



भारत सरकार Government of India

विद्युत मंत्रालय Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee

मेघालया स्टेट हाउसिंग फिनांस को-ऑपरेटिव सोसायटी लि. बिल्डिंग

Meghalaya State Housing Finance Co-Operative Society Ltd. Building

नांग्रिम हिल्स, शिल्लोंग - 793003

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No.: 104/2/NERPC/CC/2008/ **6198-231**

Dated: 24th March 2008

To

1. Member (Tech). Assam State Electricity Board, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001
2. Member (Tech). MeSEB, Lumjingshai, Short Round Road, Shillong - 793 001
3. Chief Engineer (WE Zone), Department of Power, Govt. of Arunachal Pradesh, Itanagar- 791 111
4. Chief Engineer (EE Zone), Department of Power, Govt. of Arunachal Pradesh, Itanagar- 791 111
5. Chief Engineer (P&E), Department of Power, Govt. of Nagaland, Kohima - 797 001
6. Chief Engineer (P), Electricity Department, Govt. of Manipur, Keishampat, Imphal - 795 001
7. Chief Engineer (P&E), Department of Power, Govt. of Mizoram, Aizawl - 796 001
8. General Manager, TSECL, Agartala - 799 001
9. General Manager, NERLDC, Dongtich-Lower Nongrah, Lapalang, Shillong -793 006
10. AGM (O&M), NERTS, PGCIL, Dongtich-Lower Nongrah, Lapalang, Shillong -793 006
11. ED (O&M), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793003
12. ED (Commercial), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793003
13. ED (O&M), NHPC, NHPC Office Complex, Sector-33, Faridabad, Haryana-121003
14. ED (Commercial), NHPC, NHPC Office Complex, Sector-33, Faridabad, Haryana-121003
15. Vice President, PTCIL, 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi - 110066
16. AGM (BD), NVVN, Core 5, 3rd floor, Scope Complex, 7 Institutional Area, Lodhi Rd., N. Delhi-3
17. Member Secretary, EREB, 14 Golf Club Road, Tollygunge, Kolkata-700033
18. Chief Engineer, GM Division, CEA, Sewa Bhawan, R.K. Puram, New Delhi - 110066

Sub: Amended minutes of the 8th CC meeting held on 08/02/2008 at Shillong.


Sir,

Observations and comments have been received from Powergrid in respect of minutes of 8th CC meeting, the minutes have been amended accordingly taking into consideration these observations.

Please find enclosed herewith the amended minutes of 8th CC meeting held at Shillong on 8th February 2008 for your kind information please.

Encl.: As above

भवदीय / Yours faithfully,


(**ए. मगुडपति / A. Magudapathi**)
सदस्य सचिव / Member Secretary

Copy to:

1. SA to Member(GO&D), CEA, Sewa Bhawan, R.K. Puram, New Delhi - 110066
2. Chief Engineer, AEGCL, Bijuli Bhawan, Guwahati - 781001
3. Chief Engineer, APGCL, Bijuli Bhawan, Guwahati - 781001
4. MD, CA DISCOM, Bijuli Bhawan, Guwahati - 781001
5. MD, UA DISCOM, Bijuli Bhawan, Guwahati - 781001
6. MD, LA DISCOM, Bijuli Bhawan, Guwahati - 781001
7. Chief General Manager, SLDC Complex, AEGCL, Kahilipara, Guwahati - 781019
8. S.E. (Trans. & Dist), MeSEB Lumjingshai, Short Round Road, Shillong - 793 001
9. Head of SLDC, MeSEB, Lumjingshai, Short Round Road, Shillong - 793 001
10. Head of SLDC, Department of Power, Govt. of Arunachal Pradesh, Itanagar- 791 111
11. A.C.E. (Gen & Trans), Department of Power, Govt. of Nagaland, Kohima - 797 001
12. Head of SLDC, Department of Power, Dimapur, Nagaland
13. A.C.E. (Power-I), Electricity Department, Govt. of Manipur, Keishampat, Imphal - 795 001
14. Head of SLDC, Electricity Department, Govt. of Manipur, Keishampat, Imphal - 795 001
15. S.E. (Trans & Dist), Department of Power, Govt. of Mizoram, Aizawl - 796 001
16. Head of SLDC, Department of Power, Govt. of Mizoram, Aizawl - 796 001

North Eastern Regional Power Committee

Minutes of the 8th Commercial Committee Meeting

Date: 08/02/2008

Venue: NERTS Conference Hall, Shillong

Member Secretary, NERPC welcomed all the participants of the 8th Commercial Committee Meeting and thanked NERTS for hosting the meeting. The list of participants is given at Annexure-I

Then Agenda items were taken up.

1. Confirmation of the minutes of 7th CC Meeting held on 6th November, 2007 at Hotel Pinewood, Shillong.

The minutes of 7th Commercial Committee Meeting were circulated amongst the members and it was confirmed without any modification.

2. Follow-up actions of previous meetings: -

a) Enhancement of the amount of Letter of Credit opened in favour of NHPC by MeSEB -
Representative from MESEB informed that Letter of Credit has been enhanced.

b) Signing of Bulk Power Supply Agreement by Manipur with NHPC for supply of Loktak energy –
Representatives from NHPC informed that Govt. of Manipur has signed Bulk Power Supply Agreement for supply of Loktak energy.

c) Signing of NLDC scheme by ASEB -

Representatives from POWERGRID and ASEB have informed that agreement for NLDC scheme has been signed by Assam Electricity Grid Corporation Ltd. (AEGCL).

d) Outstanding dues of Loktak Power Station & UCPTT –

As Manipur was not represented, representatives from NHPC informed that Govt. of Manipur has already cleared outstanding dues for Loktak Power Station. Representatives from PGCIL also informed that Manipur has paid the 3rd installment of UCPTT share revision.

3. Agenda points from NERLDC –

a) Outstanding UI Payment: -

Member Secretary, NERPC requested representatives of MeSEB to give the latest status of outstanding UI payment.

Representative from MeSEB informed that approval to clear the outstanding dues is awaited from Govt. of Meghalaya which may be expected to complete within 15th March, 2008. He further added that substantial amount of the outstanding UI will be paid. Besides that, Meghalaya is expected to get around Rs. 5 Crores from revision of UI for 132kV Stage-IV to Sarusajai feeder-II. Therefore at least 50% of the outstanding UI payment may be liquidated accordingly.

GM, NERLDC stated that even though we are aware of the constraints faced by MeSEB, since the lean season have started and states have to buy power from outside the region. MeSEB has to liquidate the outstanding amount as early as possible so that other states may not suffer.

Member Secretary, NERPC informed that from 1st January 2008 onwards, the UI account issued by NERPC will be uplinked in the NERPC website i.e. www.nerpc.nic.in. He further requested that all correspondences may be forwarded to msnerpc@dataone.in so that there may be better correspondences and better communication amongst the constituents.

Representatives from Nagaland informed that in regard to outstanding UI payment, letter will be put up to Govt. of Nagaland for sanction. He requested NERLC to send a letter to Govt. of Nagaland to inform the latest status of outstanding UI payment of Nagaland so that the issue may be pursued accordingly.

Representatives from NERLC informed that Arunachal Pradesh is making regular payments.

b) Disbursement of differential amount in UI pool: -

The relevant CERC order was circulated amongst the members and members discussed the same.

NERLDC representative explained that the differential UI arising out of capping of UI in respect of thermal ISGS under APM. It was explained that differential was being accumulated from week-41 onwards. Brief pool settlement procedure and differential amount disbursement procedure circulated by NERLDC is at Annexure-II.

After discussion, it was agreed that differential amount would be disbursed in proportion to net outstanding receivables of NER constituents (seven states, NEEPCO & NHPC) as on the settlement date.

Member Secretary informed the members that a letter was received from Member Secretary, NRPC regarding the disbursement of general UI pool account. The letter was distributed amongst the members and after deliberation, members agreed to intimate NERPC their decision of procedure of disbursement of general UI pool account.

c) Non-receipt of SEM readings: -

i) 220kV Kathalguri-Deomali: Reading from Deomali not regular (POWERGRID).

Representatives from NERTS informed that Deomali Sub-station has been handed over to Arunachal Pradesh after complete installation of the sub-station. Arunachal Pradesh has to send the reading of Deomali sub-station.

Representative from Arunachal Pradesh agreed to take necessary actions to receive the reading of Deomali S/s in time.

ii) 132kV D'cherra - D'nagar: Reading from D'cherra not regular (ASEB).

Representatives from ASEB agreed to pursue the matter from the field office concerned to receive the reading from Dullavcherra regularly.

iii) 132kV Doyang – Mokokchung: Reading from Mok'ng not received (Nagaland).

Since Nagaland was not represented, it was decided to intimate Nagaland regarding this issue.

iv) 33kV Lekhapani – Joyrampur: Reading of Lekhapani not received (ASEB).

Representatives from ASEB informed that they have intimated their field office but have not got any reply. They agreed to pursue the matter to the field office.

v) 33kV Gurgaon – Naginimora: Reading of Gurgaon not received (ASEB-PG).

Representatives from ASEB informed that PGCIL has to hand over one DCD to Gurgaon S/s of ASEB. Readings of Rupai and Gurgaon will be pursued by ASEB to the respective field offices. PGCIL agreed to hand over one DCD to Gurgaon S/s of ASEB.

The following points were additionally discussed regarding non-receipt of SEM reading: -

1) Reading of 33kV LT Feeders of ASEB normally is not received in time. ASEB agreed to pursue the issue.

2) Reading for Kohima S/s is taken by PGCIL from Dimapur S/s which is very far and difficult sometimes. PGCIL opined that the reading of Kohima S/s should be taken by Nagaland. It was decided to intimate Nagaland regarding the issue.

4. Signing of Power Purchase Agreement in respect of Subansiri Lower HE Project (2000MW) of NHPC in Arunachal Pradesh - NHPC: -

Member Secretary, NERPC requested the representatives from NHPC to deliberate the item.

Representatives from NHPC informed that draft Power Purchase Agreement in respect of Subansiri Lower HE Project (2000MW) of NHPC has been circulated to the constituents of North Eastern Region. No comments have been received from the constituents so far. They requested the constituents to intimate the latest status.

Representatives from ASEB informed that the Power Purchase Agreement proposed by NHPC is agreeable and it is in the final stage of approval. The latest status will be intimated separately.

Representatives from MeSEB also informed the Power Purchase Agreement is under process and it will be intimated within 2 weeks.

Representative from Tripura informed that he will pursue the issue and intimate the latest status within 10 to 15 days.

Representatives from Arunachal Pradesh informed that Arunachal Pradesh is not going to sign the Power Purchase Agreement until Ministry of Power has issued final firm allocation of power from the said project. As per the present allocation, 12.49% is allocated to Arunachal Pradesh's share out of which 12% is free power. Therefore Arunachal Pradesh is having a firm allocation of 0.49% only which is not sufficient and acceptable for the state. Arunachal Pradesh has to get more allocation from the project.

Representatives from NHPC informed that the issue has been pursued with Ministry of Power to finalize the final share allocation from Subansiri and informed that it will be finalized soon.

5. Enhancement of LC amount - TSECL: -

Since Manipur was not represented, representative from Tripura requested Member Secretary, NERPC to intimate the issue to Manipur Govt.

Member Secretary agreed that the issue will be intimated to Govt. of Manipur.

6. Any other item: -

Agenda points from PGCIL were circulated amongst the members and the same were discussed.

6.1 Payment of 4th installment of UCPTT share revision: -

Representatives from PGCIL informed that ASEB, MeSEB, TSECL and other constituents have cleared the payment of 4th installment of UCPTT share revision. Manipur has not cleared the payment.

It was decided that NERPC will take up the matter with Manipur to release the payment.

6.2 Payment of Income tax by MeSEB: -

Representatives from PGCIL informed that all constituents have cleared the Income tax bill except MeSEB; they requested MeSEB to inform the latest status.

Representatives from MeSEB informed that some issues were raised by Finance Department of Meghalaya and clarifications were sought by MeSEB accordingly. The clarifications sought by MeSEB have been clarified and the approval is pending with the Finance Department of MeSEB. After receipt of reply from Finance Department, the status will be intimated accordingly.

6.3 Enhancement of LC by MeSEB: -

Representatives from PGCIL informed that MeSEB is having LC of Rs. 0.80 Crores against present requirement of Rs. 2.20 Crores. Current monthly transmission charges are not recovered fully from MeSEB due to shortage in LC limit. They requested MeSEB to enhance the LC limit immediately to the extent required.

Representatives from MeSEB informed that even though MeSEB is willing to enhance the LC limit, the same could not be enhanced due to financial constraint.

Member Secretary, NERPC requested representatives of MeSEB to pursue the issue with Finance Department of Govt. of Meghalaya to which MeSEB agreed.

6.4 Signing of NLDC Agreement: -

Representatives from PGCIL informed that NLDC Agreement has been signed by all the constituents.

6.5 Outstanding dues of transmission charges as on 31.01.2008: -

Representatives from PGCIL informed the outstanding dues of the constituents as on 31.01.2008 and requested the constituents to clear the outstanding dues at the earliest.

Constituents agreed to pursue the issue to their corresponding authorities.

6.6 Demang HEP of 3000 MW - NHPC: -

Representatives from NHPC informed that NHPC is going to build Demang HEP of 300 MW in Arunachal Pradesh. They requested the constituents to give their consent on how much power should be allocated to the corresponding states. Assam, Manipur and Nagaland have not sent their consent so far.

Constituents agreed to intimate the consent as early as possible.

6.7 Shortage of power – Arunachal Pradesh: -

Representatives from Arunachal Pradesh informed that Arunachal Pradesh is facing acute shortage of power from the allocation given by Ministry of Power. Out of the total unallocated quota, some additional amount should be given to Arunachal Pradesh. The issue was pursued with Ministry of Power who in turn requested to furnish details of transmission planning of Arunachal Pradesh to draw such power from the ISGS. The details were furnished to Ministry of Power through NERPC but till now no reply has come.

Member Secretary, NERPC informed that he was not aware of the issue and he agreed to take up the issue with Central Electricity Authority, New Delhi after getting the details.

7. Date & Venue of next meeting: -

It was decided that next Commercial Committee Meeting will be held in the month of May 2008. Venue and exact date will be intimated after finalizing the same.

List of participants in 8th Commercial Committee meeting: -

Arunachal Pradesh

1. Bar Takum, SE (E)
2. W. Rehman, EE (E)

Assam

1. H.C. Phukan, DGM (Com-T)
2. H. Hazarika, DGM, SLDC
3. A. K. Saikia, Sr. Manager, SLDC
4. K. Goswami, Sr. Manager (Coml.)

Meghalaya

1. T. Passah, SE (SLDC)
2. S. S. Kharmih, EE (SM)
3. A. Kharpan, EE (SLDC)

Nagaland

1. Moa Aier, EE (Trans)

Tripura

1. Debarata Pal, Manager (Coml)

NEEPCO

1. Arup Ch. Sarmah, Sr. Mgr (E), Coml.
2. D. Choudhury, Sr. Mgr (E), Coml.
3. B. Goswami, Sr. Mgr (E), DHEP
4. P. Konwar, Sr. Mgr (E)
5. B. Goswami, Sr. Mgr (E)
6. O. P. Prasad, A.E (E)

NERLDC

1. L. K. Kanungo, G.M.
2. N. R. Paul, Chief Manager
3. R. Sutradhar, C.M (Comml)
4. S. Sardar, Manager
5. M. Hussain, Manager
6. R. K. Bhai, Dy. Manager
7. S. K. Saha, Dy. Manager

NERTS (POWERGRID)

1. A. Patir, A.G.M (O&M)
2. Utpal Sharma, Chief Manager
3. A. K. Das, Manager
4. S. Das, Dy. Manager

NERPC

1. A. Magudapathi, Member Secretary
2. B. Lyngkhoi, Assistant Secretary
3. R. M. Rangarajan, E.E
4. Lalrinsanga, E.E
5. G. Medhi, A.E

UI Pool settlement in NER; disbursement of differential arising out of capping of thermal ISGS UI.

A. Pool settlement procedure:

- i. Settlement is done 2 to 3 times in a month depending on the amount available in pool.
- ii. Settlement is done as per weekly UI account issued by NERPC Secretariat and it is carried out on week after week basis. For example, as on 31.01.2008, settlement of Week-32 & 33 (part) of FY 2007-08 has been done and Rs. 11.59 crores has been disbursed. UI account has been issued upto Week-41 (07.01.08 to 13.01.08). Settlement is lagging behind due to non-payment by some constituents (Outstanding being Rs. 57.91 crores as on 31.01.08).
- iii. While carrying out settlement of a week, priority is given to inter-regional payment and rest is disbursed among the receiving constituents on proportionate basis.
- iv. Entire amount available on day of settlement is used for disbursement. Payment received for subsequent weeks (eg. Wk-38, 39, 40, 41) may be used for settlement of previous weeks (eg. Week-33, 34, 35).

B. Disbursement of differential amount:

- i. Differential being accumulated from Week-41, will be kept in pool account.
- ii. Disbursement of differential will be done only after payment at least to the tune of differential amount for Week-41 is received in the pool. Differential can be taken out on first charge basis from the payments received for Week-41. Subsequently, settlement of differential amount can be carried out.
- iii. Disbursement of differential amount will be done as per CERC directive. It is proposed to be disbursed in proportion to outstanding receivables of constituents as on the settlement date.

NERLDC, SHILLONG
UNSCHEDULED INTERCHANGE STATUS AS ON
31.01.2008
Rs in Lakhs

NAME OF UTILITY	CUMULATIVE RECEIVABLE UPTO W-41 of FY 07-08 (Rs in Lakhs)	CUMULATIVE PAYABLE UPTO W-41 of FY 07-08 (Rs in Lakhs)	UI AMOUNT RECEIVED FROM THE POOL (Till W-33 of 07-08) (Rs in Lakhs)	UI AMOUNT PAID TO THE POOL (Till W-33 of 07-08) (Rs in Lakhs)	BALANCE PAYABLE TO POOL (Rs in Lakhs)	BALANCE RECEIVABLE FROM POOL (Rs in Lakhs)
	(1)	(2)	(3)	(4)	(2 - 4)	(1 - 3)
AP	936.75051	1200.58328	936.75051	272.33564	928.24764	0.00000
ASSAM	25869.14550	-22.75983	20926.18773	-22.75983	0.00000	4942.95777
MANIPUR	4269.94289	301.99801	4229.72052	165.25961	136.73840	40.22237
MEGHALAYA	1883.86389	5877.60407	1813.95041	2961.60915	2915.99491	69.91349
MIZORAM	3216.47978	57.30425	3088.19337	-3.90630	61.21055	128.28642
NAGALAND	682.16158	821.00136	682.16158	221.38160	599.61976	0.00000
TRIPURA	1431.10630	447.40187	1257.19147	361.12029	86.28159	173.91483
NHPC	149.18727	1.07760	110.70088	0.95277	0.12483	38.48640
NEEPCO	1427.82629	170.43750	1063.14350	159.90245	10.53505	364.68278
ER	266.99295	31311.37965	266.99295	30259.09753	1052.28212	0.0000
Pool Differential	32.57082	0.00000	0.00000	0.00000	0.00000	32.57082
TOTAL	40166.02780	40166.02777	34374.99292	34374.99292	5791.03486	5791.03488

UI Billed :
2003-04 7037.642 Lacs.
2004-05 21942.290 Lacs.
2005-06 14511.361 Lacs.
2006-07 21623.292 Lacs.

Note:- UI Payable and UI Receivable by each utility as on 01.04.07 have been used as opening balance of current FY 2007-08. Col. 1 & 2 show opening balance plus UI payable/receivable till date.