLTANBAZAR, GUWAHATI-781001.

Phone No. 0361-2739515, fax No. 03612739543 E-Mail: acecomt.aseb@gmail.com

No. APDCL/CGM (COM)/PS-8(!)/ PT-3/ 2006/128 Dated 01.06.2019.

To,

The Member Secretary,
North Eastern Regional Power Committee,
NERPC Complex, Dong Parmaw,
Lapalang, Shillong-793003.

Fax No. 0364 - 2520030.

Sub : Settlement of Billing of 11 KV Rowing Feeder as per Minutes of the 36TH Commercial Committee Meeting of NERPC.

Sir,

Following the deliberations in the 37TH Commercial Committee Meeting of NERPC, held at Agartala on 13.02.2019, the Chief Engineer (Power), Western Electrical Zone, DOP, Arunachal Pradesh (AP) vide his Letter dated 07.03.2019 has proposed a revised methodology for regularization of energy accounting for the meter stop period of Rowing Feeder for the period from April' 2009 to July' 2011.

As per decision of the 36TH Commercial Committee Meeting you are to provide the applicable monthly average UI/ DSM Rate for the purpose of billing to AP. It may be mentioned that earlier in connection with post facto regularization of billing for supply of power to Bhutan for the period from April' 2003 to November' 2014, your good office had provided the applicable UI rates. Accordingly the applicable monthly UI rates for the relevant period of this supply are enclosed herewith for your ready reference and approval with necessary verification with your records.

Your early action is eagerly awaited.

Yours faithfully,


Chief Gen. Manager (Commercial & EE).

Memo No. APDCL/CGM (COM)/PS-8(!)/ PT-3/ 2006/ 128(A) Dated 01.06.2019.

Copy for information and necessary action to:

1. The PS to the MD, APDCL-For kind information of the MD.
2. The Chief Engineer (Power), Western Electrical Zone, Department of Power, Govt. of Arunachal Pradesh, Itanagar - 791111.

O/c


Chief Gen. Manager (Commercial & EE).

**Monthly Av. UI Rates applicable for the Period from
February' 2010 to July' 2011**

| Month | UI Rate ^{Paisa} (Rs./Kwh) |
|----------------|---------------------------------------|
| 2009-10 | |
| February | 300.00 |
| March | 420.00 |
| 2010-11 | |
| April | 565.00 |
| May | 387.50 |
| June | 310.00 |
| July | 310.00 |
| August | 310.00 |
| September | 155.00 |
| October | 232.50 |
| November | 155.00 |
| December | 232.50 |
| January | 310.00 |
| February | 232.50 |
| March | 232.50 |
| 2011-12 | |
| April | 310.00 |
| May | 232.50 |
| June | 232.50 |
| July | 310.00 |

OUTSTANDING DUES AS ON 20.07.2019. (Payable by NER Beneficiaries to NEEPCO)

(Rupees in Crores)

| Beneficiary | Principal already Due (> 45 days) | Principal yet to be Due (< 45 days) | Total Principal Dues (3=1+2) | Late Payment Surcharge Dues Up to 30.06.2019. | Grand Total (Principal +LPS) (5=3+4) | |
|--------------------|--------------------------------------|--|---------------------------------|---|--|--|
| | 1 | 2 | 3 | 4 | 5 | |
| APDCI, Assam | 0.05 | 126.31 | 126.36 | 30.05 | 156.41 | |
| P&E Deptt, Mizoram | 0.00 | 8.66 | 8.66 | 1.32 | 9.98 | |
| DOP, Manipur | 13.79 | 25.75 | 39.54 | 3.17 | 42.71 | |
| TSECL, Tripura | 62.32 | 31.66 | 93.98 | 0.22 | 94.20 | |
| DOP, Ar. Pradesh | 8.03 | 9.60 | 17.63 | 0.81 | 18.44 | |
| DOP, Nagaland | 0.00 | 15.78 | 15.78 | 0.00 | 15.78 | |
| MeECL, Meghalaya | 358.15 | 27.96 | 386.11 | 251.46 | 637.57 | |
| Total | 442.34 | 245.72 | 688.06 | 287.03 | 975.09 | |

पूर्वोत्तर क्षेत्र के वित्तीय वर्ष 2018-19 के विचलन बकाया की स्थिति (पिछले साल सहित)
Deviation Outstanding status of NER for FY-2018-19(including Last years O/S)

| | 22-04-2019 | 28-04-2019 | तक | आज की तारीख में/As on 10-07-2019 | | | Figs in Lacs |
|------------------------------|-------------------------------------|---------------------------------------|-----------------------------|----------------------------------|---------------------|--------------------------|-----------------------|
| घटक/Constituents | टोटल/TOTAL (Till WK-04 of FY 19-20) | | ERPC Week-11 & NRPC Week-12 | | टोटल / TOTAL | | O/S PAYABLE >13 WEEKS |
| | पूल के लिए देय / Payable to Pool | पूल से प्राप्य / Receivable from Pool | भुगतान किया / Paid | प्राप्त / Received | O/S Payable to Pool | O/S Receivable from Pool | |
| अरुणाचल प्रदेश / Ar. Pradesh | 16480.52 | 2723.30 | 13176.39 | 2430.08 | 3304.13 | 293.23 | 1522.71 |
| असम / Assam | 41895.52 | 477.47 | 39925.11 | 367.08 | 1970.41 | 110.39 | 1018.02 |
| मणिपुर / Manipur | 2961.80 | 2322.82 | 2569.25 | 2227.14 | 392.54 | 95.68 | 157.01 |
| मेघालय / Meghalaya | 2932.10 | 6222.55 | 2698.85 | 5989.31 | 233.25 | 233.25 | 0.00 |
| मिजोरम / Mizoram | 5838.98 | 1805.79 | 5082.51 | 1686.39 | 756.47 | 119.41 | 131.50 |
| नगालैंड / Nagaland | 9056.70 | 718.55 | 6234.80 | 701.11 | 2821.90 | 17.44 | 1194.63 |
| त्रिपुरा / Tripura | 12906.78 | 3165.09 | 12306.07 | 2693.54 | 600.70 | 471.56 | 0.00 |
| लोकतक / Loktak | 62.56 | 713.16 | 61.66 | 712.26 | 0.91 | 0.91 | 0.00 |
| नीपको / NEEPCo | 3163.69 | 13719.12 | 2777.35 | 12779.45 | 386.35 | 939.66 | 0.00 |
| ई आर / ER | 108402.48 | 258033.25 | 108670.92 | 258033.25 | -268.44 | 0.00 | |
| ओटीपीसी/ OTPC | 1923.17 | 5576.90 | 1903.48 | 5576.25 | 19.69 | 0.65 | 0.00 |
| एनटीपीसी / NTPC | 5453.02 | 3217.60 | 5302.61 | 3217.60 | 150.41 | 0.00 | 0.00 |
| एन आर / NR | 234809.92 | 111549.10 | 230796.06 | 111620.95 | 4013.86 | -71.86 | |
| बि.एन.सि / BNC | 113.72 | 206.81 | 82.37 | 193.40 | 31.35 | 13.41 | 5.28 |
| टोटल / TOTAL | 446000.95 | 410451.52 | 431587.44 | 408227.80 | 14413.50 | 2223.72 | |
| PSDF | | 35549.43 | | 6917.98 | | 13194.06 | |

REACTIVE POOL ACCOUNT DETAILS : 2019-20**Upto Week -10****As on****12.07.2019**

All figures in `

| | | Till Previous FY | | CURRENT FY | | | | Reactive Bill settelement status | | Interest Bill settelement status | | Reactive+Interest Settlement | |
|--------|-------------|-------------------------------------|---------------------------------------|---------------------------|------------------------|--------------------------------|------------------------------|-------------------------------------|---------------------------------------|--|---|---|--|
| Sl. No | States | Outstanding Payable (upto FY 18-19) | Outstanding Recivable (upto FY 18-19) | Payable to pool (2019-20) | Paid to pool (2019-20) | Receivable from pool (2019-20) | Received from pool (2019-20) | Outstanding Payable (upto FY 19-20) | Outstanding Recivable (upto FY 19-20) | O/S Reactive interest payable (Upto WK 52 of FY 2017-18) | O/S Reactive int. Receivable (Upto WK 52 of FY 2017-18) | Net Outstanding Payable (upto FY 19-20) | Net Outstanding Receivable (upto FY 19-20) |
| | | 1 | 2 | 3 | 4 | 5 | 6 | 1 | 2 | 7 | 8 | | |
| 1 | Ar. Pradesh | 2680262 | 0 | 162606 | 18138 | 4126 | 0 | 2824729 | 4126 | 0 | 0 | 2820603 | 0 |
| 2 | Assam | 4384946 | 4567400 | 0 | 0 | 1001952 | 1125476 | 4384946 | 4443876 | 0 | 0 | 0 | 58930 |
| 3 | Manipur | 91893 | 1157531 | 505 | 0 | 11674 | 1072979 | 92397 | 96226 | 0 | 0 | 0 | 3829 |
| 4 | Meghalaya | 147767 | 1874652 | 12881 | 0 | 62563 | 1774402 | 160648 | 162813 | 0 | 0 | 0 | 2164 |
| 5 | Mizoram | 395565 | 46420 | 49386 | 177967 | 2704 | 0 | 266984 | 49124 | 0 | 0 | 217861 | 0 |
| 6 | Nagaland | 2360982 | 67096 | 565903 | 2772259 | 0 | 0 | 154625 | 67096 | 0 | 0 | 87529 | 0 |
| 7 | Tripura | 293868 | 293626 | 295772 | 236218 | 4034 | 0 | 353422 | 297660 | 0 | 0 | 55762 | 0 |
| 8 | PSDF | | 2348556 | | | 0 | 494019 | | 3116831 | | 0 | | 3116831 |
| | TOTAL | 10355282 | 10355282 | 1087052 | 3204582 | 1087052 | 4466876 | 8237752 | 8237752 | 0 | 0 | 3181755 | 3181754 |

अपूर्ण डीएसएम सुलह की स्थिति। / Pending DSM Reconciliation Status

| | | | | Last Signed | | |
|--------|--------------|---|---------------|-------------|-------|----------|
| Sl No. | Constituents | Period Pending | Total Pending | Qr. No. | FY | Date |
| 1 | Ar. Pradesh | 18-19(Q3,Q4) | 2 | 2 | 18-19 | 06.12.18 |
| 2 | Assam | Up to date | 0 | 4 | 18-19 | 27.05.19 |
| 3 | Manipur | Up to date | 1 | 3 | 18-19 | 01.02.19 |
| 4 | Meghalaya | Up to date | 0 | 4 | 18-19 | 27.05.19 |
| 5 | Mizoram | 18-19(Q3,Q4) | 2 | 2 | 18-19 | 20.11.18 |
| 6 | Nagaland | 18-19(Q3,Q4) | 2 | 2 | 18-19 | 15.11.18 |
| 7 | Tripura | 15-16(Q2,Q3,Q4), 16-17(Q1,Q2,Q3,Q4), 17-18(Q1,Q2,Q3,Q4), 18-19(Q1,Q2,Q3,Q4) | 15 | 1 | 15-16 | |
| 8 | BNC | 18-19(Q2,Q3,Q4) | 3 | 1 | 18-19 | 18.07.18 |
| 9 | Loktak | 18-19(Q3,Q4) | 2 | 2 | 18-19 | 14.11.18 |
| 10 | NEEPCo | 18-19(Q1,Q2,Q3,Q4) | 4 | 4 | 17-18 | 23.05.18 |
| 11 | OTPC | Up to date | 0 | 4 | 18-19 | |
| 12 | NTPC | 18-19(Q4) | 1 | 3 | 18-19 | |
| | | | 32 | | | |

अपूर्ण रिएक्टिव सुलह की स्थिति। / Pending Reactive Reconciliation Status

| | | | | Last Signed | | |
|---|--------------|----------------------------------|---------------|-------------|-------|----------|
| 1 | Constituents | Period Pending | Total Pending | Qr. No. | FY | Date |
| 2 | Ar. Pradesh | 18-19(Q3,Q4) | 2 | 2 | 18-19 | |
| 3 | Assam | 18-19(Q1,Q2,Q3,Q4) | 4 | 4 | 17-18 | |
| 4 | Manipur | 18-19(Q4) | 1 | 3 | 18-19 | 01.02.19 |
| 5 | Meghalaya | Up to date | 0 | 4 | 18-19 | 30.04.19 |
| 6 | Mizoram | 18-19(Q3,Q4) | 2 | 2 | 18-19 | |
| 7 | Nagaland | Up to date | 0 | 4 | 18-19 | 20.05.19 |
| 8 | Tripura | 17-18(Q3,Q4), 18-19(Q1,Q2,Q3,Q4) | 6 | 2 | 17-18 | |
| | | | 15 | | | |