



भारत सरकार Government of India

विद्युत मंत्रालय Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee

एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाड, शिल्लोंग-७९३००६, मेघालय



SO 9001:2008

SPEED POST/FAX

Ph : 0364-2534039

Fax: 0364-2534040

email: nerpc@ymail.com

website: www.nerpc.nic.in

No.: NERPC/COM/CC_Min/2016/3340-3379

Dated: 27th December 2016

To

1. Director (Distribution), MeECL, Lumjingshai, Short Round Road, Shillong – 793 001
2. Director (Transmission), MeECL, Lumjingshai, Short Round Road, Shillong – 793 001
3. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl – 796 001
4. Chief Engineer (WE Zone), Department of Power, Govt. of Arunachal Pradesh, Itanagar- 791 111
5. MD, APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001
6. MD, AEGCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001
7. MD, APGCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001
8. Managing Director, MSPDCL, Keishampat, Imphal – 795 001
9. Managing Director, MSPCL, Keishampat, Imphal – 795 001
10. Chief Engineer (P&E), Department of Power, Govt. of Nagaland, Kohima – 797 001
11. General Manager (C&SO), TSECL, Agartala – 799 001
12. ED, NERTS, PGCIL, Dongtiah-Lower Nongrah, Lapalang, Shillong -793 006
13. GM (LD&C), PGCIL, "Saudamini" Plot No. 2, Sector – 29, Gurgaon, Haryana – 122 001
14. General Manager, NERLDC, Dongtiah-Lower Nongrah, Lapalang, Shillong -793 006
15. ED (O&M), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793003
16. ED (Commercial), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793003
17. ED (O&M), NHPC, NHPC Office Complex, Sector-33, Faridabad, Haryana-121003
18. ED (Commercial), NHPC, NHPC Office Complex, Sector-33, Faridabad, Haryana-121003
19. GM (Comml), NTPC Limited, ER-II HQ, Plot No. N-17/2, Third Floor, Naya Palli, Bhubaneswar-751012
20. GM (Comml), OTPC, 6th Floor, A Wing, IFCI Tower-61, Nehru Place, New Delhi-110019
21. Vice President, PTCIL, 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi - 110066
22. AGM (BD), NVVN, Core 5, 3rd floor, Scope Complex, 7 Institutional Area, Lodhi Rd., N. Delhi-3
23. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
24. Chief Engineer, GM Division, CEA, Sewa Bhawan, R.K. Puram, New Delhi – 110066

Sub: Minutes of the 31st CC meeting held on 06/12/2016 at Hotel Radisson Blu Plaza, Mahipalpur, Delhi.

Please find enclosed herewith the minutes of the 31st Commercial Committee Meeting held at "Hotel Radisson Blu Plaza, Mahipalpur", Delhi on 6th December 2016 for your kind information and further necessary action.

Encl.: As above

भवदीय / Yours faithfully,

लिंगखोई / B. Lyngkhohi

निदेशक / Director/S.E (Comml)

Copy To:

1. SA to Member(GO&D), CEA, Sewa Bhawan, R.K. Puram, New Delhi – 110066
2. Head of SLDC, SLDC Complex, AEGCL, Kahilipara, Guwahati - 781019
3. SE (EM), MePDCL, Lumjingshai, Short Round Road, Shillong – 793 001
4. Head of SLDC, MeECL, Lumjingshai, Short Round Road, Shillong – 793 001
5. Head of SLDC, Department of Power, Govt. of Arunachal Pradesh, Itanagar - 791 111
6. ED, MSPDCL, Keishampat, Imphal – 795 001
7. ED, MSPCL, Keishampat, Imphal – 795 001
8. S.E. (Commercial), Department of Power, Govt. of Mizoram, Khatla, Aizawl – 796 001
9. Head of SLDC, Department of Power, Govt. of Mizoram, Aizawl – 796 001
10. A.C.E. (Gen & Trans), Department of Power, Govt. of Nagaland, Kohima – 797 001
11. Head of SLDC, Department of Power, Dimapur, Nagaland
12. DGM (C&SO), TSECL, Agartala – 799 001
13. Head of SLDC, TSECL, Agartala – 799 001
14. Chief Engineer, Loktak HEP, Vidyut Vihar, Komkeirap, P.O. Loktak, Manipur – 795 124
15. Head of the Plant, OTPC, Palatana, Kakraban, Gomati District, Tripura - 799116
16. AGM (Comml), NTPC Limited, ER-II HQ, Plot No. N-17/2, Third Floor, Naya Palli, Bhubaneswar-751012

निदेशक / Director/S.E (Comml)

North Eastern Regional Power Committee

MINUTES OF THE 31st COMMERCIAL COORDINATION

SUB-COMMITTEE MEETING OF NERPC

Date : 06/12/2016 (Tuesday)

Time : 10:00 hrs

Venue : Hotel Radisson Blu Plaza, Mahipalpur, Delhi

The 31st CC Meeting was hosted by ONGC Tripura Power Company Limited. The List of Participants in the 31st CC Meeting is attached at **Annexure – I**

The meeting started with presentation of flower bouquets to all the delegates of the 31st CCM followed by ceremonial lighting of lamps by senior officers namely Shri P. K. Mishra, IES, Member Secretary, NERPC, Shri Satyajit Ganguly, MD, OTPC, Shri B. Lyngkhai, IES, Director/SE, NERPC, Shri M. K. Adhikary, Chief General Manager (SLDC), Assam, Shri Kh. Khamba, ED, MSPDCL & Shri Chander Mohan, GM, NHPC respectively.

Shri Satyajit Ganguly, MD, OTPC extended a warm welcome to all the delegates of the 31st CCM and expressed his gratitude to all participants for coming to Delhi and gracing the occasion. Shri Ganguly appreciated the effort of NERPC in facilitating a stable, smooth, economic and efficient power system operation in the North Eastern Region. He stated that the commissioning of OTPC has facilitated in the formation of a new thread of socio-economical connect between the North Eastern states as they share power from this reliable single source and begin a new era of growth and prosperity. He also mentioned that OTPC power plant not only provides electricity at most competitive price but also has contributed to significant reduction in energy shortage in the region. While highlighting the environmental achievement of OTPC for operating the plant in environment friendly manner, Shri Ganguly impressed upon the forum to take forward the economic and efficient utilization of power in the region. He also requested NERPC to take up the matter of allocation of full quantum of gas to OTPC with appropriate authorities for efficient and economic power system operation.

After this, Shri P. K. Mishra, Member Secretary, NERPC and Chairman of Commercial Sub Committee addressed the CC forum. He briefed the members the recent initiatives taken up by NERPC Secretariat and stated that effort is being made to address the issue of high cost of power of NTPC Bongaigaon by way of subsidies from the central

government. He informed the forum that all commercial issues in the best interest of the region will be addressed and resolved through consensus. He also thanked OTPC for making elaborate and comfortable arrangement for the meeting.

In his brief speech, Shri B. Lyngkhai, Director/SE (Comml), NERPC also highlighted the decision of last TCC to submit a resolution to central government for subsidies on transport and fuel in respect of BgTPP. He mentioned that the final draft resolution is being prepared and soon it will be submitted to the central government. In the meantime he requested NTPC to work out the benefits and cost per unit once the subsidies are granted by Govt. of India so that the same can be submitted as supplementary support document along with the resolution.

Shri Arup C. Sarmah, GM (Comml), OTPC expressed his heartfelt gratitude to NERPC Secretariat for giving them the opportunity to host the 31st CCM in Delhi. He also thanked all the distinguished delegates for their participation and making the meeting a success.

On behalf of NERPC Secretariat, Shri S. M. Aimol, Dy. Director/EE (Comml), expressed his deep sense of gratitude to Shri S. Ganguly, MD, OTPC for his keen interest, active participation in the discussion and making the 31st CC meeting a grand success. He conveyed his sincere thanks to Shri Arup C. Sarmah, GM (Comml), OTPC, the nodal officers for the meeting and the entire team of OTPC for their exceptional display of hospitality and untiring effort towards making this meeting a grand success. He also expressed sincere thanks to all delegates for their active participation and cooperation without which the meeting would not have been possible.

Thereafter, Member Secretary requested Shri B. Lyngkhai, Director/SE (Comml) to take up the agenda items for discussion.

A. CONFIRMATION OF MINUTES

CONFIRMATION OF MINUTES OF THE 30TH COMMERCIAL SUB-COMMITTEE MEETING OF NERPC.

Director/SE (C&O) informed that the minutes of the 30th CC Meeting held at Hotel "Mayfair Spa & Resort", Gangtok on the 20th October 2016 was circulated vide No.: NERPC/COM/CC_Min/2016/2284-2323 dated 2nd November 2016 and corrigendum to

the minutes was circulated vide NERPC/COM/CC_Min/2016/2804-2843 dated 9th November 2016.

Since no comments/observations were received from the constituents, the sub-committee confirmed the minutes of 30th CCM of NERPC.

The Sub-committee noted as above.

2. AGENDA ITEMS FROM NERPC:

2.1 *Colony Consumption by CSGS and Provision of CERC Regulations' 2014 thereof:*

The issue was deliberated in the 24th, 28th, 29th & 30th CCM. In the last CCM, it was noted by the forum that all generating stations are required to keep record of colony consumption and auxiliary consumption separately and furnish the same whenever asked by the beneficiaries/CC forum. NTPC & OTPC have informed that they have not drawn any colony consumption as of now. NHPC has already intimated along with single line diagram that metering of colony consumption is done separately vide their letter No. NH/Comm1./NERPC/08/2016/1846-47 dt. 29.07.2016. Only NEEPCO is yet to intimate the forum their arrangement for metering of colony consumption separately supported by line diagram showing the meters etc.

Deliberation of the Sub-Committee

Director/SE (C&O), NERPC stated that NEEPCO should take immediate action to adhere to the CERC regulation without any further delay. As per CERC regulation proper arrangement for measuring the colony consumption is to be made and it has to be separated from the auxiliary consumption.

DGM (Comm1), NEEPCO informed that they have not been able to get the required information from their operation counterparts. He further requested NERPC Secretariat to write to the head of operation & maintenance of NEEPCO for early resolution of the problem.

The forum requested NERPC to take up with ED (O&M), NEEPCO for compliance of CERC regulation regarding colony consumption.

The Sub-committee noted as above.

Action: NERPC & NEEPCO

3. AGENDA ITEMS FROM NERPC:**3.1 Tabulation of revenue earned through regulation of power to beneficiary states of NER:**

Concerned utilities are to submit the required information in the format given below.

Financial Year : e.g. 2015 - 2016										
Regulating Entity:	Generating station from where regulation is done	Quantum of regulated power (in MWH)	Mode of sale of regulated power (through exchange or through traders or DSM etc)	Total revenue earned from sale of regulated power (In Rs.)	Detail of expenditure incurred towards (a) adjustment of energy charges (b) registration fee for exchanges or traders' fee etc (c) Any other incidental expenses with detail (In Rs.)			Amount of outstanding dues of the Regulated Entity. (In Rs.)	Amount adjusted against the outstanding dues of the Regulated Entity (In Rs.)	Remaining amount, if any, to be passed on to the Regulated Entity (In Rs.)
(1)	(2)	(3)	(4)	(5)	(6)			(7)	(8)	(9)=(5)-(6)-(8)
					(a)	(b)	(c)			

NOTE: If (9) is negative, then it indicates that outstanding due has not been recovered fully.

Presently, NEEPCO is regulating Power to MeECL. NEEPCO is required to furnish details as above.

Deliberation of the Sub-Committee

NEEPCO informed that they will submit the required information as per format above by the end of December 2016.

The Sub-committee noted as above.

Action: NEEPCO

4. AGENDA ITEMS FROM NHPC**4.1 Signing of PPA:**

(i) Signing of Power Purchase Agreement (PPA) in respect of Tawang HE Project, Stage - I & II :-

Signing of PPA in respect of Tawang HE Project, Stage – I & II is pending with **Mizoram, Tripura, & Manipur**. Recently, the matter was discussed in 30th CCM of NERPC held on 20.10.2016 at Gangtok and it was deliberated that information/queries sought by Tripura & Mizoram has already been replied by NHPC vide letter dated 04/08/2016 and 09/09/2016 and reminder letter of NHPC dated 20.09.2016 has been sent to Manipur. Therefore concerned beneficiary should communicate to NHPC regarding any

further clarification required apart from communication already replied by NHPC. Mizoram, Tripura and Manipur was again reminded vide our letter dated 28.10.2016 and 17.11.2016. It is also intimated that NHPC has received letter of consent from APDCL for signing of PPA in respect of Tawang- I & II.

In view of above, Mizoram, Tripura and Manipur are once again requested to give their consent on revised draft PPA already sent to them vide our letter dated 03.05.2016 so that date and venue of signing of PPA can be finalized.

Deliberation of the Sub-Committee

CE (Comml), NHPC informed the forum that Nagaland has signed the PPA. He requested other constituents to follow the same.

Sr. EE, Mizoram informed that the signing of PPA of Tawang Project is under active consideration of Government of Mizoram. He further stated that the signing authority for PPA will be Secretary (Power), Government of Mizoram. He requested NHPC to kindly visit Aizawl and hold discussion with concerned Power & Electricity Department (PED) officers to firm up signing of the PPA. NHPC agreed to contact PED officials and plan the visit to Aizawl for settlement of the issue.

DGM (C&T), TSECL informed that the reply by NHPC to their queries has been put up to Secretary (P), Government of Tripura and he also requested NHPC to kindly pursue with the Power Department of Tripura.

ED (Comml), MSPDCL informed that the matter has been put up to the Electricity Department, Government of Manipur but as of now, they have not received any response from the government.

The CC forum witnessed the signing of PPA of Tawang HEP of NHPC with APDCL in the meeting. Shri Chander Mohan, GM (Comml), NHPC and Shri M. K. Adhikary, CGM (Comml), APDCL signed the Power Purchase Agreement in respect of Tawang HEP on behalf of NHPC and APDCL respectively in front of the applauding members of the CC forum.

The Sub-committee congratulated both APDCL & NHPC for signing of PPA of Twang HEP. The Sub-committee also advised NHPC to visit Aizawl, Imphal & Agartala and pursue with the Power/Electricity Department of respective governments to sign the PPA of Tawang HEP.

Action: NHPC, Mizoram, Manipur & Tripura.

(ii) Signing of Power Purchase Agreement (PPA) in respect of Subansiri Lower HE Project (2000 MW) in Arunachal Pradesh :-

Signing of PPA with Deptt. of Power, Govt. of Arunachal Pradesh in respect of Subansiri Lower HE Project (2000 MW) in Arunachal Pradesh is pending since long. Modification sought by Arunachal Pradesh has already been agreed by NHPC vide our letter dated 10.11.2016. Response of Arunachal Pradesh on our letter dated 10.11.2016 is still awaited. PPA of Tawang HEP, Stage I & II will also be signed on similar lines.

Deliberation of the Sub-Committee

NHPC informed that they are expecting to sign the PPA of Subansiri Lower HEP with Ar. Pradesh by the end of this month. Further discussion was not possible due to the absence of Ar. Pradesh in the meeting.

The Sub-committee noted as above.

Action: NHPC & Ar. Pradesh

4.2 Outstanding dues of NHPC for more than 60 days:

(i) MeECL, Meghalaya: - During 30th CCM of NERPC held on 20.10.2016 at Gangtok, representative of Meghalaya intimated that MePDCL, Meghalaya has taken all efforts to clear their outstanding dues by December, 2016. But till date, neither we have received payment nor any communication in this regard. It is also intimated that our auditor is pressing hard to settle the issue of long pending outstanding dues at the earliest. Subsequent reminder sent to Meghalaya on 11.11.2016 to liquidate outstanding dues including surcharge by December 2016.

As on date, an amount of **Rs 31.19 Crs** (Including surcharge of **Rs 9.62 Crs** up to 31.10.2016) is payable by MeECL, Meghalaya.

So, MeECL/MePDCL, Meghalaya is requested to clear the entire outstanding dues as per their commitment.

Deliberation of the Sub-Committee

SE (CommI), MePDCL informed that MePDCL has written to NHPC for waiver of 60% surcharge and all efforts are being made to clear their outstanding dues by December 2016.

NHPC stated that they will take up with their management and revert back to MeECL.

The Sub-committee noted as above.

Action: Meghalaya & NHPC

(ii) **MSPDCL, Manipur:** - An amount of **Rs 6.43 Crs** (Including surcharge of **Rs 1.92 Lacs** up to 31.10.2016) is outstanding for more than 60 days. We have requested MSPDCL vide letter dated 09.11.2016 to clear the outstanding dues but till date MSPDCL has not cleared outstanding dues for more than 60 days.

MSPDCL, Manipur is requested to clear their outstanding dues for more than 60 days as early as possible.

Deliberation of the Sub-Committee

MSPDCL informed that they will clear all 60 days dues by December 2016.

The Sub-committee noted as above.

Action: MSPDCL

4.3 Opening/maintaining of Letter of Credit (LC):

Opening & maintaining of Letter of Credit of requisite value is essential as per requirement of PPA, allocation order issued by MOP, GOI in respect of Loktak Power Station and CERC (Regulation of Power Supply), Regulation, 2010. The existing LC's had already expired but fresh/renewed L.C of requisite amounts has not been received so far despite of our regular follow up. The matter was also discussed in 17th TCC & 17th NERPC meeting and 30th CCM of NERPC. After last CCM, matter was reminded to Manipur & Arunachal Pradesh vide our letter dated 07.11.2016. Details of LC's are as under:-

<u>Name of beneficiary</u>	<u>Requisite amount</u>	<u>Validity expired on</u>
Arunachal Pradesh	Rs 0.75 Crs	31.03.2016
Manipur	Rs 4.87 Crs	15.09.2016

Deptt. of Power, Govt. of Arunachal Pradesh & MSPDCL, Manipur are requested to furnish the "Letter of Credit (LC)" of requisite amount on top priority.

Deliberation of the Sub-Committee

Status/Action taken is as given below:

Sl. No.	Beneficiaries	Status/Action taken
1	Manipur	Some procedural issues, documents etc with the bank but soon it will be sorted out and the LOC will be opened by December 2016.

2	Ar. Pradesh	Not represented in the meeting
---	-------------	--------------------------------

The forum requested concerned beneficiaries to comply with the regulation of CERC and enhance/extend the LC as per requirement.

The Sub-committee noted as above.

Action: Manipur, Ar. Pradesh & NHPC

5. AGENDA ITEMS FROM NERTS/PGCIL:

5.1 *Outstanding dues:*

The total outstanding of POWERGID's NER beneficiaries as on 27.11.16 is as under:

All Figures in INR Crores				
DIC	Total Outstanding	Outstanding more than 60 days	Average billing	Remarks
Ar. Pradesh	1.74	0.00	3.15	-
AEGCL (Assam)	105.96	8.23	36.00	3 months receivables
Manipur	8.78	0.00	3.90	02 months receivables
MeECL (Meghalaya)	27.43	6.96	6.90	04 months receivables
Mizoram	5.63	0.00	3.5	2 months receivables
Nagaland	-0.24	0.00	2.65	-
TSECL (Tripura)	-0.06	0.00	3.90	-
Total	149.07	14.99	60.00	02 months receivables

Deptt., AEGCL (Assam), MeECL (Meghalaya) may be impressed upon to liquidate their respective outstanding dues immediately.

Deliberation of the Sub-Committee

The following status/action was reported:

Sl. No.	Beneficiaries	Status/Action taken
1	Assam	APDCL will clear some outstanding amount by January 2017.
2	Meghalaya	MePDCL had cleared some dues in November 2016. More outstanding dues will be paid by December 2016.
3	Mizoram	They will clear all their outstanding dues as soon as possible.

4.	Manipur	MSPDCL assured that they will expedite to liquidate their dues at the earliest.
----	---------	---

Concerned beneficiaries including Ar. Pradesh were requested to take necessary action for liquidating their outstanding dues at the earliest.

The Sub-committee noted as above.

Action: All above concerned beneficiaries

5.2 LC requirement against PoC billing as per Cl. No. 3.6 of BCD (Billing Collection and Disbursement) Procedures of CERC order no. L-1/44/2010-CERC, Dtd. 29.04.11:

REQUIREMENT AND STATUS OF LC AS ON DATE (27.11.16) OF NER BENEFICIARIES

(All Figures in Rs Lakh)

Sl	Beneficiary	Required LC Amount	Due date of enhancement and renewal (for one year)	Total LC Amount to be renewed including enhanced value		
				Existing	Enhancement	Total
1	Arunachal Pradesh	244.96	31.03.16	252.00	0.00	244.96
2	AEGCL (Assam)	3217.89	31.05.17	3217.89	0.00	3217.89
3	Manipur	236.79	15.09.16	213.13	23.66	236.79
4	MeECL	699.72	04.10.17	150.00	549.72	699.72
5	Mizoram	269.59	04.05.17	269.59	0.00	269.59
6	Nagaland	284.04	21.03.17	284.04	0.00	284.04
7	Tripura	271.56	14.02.17	183.00	88.56	271.56

- DICs are requested to renew & enhanced the LC as per requirement.
- **MeECL may be impressed upon to enhance LC of requisite amount immediately.**
- Arunachal Pradesh & Manipur may be impressed to renew / enhance the LC as per requirement.

Deliberation of the Sub-Committee

Manipur informed that they will extend and also enhance the requisite amount of LC by December 2016.

NERTS confirmed that Meghalaya has opened an LC of Rs 1.5 cr.

TSECL stated that they will enhance and also extend the requisite LC from 14th February 2017.

All other beneficiaries were also requested to renew/enhance LC at the earliest.

Action: All above concerned beneficiaries

6. AGENDA ITEMS FROM NTPC:

6.1 Outstanding more than 60 days as on 25.11.2016 is Rs 107.20 Crore. Tripura is not paying the energy bill for the energy supplied since April 2016.

Sl. No.	Beneficiaries	Total Outstanding in Cr.	Outstanding more than 60 days
1	APDCL, Assam	207.15	41.63
2	Deptt. of Power, Arunachal	5.55	--
3	Power & Electricity Deptt., Mizoram	9.61	--
4	Deptt. of Power, Manipur	10.54	3.66
5	MeECL, Meghalaya	59.15	39.19
6	TSECL, Tripura	29.20	22.72
Total		321.20	107.20

Deliberation of the Sub-Committee

AGM (Comml), NTPC appreciated APDCL for paying their outstanding dues regularly.

All concerned beneficiaries were requested to clear their dues regularly.

The Sub-committee noted as above.

Action: All above concerned beneficiaries.

6.2 Following beneficiaries have not opened the LC of required amounts.

Sl.No	Beneficiaries	LC Required As per PPA (Cr.)	Remarks
1	MeECL, Meghalaya	9.36	Not yet opened
2	DoP, Arunachal Pradesh	5.36	Not yet opened
3	MSPDCL, Manipur	5.86	Not yet opened
4	TSECL, Tripura	5.95	Not agreeing to open.

Deliberation of the Sub-Committee

All concerned beneficiaries were requested to open the required LC at the earliest.

The Sub-committee noted as above.

Action: All above beneficiaries.

6.3 Tripura is not signing quarterly reconciliation.

Deliberation of the Sub-Committee

DGM (Comml), TSECL stated that they have not signed the reconciliation statement as they have some reservation in the matter of bills of BgTPP. He informed that NTPC may write to TSECL for signing of the reconciliation statement with certain conditions in respect of BgTPP bills and TSECL will take up with their government for signing of the statement. NTPC will follow it up with TSECL.

The Sub-committee noted as above.

Action: NTPC & TSECL

6.4 Ministry of Power has approved the TPA on 22.11.2016. The same is requested to be expedited.

Deliberation of the Sub-Committee

NTPC informed that all beneficiaries have given their consent to sign the TPA except Tripura.

Tripura was requested to expedite for early signing of the TPA.

The Sub-committee requested all beneficiaries to expedite for signing of the TPA.

Action: All beneficiaries and NTPC

7. AGENDA ITEMS FROM NEEPCO:

7.1 Outstanding dues of beneficiaries payable to NEEPCO as on 31.10.2016 are as follows:

Beneficiary	Principal (In Rs. crore)	Surcharge accumulated till 31.06.2016 (in Rs. crore)	Total (in Rs. Crore)
APDCL	429.37	42.72	472.09
P&E Deptt., Mizoram	17.61	10.80	28.41
MSPDCL	32.62	2.77	35.39
TSECL	77.51	45.21	122.72
DoP, Arunachal Pradesh	29.50	3.90	33.40
DoP, Nagaland	0.01	0.00	0.01
MePDCL	367.94	246.09	614.03
Total	954.56	351.49	1306.052

While many of the beneficiaries have cleared their old dues and are paying the current dues regularly, however the status of **MePDCL** and **APDCL** is alarming.

Due to accrual of such outstanding dues, NEEPCO is facing difficult to meet its day to day expenditure including fuel cost required for operating its thermal power stations. In the interest of extending better service to its beneficiaries, NEEPCO earnestly requests all the beneficiaries to clear all the accumulated dues on priority and at the same time requests to make the payment against current bills on regular basis.

The above is for deliberation of the house.

Deliberation of the Sub-Committee

Director/SE (CommI), NERPC stated that the outstanding dues of beneficiaries against NEEPCO are very huge and that the patience and cooperation shown by NEEPCO towards their beneficiaries should be reciprocated with positive action plan for payment by the beneficiaries. He appreciated NEEPCO for their understanding of the financial difficulties faced by the NER states and at the same time running their power plants despite the huge outstanding dues.

All concerned beneficiaries were impressed upon to liquidate outstanding dues at the earliest and pay their regular bills in timely manner.

Action: All concerned beneficiaries.

7.2 Signing of PPA for Kameng Hydro Electric Project (KaHEP)

Kameng HEP (600 MW) is scheduled to be commissioned during the middle part of 2017. Assam & Arunachal Pradesh has signed the PPA long back. NEEPCO sincerely acknowledges that Nagaland has signed the PPA recently.

Draft PPAs along with salient features of the project including estimated cost, first year tariff, levellized tariff etc. were sent to all the beneficiaries of the project of NE region. The urgency of the matter was also discussed in the 29th CC meeting held on 22/06/2016 at Kohima as well as in the 15th TCC meeting held at Imphal. Reminders on the matter were also sent to all the above mentioned beneficiaries of NE region. However, no response has yet been received from Meghalaya, Manipur, Tripura & Mizoram.

NER beneficiaries of the project, those who are yet to execute the PPA are requested to kindly expedite the execution of the PPAs in order to freeze the commercial aspects at the earliest to facilitate further subsequent action by NEEPCO.

The house may kindly deliberate on the matter.

Deliberation of the Sub-Committee

Mizoram representative informed that the matter of PPA of Kameng HEP is under the consideration of the government.

Meghalaya representative informed that they will discuss with their management and try to finalize by January 2017.

ED (Comm), MSPDCL stated that they will inform the status to NEEPCO within December 2016.

Tripura stated that they have invited NEEPCO to visit Agartala for discussion and clarification. NEEPCO was advised to go to Tripura and hold discussion to clarify any observation of Tripura.

The sub-committee advised NEEPCO to send representative to states to pursue for signing of the PPA.

Action: All concerned beneficiaries & NEEPCO

7.3 Reconciliation of accounts.

NEEPCO is sending the quarterly statements on regular basis to all of its beneficiaries furnishing detail of bills as well as the related financial transactions for the period under consideration on account of sale of electricity. But immediate confirmation/communication is not received from any beneficiaries. Though in absence of any dispute communicated by the beneficiaries, it is presumed that the transaction details sent by NEEPCO have been accepted by them, however, it is suggested that the beneficiaries should either convey their confirmation in writing **or shall propose for a meeting with NEEPCO for further discussion on the same.**

Since the said reconciliation of accounts between NEEPCO and its beneficiaries are essential for closing of accounts as well as to address the disputed transactions, if any, it is suggested that the actions are taken henceforth without delay, so that the accounts can be closed on quarterly basis.

The above is for deliberation to the beneficiaries.

Deliberation of the Sub-Committee

All the beneficiaries were requested to confirm the quarterly accounts statement sent by NEEPCO in writing. In case of any differences or observation in the statements, they should write to NEEPCO for discussion and rectification of the same.

The sub-committee noted the same.

Action: All concerned beneficiaries & NEEPCO

8. AGENDA ITEMS FROM OTPC:**8.1 *Outstanding Dues of OTPC against NER beneficiaries:***

The current total outstanding dues of OTPC against the NER beneficiary states (as on 29-11-2016) are as under:

(Amount in Rs Crores)

Sl.No.	Beneficiary	Outstanding Dues (>60 Days)	Total Outstanding
1	Arunachal Pradesh	0	3.24
2	Assam	6.75	74.41
3	Manipur	6.11	17.79
4	Meghalaya	15.21	37.94
5	Mizoram	0	6.23
6	Nagaland	0	0
7	Tripura	32.35	90.70
	Total	60.43	230.32

The total outstanding dues as on 29-11-2016 are Rs 230.32 Crores out of which outstanding beyond 60 days is Rs 60.43 Crores. Constituents are requested to clear at least the outstanding dues over 60 days, at the earliest.

Deliberation of the Sub-Committee

The following status was recorded:

S. No.	State	Status
1.	Ar. Pradesh	Not present in the meeting
2	Assam	Assam agreed to clear their dues at the earliest.
3	Manipur	Manipur agreed to take action for payment of their dues immediately.
4	Meghalaya	MeECL will try to pay some amount by December 2016.
5	Mizoram	Mizoram will expedite to clear all outstanding dues as soon as possible.
6	Nagaland	No outstanding dues
7	Tripura	TSECL will try to pay all their outstanding dues by April 2017

Action: All beneficiaries above.

8.2 Status of Payment Security Mechanism of the beneficiaries required against monthly energy billing as per Power Purchase Agreement and CERC regulations:

Sl. No.	Beneficiary	Letter of Credit (LC) required as per PPA (Rs Crore)	LC amount status (Rs Crore)	Valid Upto	Remarks
1	Arunachal Pradesh	11.62	11.62	31-Mar-2016	Kindly renew the LC and park sufficient funds with bank for LC
2	Assam	40	40	27-Apr-2017	LC is in place
3	Manipur	15.02	3.7	15-Sept-2016	Kindly renew the LC
4	Meghalaya	29.78	-	-	Meghalaya has never provided the LC even after continuous persuasion
5	Mizoram	7.5	7.5	6-May-2017	LC is in place
6	Nagaland	14.26	14.26	20-Mar-2017	LC is in place
7	Tripura	46.53	18	19-Mar-2017	Kindly enhance the LC amount.

Beneficiaries are requested to enhance and renew the LC amount as per the PPA at the earliest.

Deliberation of the Sub-Committee

MD, OTPC impressed upon the beneficiaries to open the LC as this will help in improving the rating of OTPC which will enable them get soft loans/loans at cheaper rate. This will ultimately bring down tariff for the benefit of all beneficiaries.

The beneficiaries agreed to expedite for opening and renewal of required LC against OTPC.

8.3 Inclusion of OTPC in the Tri-Partite Agreement:

In line with other Central Sector Inter State Generating Stations, power from Palatana Project has been allocated to the seven North Eastern states by Ministry of Power, Govt. of India. Palatana Power Project has also been granted the Mega Power Project status under the Mega Power Policy of Government of India. However, being a generating station developed after execution of the TPA, OTPC is not covered under the TPA.

OTPC had therefore requested its beneficiary states to kindly provide consent for inclusion of OTPC in the TPA. Assam, Mizoram, Nagaland and Manipur have already forwarded their consent to the MoP for inclusion of OTPC in the TPA. OTPC has also submitted its request to Ministry of Power, Govt of India to include OTPC in the TPA along with the consent for the same from these four beneficiary states.

However, the Ministry of Power vide its letter dated 22nd November, 2016 while approving continuation of the Payment Security Mechanism (PSM) and execution of the TPA beyond 31st October 2016, has only included the CPSUs under the Ministry of Power namely NTPC, NHPC, THDCIL, DVC, SJVN, NEEPCO, SECI, PGCIL, NLC, CIL and their subsidiaries/joint ventures with State PSUs as eligible entities for the proposed TPA that is going to be extended further.

ONGC though being a CPSU (Maharatna Company) is not included in the list of CPSUs that are eligible for the TPA as it does not come within the jurisdiction of Ministry of Power. OTPC being a joint venture company of ONGC is therefore not covered under this proposed TPA.

We would also like to invite your kind attention to the minutes of the 30th Commercial Committee Meeting of NERPC, wherein while discussing the issue of TPA, the forum had discussed and noted the following:

"After detail deliberation, the forum decided that the central PSUs may write to NERPC Secretariat and the same will be forwarded to MoP by NERPC to take up with the concerned state governments."

In view of the above, we humbly request NERPC to take up the matter of inclusion of OTPC in the TPA with Ministry of Power, Gol and also advise the remaining beneficiary states of Palatana Project to submit their consent for inclusion of OTPC in the TPA to the Ministry of Power, Gol.

Deliberation of the Sub-Committee

The commercial sub-committee members agreed to the request of OTPC for inclusion in the TPA. Director/SE (Comml), NERPC informed that OTPC may also write to NERPC Secretariat for the same so that NERPC can take it up in the next RPC meeting.

All beneficiaries was unanimously decided that the process of signing of TPA shall be continued with the state governments to meet the deadline fixed by MoP i.e. 31.12.2016. In the meantime, NERPC Secretariat will take up to the NERPC board

forum and also to Ministry of power to include OTPC in in the CPSUs list to get the benefit of TPA.

Tripura, Meghalaya & Ar. Pradesh were also requested to kindly pursue with their government to agree to the inclusion of OTPC in the TPA.

The sub-committee noted the same.

Action: All concerned beneficiaries, NERPC & OTPC

9. AGENDA FROM NERLDC

9.1 Deviation charges outstanding:

Status of Deviation charges outstanding as on 28/11/2016 is attached (**Annexure 9.1**). From the same it can be seen that Assam (• **41.45** Crores; greater than 13 weeks • **8.33** Crores) & Arunachal Pradesh (• **4.70** Crores; greater than 13 weeks • **2.0** Crores) are major defaulters.

It is reiterated that outstanding >13 weeks may result in action as stipulated by CERC by not allowing open access.

Assam and Arunachal Pradesh are required to take immediate necessary action.

Deliberation of the Sub-Committee

Assam and Ar. Pradesh were requested to clear their outstanding dues at the earliest.

The Sub-committee noted as above.

Action: Assam & Ar. Pradesh

9.2 Reactive Charges Outstanding:

Status of Reactive charges outstanding as on 25/11/2016 is attached (**Annexure-9.2**). From the same it can be seen that Arunachal Pradesh - • 21.19 Lakhs, Manipur - • 67.68 Lakhs, Mizoram - • 6.34 Lakhs and Tripura - • 4.14 Lakhs are major defaulters.

Arunachal Pradesh, Manipur, Mizoram & Tripura are required to take immediate necessary action.

Deliberation of the Sub-Committee

Concerned entities agreed to liquidate their outstanding dues at the earliest.

The Sub-committee noted as above.

Action: All above concerned beneficiaries

9.3 Opening of LC against Deviation Charges Liability:

As per DSM charges and related matters Regulations, 2014 of CERC, following are the LC amounts pertaining to NER entities mentioned below:-

घटक/Constituents	एल सी राशि/LC Amount (in Lakhs)
अरुणाचल प्रदेश / Ar. Pradesh	54.21
असम / Assam	170.30
मणिपुर / Manipur	15.87
मेघालय / Meghalaya	1.47
मिजोरम / Mizoram	32.44
नगालैंड / Nagaland	37.85
त्रिपुरा / Tripura	63.52

Till date only Nagaland has opened LC.

It is requested to open LC to adhere to CERC stipulation.

Deliberation of the Sub-Committee

Concerned entities were advised to comply with CERC regulation and open LC of requisite amount.

The Sub-committee noted as above.

Action: All above concerned beneficiaries

9.4 Bank Account details of Arunachal Pradesh

As per clause 10 (3) of CERC DSM Regulations, 2014," *All payments to the entities entitled to receive any amount on account of charges for Deviation shall be made within 2 working days of receipt of the payments in the "Regional Deviation Pool Account Fund" of the concerned region*".

Accordingly payment is made by NERLDC to receiving entities through RTGS/online transfer. But, in case of Ar. Pradesh, payment is released through account payee Demand Draft (DD), as bank account details have not been furnished in spite of no. of correspondences.

Ar. Pradesh is requested to furnish bank account details at the earliest.

Deliberation of the Sub-Committee

Since Ar. Pradesh representative was not present, NERLDC was advised to follow it up.

The Sub-committee noted as above.

Action: NERLDC & Ar. Pradesh

9.5 Meter issues:

AMR Scheme in NER: - Scheme has already delayed and needs to be expedited at the earliest. POWERGRID may intimate the target date for floating NIT.

Deliberation of the Sub-Committee

AGM (Comml), NERTS apprised the members that NIT will be floated on 21/12/2016 and the date of bid opening has been scheduled on 29/01/2016.

The Sub-committee noted as above.

Action: NERTS

9.6 Signing of Reconciliation Statement:

Status of signing of Reconciliation statement of DSM, Reactive, RRAS and Fees & Charges is attached in Annexure-9.6

All constituents are requested to sign all reconciliation statements.

Deliberation of the Sub-Committee

All the constituents were reminded to sign the reconciliation statements and send it to NERLDC.

The Sub-committee noted as above.

Action: All constituents.

9.7 Tabling quarterly figures of Deviation and Reactive Pool Account in Commercial Committee:

The quarterly figures for July 2016 to September 2016 were circulated to the constituents in the meeting. Observations, if any may be sent within 15 days to NERLDC. If no observation is received the accounts as circulated will be taken as final.

The Sub-committee noted as above.

Action: All concerned constituents

ANY OTHER ITEMS

A. Inclusion of OTPC among the RRAS Provider.

MD, OTPC stated that the Palatana plant was constructed for the beneficiaries in NER and 86% of the IC of Palatana is allocated to the NER states. He further stated that the Palatana plant is generating green power and the tariff is also cheap and therefore it is only for the interest of the beneficiaries if Palatana is allowed to participate in the RRAS.

Chief Manager, NERLDC informed that there is no operational difficulty in including Palatana as RRAS provider. He clarified that Palatana was not included in the RRAS due to the CERC regulation which states that for eligibility for participation in RRAS, the tariff of the generating station (of regional entities) is to be determined or adopted by the CERC for their full capacity.

After detail deliberation, it was agreed by the forum that Palatana may be allowed to participate in the RRAS. It was decided that OTPC may write to NERPC Secretariat for the inclusion of Palatana in the RRAS and NERPC Secretariat may take up with the competent authority.

DATE AND VENUE OF NEXT COMMERCIAL COMMITTEE MEETING

The next Commercial Coordination Sub-Committee meeting will be held in the month of February 2017. The date and venue will be intimated separately.

The meeting ended with thanks to the Chair.

Annexure-I**List of Participants in the 31st CC Meetings held on 06th December.2016**

SN.	Name & Designation	Organization	Contact No.	Email Address
	No Representative	Ar. Pradesh	-	-
1.	Sh. M. K. Adhikary CGM (Comml), APDCL	Assam	9864049287	m.adhikary@msn.com
2.	Sh. J.K.Baishya DGM, SLDC	Assam	9435041494	jatinbaishya@yahoo.com
3.	Sh. S. Goswami DGM	Assam	9864035095	sanjibgoswami@yahoo.com
4.	Sh. Dipesh Ch.Das, AGM, SLDC	Assam	9954110254	dipeshdas21@gmail.com
5.	Kh. Khamba Singh, ED(Comml.), MSPDCL	Manipur	-	-
6.	Th. Satyajeet Singh, AM	Manipur	8415945818	thokchomsatyajeet@mspdcl.com
7.	Sh. A. Kharpan ACE (Comml), MeECL	Meghalaya	9436117802	apkharpan@yahoo.co.in
8.	Sh. R. Majaw SE (Comml), MePDCL	Meghalaya	9436110871	rolmajaw10@gmail.com
9.	Sh. Benjamin Tlumtea, Sr.EE	Mizoram	9436151424	bltlumtea@yahoo.com
	No Representative	Nagaland	-	-
10.	A. Gan Chaudhuri, DGM(C&T), TSECL	Tripura	9436139311	ad_comm@rediffmail.com
11.	Sh. Devapriya Choudhury, DGM (Comml)	NEEPCO	9435339747	neepcocommercial@gmail.com
12.	Sh. M. Choudhury, Sr. Mgr (Comml)	NEEPCO	9435339777	munin99@gmail.com
13.	Smt. Elizabeth Pyrbot, Mgr (E/M)	NEEPCO	9999599259	elizabeth.pyrbot@gmail.com
14.	Sh.S.Shadrudin, Chief Manager	NERLDC	9436335380	shadru786@gmail.com
15.	Sh. Babul Roy, Mgr (MO)	NERLDC	9436335377	babulroy2010@yahoo.com
16.	Sh.Chander Mohan, GM (Comml.)	NHPC	-	-
17.	Sh.Parag Saxena, CE (Comml)	NHPC	8527563777	parags@nhpc.nic.in
18.	Sh. P.R.Jena, AGM	NTPC	9437964960	pravatrjena@ntpc.co.in
19.	Sh.S.Ganguly, Managing Director	OTPC	-	-
20.	Sh. Arup Ch.Sarmah, GM (Comml)	OTPC	9871839502	
21.	Smt. Rashmi Wattal, Sr.Executive (Comml)	OTPC	9953099154	rashmiwattal@otpcindia.in

22.	Sh. Abhinandan Goswami, Executive (Comml.)	OTPC	8860488044	abhinandangoswami@otpcindia. com
23.	Sh. P. J. Sharma Addl. GM (Comml)	PGCIL	9435734294	nerts.comml@gmail.com
24.	Sh. P. K. Mishra, Member Secretary	NERPC	-	ms-nerpc@gov.in
25.	Sh. B. Lyngkhai Director/S.E (C&O)	NERPC	9436163419	brieflee.lyngkhai@gov.in
26.	Sh. S. M. Aimol Dy. Director/ EE (C)	NERPC	8794002106	smaimol@gmail.com
27.	Sh. S. Mukherjee, AEE	NERPC	8794277306	mukherjeesrijit2010@gmail.com

पूर्वोत्तर क्षेत्र के वित्तीय वर्ष 2016-17 के विचलन बकाया की स्थिति (पिछले साल सहित)
Deviation Outstanding status of NER for FY-2016-17(including Last years O/S)

Annex. - 9.1

घटक/Constituents	07/11/2016		13/11/2016		तक		आज की तारीख में/As on 28/11/2016		Figs in Lacs	
	टोटल/TOTAL (Till wk-32 of FY16-17)		टोटल/TOTAL (Disb. Till wk-32)Part		टोटल / TOTAL		O/S Payable to Pool		O/S Receivable from Pool	
	पूल के लिए देय / Payable to Pool	पूल से प्राप्त / Receivable from Pool	भुगतान किया / Paid	प्राप्त / Received	भुगतान किया / Paid	प्राप्त / Received	O/S Payable to Pool	O/S Receivable from Pool	O/S PAYABLE >13 WEEKS	
अरुणाचल प्रदेश / Ar. Pradesh	7879.89	492.48	7409.70	492.48	7409.70	492.48	470.18	0.00	202.27	
असम / Assam	24800.43	127.26	20654.53	127.26	20654.53	127.26	4145.90	0.00	832.75	
मणिपुर / Manipur	1959.66	736.95	1884.93	736.95	1884.93	736.95	74.73	0.00	0.00	
मेघालय / Meghalaya	2102.33	2070.27	1517.92	2039.06	1517.92	2039.06	584.41	31.21	0.00	
मिजोरम / Mizoram	3760.94	74.12	3636.09	74.12	3636.09	74.12	124.86	0.00	0.00	
नगालैंड / Nagaland	4234.06	258.76	4157.06	258.76	4157.06	258.76	77.00	0.00	0.00	
त्रिपुरा / Tripura	9466.52	362.52	9412.43	362.52	9412.43	362.52	54.09	0.00	0.00	
लोकतक / Loktak	57.66	275.77	57.66	275.77	57.66	275.77	0.00	0.00	0.00	
नीपको / NEEPCo	1142.27	6219.63	1141.15	6219.63	1141.15	6219.63	1.13	0.00	0.00	
ई आर / ER	15321.05	88257.87	15039.02	84394.28	15039.02	84394.28	282.03	3863.58	0.00	
ओटीपीसी/ OTPC	1645.64	4303.23	1645.64	4303.23	1645.64	4303.23	0.01	0.00	0.00	
एनटीपीसी / NTPC	1028.25	1901.60	977.57	1901.60	977.57	1901.60	50.68	0.00	0.00	
एन आर / NR	59159.28	15183.81	54033.80	12189.27	54033.80	12189.27	5125.48	2994.54	0.00	
बि.एन.सि / BNC	1.39	67.51	1.37	67.51	1.37	67.51	0.01	0.00	0.00	
VAE	3.58	147.84	0.00	0.00	0.00	0.00	3.58	147.84	0.00	
टोटल / TOTAL	132562.94	120479.61	121568.88	113442.43	121568.88	113442.43	10994.06	7037.18		
PSDF		12083.33		6917.98		6917.98		3956.88		

Annex - 9.2

As on 25.11.16
Upto Week -32

REACTIVE POOL ACCOUNT DETAILS : 2016-17

Annexure-I		PREVIOUS YEAR		CURRENT YEAR						All figures in ₹		
		Paste D Value		AS PER THIS WORKBOOK						Int. Status sheet		Formula
		Outstanding Payable Amt. (upto 31.03.16)	Outstanding Recivable Amt. (upto 31.03.16)	Amt. payable to pool (2016-17)	Amt. paid to pool (2016-17)	Amt. Receivable from pool (2016-17)	Amt. Received from pool (2016-17)	Reactive int. payable o/s (Upto 30.09.15)	Reactive int. Receivable o/s (Upto 30.09.15)	Outstanding payable(+) / receivable (-)		
Sl. No	States	1	2	3	4	5	6	7	8	9		
1	Ar. Pradesh	1756675	0	1020767	658111	864	0	0	1106833	2118466		
2	Assam	0	3204798	2692846	0	375494	1151595	0		-842585		
3	Manipur	5771029	0	16229	0	46833	0	1028023		6768449		
4	Meghalaya	0	1591259	0	0	5083063	1239271	1176665		-4258385		
5	Mizoram	748981	0	1205203	1319892	0	0	0		634292		
6	Nagaland	193212	0	383517	412863	73594	0	0		90272		
7	Tripura	0	158576	721929	0	177880	0	28565		414038		
	TOTAL	8469898	4954633	6040491	2390866	5757728	2390866	2233253	1106833	4924447		

All figures in ₹

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

उत्तर पूर्वी क्षेत्रीय भार प्रेषण कर्द्र , डाक बरङ्गा, लापालाग, शिलाग - 793006 (मेघालय)



एनईआर में डीएसएम, रिएक्टिव और आर.आर.ए.एस. सुलह की स्थिति/

DSM, Reactive & RRAS Reconciliation status in NER

DSM, Reactive & RRAS Reconciliation statement is presently issued quarterly covering periods (i) Apr to Jun, (ii) July to September, (iii) October to December and (iv) January to March. The reconciliation statement for the period Jul to Sep (Q2) of 2016-17 has been issued in October' 2016.

The status of signing reconciliation statements by NER constituents is as below:

डीएसएम सुलह की स्थिति/Status of DSM Reconciliation

	सुलह की अवधि / Period of Reconciliation	टिप्पणियां / Remarks	हस्ताक्षर किए अंतिम सुलह / Last signed Reconciliation
अरुणाचल प्रदेश / Ar. Pradesh	Jul-16 to Sep-16	Not Signed	1st Quarter of FY 2015-16
असम / Assam	Jul-16 to Sep-16	Not Signed	1st Quarter of FY 2015-16
मणिपुर / Manipur	Jul-16 to Sep-16	Not Signed	4th Quarter of FY 2014-15
मेघालय / Meghalaya	Jul-16 to Sep-16	Signed	
मिजोरम / Mizoram	Jul-16 to Sep-16	Not Signed	1st Quarter of FY 2016-17
नगालैंड / Nagaland	Jul-16 to Sep-16	Not Signed	1st Quarter of FY 2016-17
त्रिपुरा / Tripura	Jul-16 to Sep-16	Not Signed	1st Quarter of FY 2015-16
लोकतक / Loktak	Jul-16 to Sep-16	Signed	
नीपको / NEEPCo	Jul-16 to Sep-16	Not Signed	4th Quarter of FY 2015-16
ओटीपीसी/ OTPC	Jul-16 to Sep-16	Not Signed	1st Quarter of FY 2016-17
एनटीपीसी/ NTPC	Jul-16 to Sep-16	Signed	

रिएक्टिव सुलह की स्थिति/Status of Reactive Reconciliation

	सुलह की अवधि / Period of Reconciliation	टिप्पणियां / Remarks	हस्ताक्षर किए अंतिम सुलह / Last signed Reconciliation
अरुणाचल प्रदेश / Ar. Pradesh	Jul-16 to Sep-16	Not Signed	1st Quarter of FY 2015-16
असम / Assam	Jul-16 to Sep-16	Not Signed	4th Quarter of FY 2013-14
मणिपुर / Manipur	Jul-16 to Sep-16	Not Signed	3rd Quarter of FY 2013-14
मेघालय / Meghalaya	Jul-16 to Sep-16	Signed	
मिजोरम / Mizoram	Jul-16 to Sep-16	Not Signed	1st Quarter of FY 2016-17
नगालैंड / Nagaland	Jul-16 to Sep-16	Not Signed	1st Quarter of FY 2016-17
त्रिपुरा / Tripura	Jul-16 to Sep-16	Not Signed	1st Quarter of FY 2015-16

आर.आर.ए.एस. सुलह की स्थिति/Status of RRAS Reconciliation

	सुलह की अवधि / Period of Reconciliation	टिप्पणियां / Remarks	हस्ताक्षर किए अंतिम सुलह / Last signed Reconciliation
नीपको / NEEPCo	Jul-16 to Sep-16	Not Signed	Not signed for last 2 quarters
एनटीपीसी/ NTPC	Jul-16 to Sep-16	Signed	