



भारत सरकार Government of India

विद्युत मंत्रालय Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee

एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय

NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya



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No.: NERPC/COM/CC_Min/2016/2284-2323

Dated: 2nd November 2016

To

1. Director (Distribution), MeECL, Lumjingshai, Short Round Road, Shillong – 793 001
2. Director (Transmission), MeECL, Lumjingshai, Short Round Road, Shillong – 793 001
3. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl – 796 001
4. Chief Engineer (WE Zone), Department of Power, Govt. of Arunachal Pradesh, Itanagar- 791 111
5. MD, APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001
6. MD, AEGCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001
7. MD, APGCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001
8. Managing Director, MSPDCL, Keishampat, Imphal – 795 001
9. Managing Director, MSPCL, Keishampat, Imphal – 795 001
10. Chief Engineer (P&E), Department of Power, Govt. of Nagaland, Kohima – 797 001
11. General Manager (C&SO), TSECL, Agartala – 799 001
12. ED, NERTS, PGCIL, Dongtiah-Lower Nongrah, Lapalang, Shillong -793 006
13. GM (LD&C), PGCIL, "Saudamini" Plot No. 2, Sector – 29, Gurgaon, Haryana – 122 001
14. General Manager, NERLDC, Dongtiah-Lower Nongrah, Lapalang, Shillong -793 006
15. ED (O&M), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793003
16. ED (Commercial), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793003
17. ED (O&M), NHPC, NHPC Office Complex, Sector-33, Faridabad, Haryana-121003
18. ED (Commercial), NHPC, NHPC Office Complex, Sector-33, Faridabad, Haryana-121003
19. GM (Comml), NTPC Limited, ER-II HQ, Plot No. N-17/2, Third Floor, Naya Palli, Bhubaneswar-751012
20. GM (Comml), OTPC, 6th Floor, A Wing, IFCI Tower-61, Nehru Place, New Delhi-110019
21. Vice President, PTCIL, 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi - 110066
22. AGM (BD), NVVN, Core 5, 3rd floor, Scope Complex, 7 Institutional Area, Lodhi Rd., N. Delhi-3
23. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
24. Chief Engineer, GM Division, CEA, Sewa Bhawan, R.K. Puram, New Delhi – 110066

Sub: Minutes of the 30th CC meeting held on 20/10/2016 at "Mayfair Spa & Resort", Gangtok.

Sir,

Please find enclosed herewith the minutes of the 30th Commercial Committee Meeting held at "Mayfair Spa & Resort", Gangtok on 20th October 2016 for your kind information and further necessary action.

Encl.: As above

भवदीय / Yours faithfully,

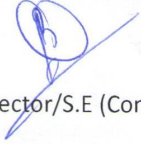
लिंगखोइ / B. Lyngkhloi

निदेशक / Director/S.E (Comml)

Copy To:

1. SA to Member(GO&D), CEA, Sewa Bhawan, R.K. Puram, New Delhi – 110066
2. Head of SLDC, SLDC Complex, AEGCL, Kahilipara, Guwahati - 781019
3. SE (EM), MePDCL, Lumjingshai, Short Round Road, Shillong – 793 001
4. Head of SLDC, MeECL, Lumjingshai, Short Round Road, Shillong – 793 001
5. Head of SLDC, Department of Power, Govt. of Arunachal Pradesh, Itanagar- 791 111
6. ED, MSPDCL, Keishampat, Imphal – 795 001
7. ED, MSPCL, Keishampat, Imphal – 795 001
8. S.E. (Commercial), Department of Power, Govt. of Mizoram, Khatla, Aizawl – 796 001
9. Head of SLDC, Department of Power, Govt. of Mizoram, Aizawl – 796 001
10. A.C.E. (Gen & Trans), Department of Power, Govt. of Nagaland, Kohima – 797 001
11. Head of SLDC, Department of Power, Dimapur, Nagaland
12. DGM (C&SO), TSECL, Agartala – 799 001
13. Head of SLDC, TSECL, Agartala – 799 001
14. Chief Engineer, Loktak HEP, Vidyut Vihar, Komkeirap, P.O. Loktak, Manipur – 795 124
15. Head of the Plant, OTPC, Palatana, Kakraban, Gomati District, Tripura - 799116
16. AGM (Comml), NTPC Limited, ER-II HQ, Plot No. N-17/2, Third Floor, Naya Palli, Bhubaneswar-751012

निदेशक / Director/S.E (Comml)



North Eastern Regional Power Committee

MINUTES OF THE 30th COMMERCIAL COORDINATION

SUB-COMMITTEE MEETING OF NERPC

Date : 20/10/2016 (Thursday)
Time : 10:00 hrs
Venue : "Mayfair Spa & Resort", Gangtok

The 30th CC Meeting was hosted by NERTS, POWERGRID. The List of Participants in the 30th CC Meeting is attached at **Annexure – I**

The meeting was commenced with welcome address by NERTS followed by flower bouquets presentation to senior officers namely Shri P. K. Mishra, IES, Member Secretary, NERPC, Shri T. S. Singh, GM, NERLDC, Shri B. Lyngkhai, IES, Director/SE, NERPC, Shri M. K. Adhikary, Chief General Manager (SLDC), Assam, Shri Kh. Khamba, ED, MSPDCL, Shri Arup C. Sarmah, GM (Comml), OTPC, Shri A. Kharpan, Addl CE, MeECL, Shri P. Saxena, CE (Comml), NHPC and Shri H. Shantikumar Singh, GM (SLDC), MSPCL respectively.

Thereafter, the ceremonial lamps were lighted by Shri P. K. Mishra, IES, Member Secretary, NERPC, Shri T. S. Singh, GM, NERLDC, Shri B. Lyngkhai, IES, Director/SE, NERPC, Shri M. K. Adhikary, Chief General Manager (SLDC), Assam, Shri Kh. Khamba, ED, MSPDCL & Shri P. J. Sharma, Addl GM (Comml), NERTS/POWERGRID respectively.

Shri P. K. Mishra, Member Secretary, NERPC extended a very warm welcome to all the delegates of the 30th CCM. He expressed his sincere thanks to POWERGRID, Shillong for hosting the meeting in Gangtok. He appreciated the warm hospitality and excellent arrangement made by POWERGRID Shillong for the successful conduct of the 30th CCM. In his brief speech, Shri Mishra also stated that NERPC Secretariat is putting its best effort for facilitating and ushering in power development in the region. He informed that the funding from PSDF for study tour abroad for capacity building is being expedited and necessary action for issuance of LOA to the third party through open tendering for conducting the study tour has already been taken up by NERPC Secretariat. Shri Mishra requested all constituents to extend co-operation and support for resolving issues concerning the North Eastern Region and also for the study tour program abroad being planned in the coming months.

In his vote of thanks, Shri S. M. Aimol, Dy. Director/EE (Comm), NERPC expressed his deep sense of gratitude to NERTS/POWERGRID for their warm hospitality and for making excellent arrangement for the comfortable stay of all the distinguished delegates of the 30th CCM. He conveyed special thanks to Shri P. J. Sharma, Addl GM, NERTS and his team who had strived hard over the past few days to make the 30th CC meeting a memorable one. He also expressed sincere thanks to all members of CC forum for their active support and cooperation without which the meeting would not have been a grand success.

Shri P. J. Sharma, Addl GM, NERTS also expressed heartfelt gratitude to NERPC Secretariat for giving them the opportunity to host the 30th CCM in Gangtok. He also thanked all the distinguished delegates for their kind cooperation and active participation in the meeting. Further, he mentioned that all participants pursued for their own improvement of organizations but at the end it was all for the benefit of NER.

Thereafter, Member Secretary requested Shri B. Lyngkhai, Director/SE (C&O) to take up the agenda items for discussion.

A. CONFIRMATION OF MINUTES

CONFIRMATION OF MINUTES OF THE 29TH COMMERCIAL SUB-COMMITTEE MEETING OF NERPC.

Director/SE (C&O) informed that the minutes of the 29th CC Meeting held at "Hotel Vivor", Kohima on the 22nd June 2016 was circulated vide No.: NERPC/COM/CC_Min/2016/1551-1591 dated 11th July 2016.

Since no comments/observations were received from the constituents, the sub-committee confirmed the minutes of 29th CCM of NERPC.

The Sub-committee noted as above.

2. AGENDA ITEMS FROM NERPC:

2.1 Colony Consumption by CSGS and Provision of CERC Regulations' 2014 thereof:

The issue was deliberated in the 24th, 28th and 29th CCM. NEEPCO, NHPC, OTPC & NTPC were asked to intimate their arrangement for metering the colony consumption separately as there is need to separate the colony consumption from auxiliary consumption of generation station as per CERC regulation 2014. OTPC and NTPC had already intimated that they have not drawn any auxiliary consumption for supply to

colony or township. NHPC has also submitted their metering arrangement for recording of colony consumption along with schematic diagram. NEEPCO is yet to intimate the same for all the plants.

Deliberation of the Sub-Committee

Director/SE (C&O), NERPC stated that NEEPCO is yet to furnish their SLD arrangement for metering of their colony consumption even though the same is to be furnished to NERPC Secretariat by July 2016 as agreed in the 29th CCM.

On enquiry by NEEPCO, he clarified that the schematic diagram showing clearly their arrangement for capturing Colony consumption and auxiliary consumption separately as per CERC (Terms & Condition of Tariff) regulations 2014 is to be furnished.

During the meeting, NEEPCO representative submitted single line diagrams of Station/Colony supply of Kopili, Khandong, RHEP, KHEP & AGTCCPP. However, in the submitted diagrams, it is not clearly indicated whether meters for recording colony consumption and auxiliary consumption separately has been installed or not.

NEEPCO informed that they will submit the required diagrams and information for all the plants before the next CCM.

All interstate generating stations were requested to keep record of Colony consumption and auxiliary consumption separately and furnish the same whenever asked by the beneficiaries /CC forum.

The Sub-committee noted as above.

Action: NEEPCO.

3. AGENDA ITEMS FROM NERPC:

3.1 Mismatch in schedule from NTPC ER stations for NER:

Due to different procedure followed for bifurcation of bundled power & non-solar power from NTPC ER stations by NERLDC & ERLDC there is a mismatch in REA (ERPC/NERPC) for scheduled power since October, 2014 onwards. NERPC vide. NERPC/COM/2015/2266-69 dated. 23.07.2015 had requested ERLDC/ERPC to follow the procedure adopted by NERLDC i.e. calculate the bundled solar share by taking bundled percentage share of the DC. A Special meeting was convened by ERPC at Kolkata on 01.09.2016 to resolve the issue. The following are the notable points of the meeting:-

- Member secretary ERPC pointed out that due to proportional reduction of schedules of bundled (billed by NVVN) and non-bundled (billed by NTPC) shares Assam are to pay less of NVVN charges. NVVN informed that the trading charges were @ 7paise/unit. In case the solar bundled schedules are to be kept fixed, extra charges in the form of NVVN margin would be payable by Assam.
- NVVN informed that in other regions also proportional reduction of bundled share and non-bundled share are being done.
- After detail deliberation NERPC representatives agreed to implement the same procedure as being adopted by ERPC i.e. proportional reduction of bundled and non-bundled schedules in case of under requisition by Assam. NERPC assured that the same would be put up to Commercial Sub Committee of NER for a final decision and implementation.

Deliberation of the Sub-Committee

Director/SE (C&O), NERPC informed that the mismatch in the schedule energy of NTPC ER stations of NER is due to different methodology adopted by ERPC/ERLDC and NERPC/NERLDC when requisition by NER beneficiaries is less than entitlement.

He clarified that whenever full requisition is made, the mismatch does not occur but when requisition is less than entitlement, ERLDC/ERPC adopted proportional reduction of schedules of bundled (billed by NVVN) and non-bundled (billed by NTPC) thereby reducing the share of bundled power which ultimately reduce the trading charges payable by the beneficiaries to NVVN since bundled power is billed by NVVN. Whereas NERLDC/NERPC calculates the bundled solar share by taking bundled percentage share of the DC (i.e. bundle share is kept constant) and the non solar share is reduced to match the requisition.

APDCL representative stated that since they are the affected party and they were not present in the special meeting held in Kolkata on 01.09.2016, they will have to make further observation before they are agreed to the methodology for implementation. He further stated that it would be appropriate if NVVN could discuss with them since the issue is due to bundle power for which they have agreement with NVVN.

After detail deliberation, the forum decided that NVVN should be invited by APDCL to clarify the detail issues and explain the implication thereof. Further, APDCL is requested to revert back to NERPC Secretariat for taking further necessary action.

The Sub-committee noted as above.

Action: APDCL, NVVN & NERPC

4. AGENDA ITEMS FROM NHPC

4.1 *Signing of PPA:*

(i) Extension of existing BPSA with APDCL in respect of Loktak Power Station:-

NHPC is regularly following-up APDCL to extend the BPSA up to 35 years from COD of last unit or balance normative life of Loktak Power Station, whichever is later, on the existing terms and conditions. The existing BPSA is going to expire on 31.10.2016. Last reminder sent on 09.09.2016.

Deliberation of the Sub-Committee

CE (Comml), NHPC informed that APDCL has consented to sign the extension of existing BPSA in respect of Loktak HEP. He requested APDCL to kindly intimate the date for signing of the agreement at the earliest.

APDCL representative stated that they will inform to NHPC the date for signing of the agreement by the end of this month.

The Sub-committee noted as above.

Action: APDCL & NHPC

(ii) Signing of Power Purchase Agreement (PPA) in respect of Tawang HE Project, Stage - I & II:

Signing of Power Purchase Agreement (PPA) in respect of Tawang HE Project Stage – I & II is pending with Assam, Manipur, Tripura, & Mizoram. Information sought by Tripura has provided vide our letter dated 04.08.2016 and query raised by Mizoram has already replied vide our letter dated 09.09.2016. Reminder letter has also sent to Manipur, Tripura & Assam on 20.09.2016.

Deliberation of the Sub-Committee

All the concerned beneficiaries informed that the issue is pending with competent authority due to various concerns including the terms and conditions and tariff matters.

Member Secretary, NERPC stated that NHPC can only give tentative tariff which is expected at the present scenario and final tariff at the time of completion of project is not possible to ascertain.

CE (Comml), NHPC stated that clarification as sought by the beneficiaries have been answered and if there is any specific queries, beneficiaries can write to them so that NHPC will clarify once again.

Director/SE (C&O), NERPC stated that concerned beneficiaries should communicate to NHPC regarding any further clarification required apart from those already replied by NHPC and NHPC should visit to the respective office of the beneficiaries for finalization and signing of the agreement. NHPC is requested to depute responsible officer who is well conversant with the subject in case of any clarification sought by the beneficiaries at the time of visiting the respective state governments.

The Sub-committee noted as above.

Action: NHPC, Assam, Tripura, Manipur & Mizoram

4.2 Outstanding dues of NHPC for more than 60 days:

MeECL, Meghalaya: - As per MOM of 29th CCM of NERPC, entire outstanding dues has to clear by August, 2016. But till date, neither we have received payment nor any communication from Meghalaya in spite of our regular follow up from Power Department, Govt. of Meghalaya & MeECL, Meghalaya vide letters dated **27.07.2016, 24.08.2016 and 09.09.2016**.

As on date, an amount of Rs. **30.57 Crs** (Including surcharge of Rs.8.97 Crs up to 31.08.2016) is due for payment from MeECL, Meghalaya. As you are well aware that amount outstanding beyond a period of 60 days from date of billing is attracting late payment surcharge at the rate of 1.50% per month as per CERC (Terms & Conditions of Tariff) Regulations, 2014. Our auditor is pressing hard to settle the issue of pending huge outstanding dues at the earliest.

Deliberation of the Sub-Committee

SE (Comml), MePDCL informed that MePDCL has taken all efforts to clear their outstanding dues by December 2016.

The Sub-committee noted as above.

Action: Meghalaya

4.3 Opening/maintaining of Letter of Credit (LC):

Opening & maintaining of Letter of Credit of requisite value is essential as per requirement of PPA, allocation order issued by MOP, GOI in respect of Loktak Power Station, Tripartite Agreement and CERC (Regulation of Power Supply), Regulation, 2010. The existing LC's had already been expired but fresh/renewed L.C of requisite amounts has not been received from Dept. of Power, Govt. of Arunachal Pradesh, Power & Electricity Deptt., Govt. of Mizoram & MSPDCL, Manipur till date despite regular reminders. After 29th CCM, matter followed up with Arunachal Pradesh vide letters dated 08.07.2016, 04.08.2016, 19.08.2016 & 09.09.2016, Mizoram vide letters

dated 08.07.2016, 04.08.2016, 19.08.2016, 31.08.2016 & 09.09.2016 and MSPDCL, Manipur vide letters dated 08.07.2016, 26.07.2016, 02.09.2016 and 09.09.2016. Details of LC's are as under:-

Name of beneficiary	Requisite amount	Validity expired on
Arunachal Pradesh	Rs 0.75 Crs	31.03.2016
Mizoram	Rs. 0.76 Crs	24.03.2016
Manipur	Rs.4.87 Crs	15.09.2016

Dept. of Power, Govt. of Arunachal Pradesh, Power & Electricity Dept., Govt. of Mizoram & MSPDCL, Manipur are requested to furnish the "Letter of Credit (LC)" of requisite amount on top priority.

Deliberation of the Sub-Committee

Status/Action taken is as given below:

Sl. No.	Beneficiaries	Status/Action taken
1	Manipur	Government has approved/sanctioned for enhancement and extension of LC but fund not yet received. MSPDCL assured that they would expedite at the earliest.
2	Mizoram	Mizoram has obtained approval for enhancement and extension of LC and they have already deposited the amount. The enhancement and extension of LC is to be confirmed by Mizoram & NHPC.
3	Ar. Pradesh	Not represented in the meeting

The forum requested concerned beneficiaries to comply with the regulation of CERC and open/enhance/extend the LC as per requirement.

The Sub-committee noted as above.

Action: Manipur, Mizoram, Ar. Pradesh & NHPC

5. AGENDA ITEMS FROM NERTS/PGCIL:

5.1 *Outstanding dues:*

The total outstanding of POWERGID's NER beneficiaries as on 07.10.16 is as under-

All figures in INR Crores

DIC	Total Outstanding	Outstanding more than 60 days	Average billing	Remarks
Ar. Pradesh	8.59	0.00	3.99	02 months receivables

AEGCL (Assam)	234.25	135.54	38.00	06 months receivables
Manipur	8.84	0.00	3.90	02 months receivables
MeECL (Meghalaya)	41.74	22.55	6.90	06 months receivables
Mizoram	14.16	0.00	3.5	03 months receivables
Nagaland	4.40	0.00	2.5	
TSECL (Tripura)	3.75	0.00	3.90	
Total	315.73	127.92	62.80	05 months receivables

It is evident that the Total outstanding of NER DICs is of more than 05 months receivables.

AEGCL (Assam), MeECL (Meghalaya), Mizoram may be impressed upon to liquidate their respective outstanding dues immediately.

Deliberation of the Sub-Committee

The following status/action was reported:

Sl. No.	Beneficiaries	Status/Action taken
1	Assam	All efforts will be made by Assam to clear all 60 days dues in the next 3 months. Further, monthly payment will be made more than the monthly bills so that the outstanding dues will be minimized.
2	Meghalaya	MePDCL will liquidate their outstanding dues by December 2016.
3	Mizoram	They will clear their outstanding dues as soon as possible.

All concerned beneficiaries were requested to liquidate all their outstanding dues at the earliest.

The Sub-committee noted as above.

Action: All above concerned beneficiaries

5.2 LC requirement against PoC billing as per Cl. No. 3.6 of BCD (Billing Collection and Disbursement) Procedures of CERC order no. L-1/44/2010-CERC, Dtd. 29.04.11:

REQUIREMENT AND STATUS OF LC AS ON DATE (07.10.16) OF NER BENEFICIARIES

(All Figures in Rs. Lakh)

Sl	Beneficiary	Required LC Amount	Due date of enhancement and renewal (for one year)	Total LC Amount to be renewed including enhanced value		
				Existing	Enhancement	Total
1	Arunachal Pradesh	244.96	31.03.16	252.00	0.00	244.96
2	AEGCL (Assam)	2911.41	31.05.17	1994.87	916.54	2911.41
3	Manipur	236.79	15.09.16	213.13	23.66	236.79
4	MeECL	604.81	10.12.13	0.00	604.81	604.81
5	Mizoram	269.59	04.05.17	269.59	0.00	269.59
6	Nagaland	284.04	21.03.17	284.04	0.00	284.04
7	Tripura	271.56	14.02.17	183.00	88.56	271.56

- DICs are requested to renew & enhance the LC as per requirement.
- **In 27th, 28th & 29th CCM, MeECL has committed to open LC; however as on date LC has not been opened. MeECL may be impressed upon to open LC of requisite amount immediately.**
- Arunachal Pradesh & Manipur may be impressed to renew / enhance the LC as per requirement.

Deliberation of the Sub-Committee

MeECL informed that they have opened the required LC. However, NERTS is yet to confirm the status of LC of MeECL. NERTS will follow up with MeECL for confirmation of LC of requisite amount.

Manipur informed that they will extend and also enhance the requisite amount of LC by December 2016.

TSECL stated that they will enhance the requisite LC after 14th February 2017.

All other beneficiaries were also requested to renew/enhance LC at the earliest.

Action: All above concerned beneficiaries

6. AGENDA ITEMS FROM TSECL:

6.1 As on 26/09/16, Mizoram has an outstanding of about Rs. 8.5 crores & above excluding the surcharges as applicable.

In view of the above, it is to mention that Mizoram is not only losing the rebate but also liable to pay surcharge as applicable from due date followed by power regulation.

Deliberation of the Sub-Committee

Sr. Mgr., TSECL informed that they have received Rs 2.06 crores from Mizoram. He requested Mizoram to kindly liquidate remaining dues at the earliest.

Mizoram stated that they will expedite for payment of remaining dues.

The Sub-committee noted as above.

Action: Mizoram

6.2 As on date Manipur has an outstanding of about Rs 4.5 crores approx excluding the surcharges as applicable. Repeated persuasion is being made to clear up the dues for timely payment to TSECL.

In view of the above, it is to mention that Manipur is not only losing the rebate but also liable to pay surcharge as applicable from due date followed by power regulation.

Deliberation of the Sub-Committee

Manipur representative informed that they will clear their outstanding dues as soon as possible.

The Sub-committee noted as above.

Action: Manipur

6.3 Real time data of NERLDC is not available & accessible since July, 2016 which affects day to day activities of SLDC as well as scheduling & commercial losses. During the last OCC, TSECL has raised the issue but till today it has not been rectified. NERPC may kindly look in to the matter immediately.

Deliberation of the Sub-Committee

GM, NERLDC apprised the house that due to the non-reporting of RTUs, the real time data is not made available in the NERLDC website. He suggested that concerned beneficiaries may obtain real time data from their own SLDC.

Director/SE (C&O), NERPC suggested that since the issue is due to communication problem the same may be discussed in the NeTEST meeting.

The Sub-committee noted as above.

Action: NERPC

7. AGENDA FROM NERLDC

7.1 Deviation charges outstanding:

Status of Deviation charges outstanding as on 06/10/2016 is attached (Annex.-7.1). From the same it can be seen that Assam (₹ 38.41 Crores; greater than 13 weeks ₹ 5.89 Crores), Arunachal Pradesh (₹ 5.94 Crores; greater than 13 weeks ₹ 3.38 Crores) & Mizoram (₹ 5.63 Crores; greater than 13 weeks ₹ 3.14 Crores) are major defaulters.

It is reiterated that outstanding >13 weeks may result in action as stipulated by CERC by not allowing open access.

Assam, Arunachal Pradesh and Mizoram are required to take immediate necessary action.

Deliberation of the Sub-Committee

Assam, Ar. Pradesh and Mizoram were requested to clear their outstanding dues at the earliest.

The Sub-committee noted as above.

Action: Assam, Ar. Pradesh & Mizoram.

7.2 Non-payment of NERLDC fees and charges bills:

A. NERLDC is raising the bills on monthly basis on the 1st working day of every month in Terms of the CERC (fees and charges of RLDC and other related matters) Regulation, 2015.

The status of latest outstanding is as below:

Ar. Pradesh: ₹1808947/- (3 months charges due, greater than 60 days ₹ 613353/-)

Manipur : ₹1400217/- (2 months charges due)

Mizoram : ₹1083179/- (3 months charges due, greater than 60 days ₹ 402971/-)

B. For Users deducting TDS on NERLDC Fees & Charges may please ensure that TDS on bills raised for March in April should be deposited in the same financial year instead of the next financial year. For that NERLDC will intimate the bill amount to those users.

Deliberation of the Sub-Committee

A. Representative of Ar. Pradesh was not present. Manipur & Mizoram agreed to expedite for early payment of the above outstanding dues.

B. All concerned utilities/beneficiaries were requested to do the needful. NERLDC was advised to sort out the issue bilaterally with concerned constituents.

The Sub-committee noted as above.

Action: All above concerned beneficiaries

7.3 Outstanding against AMC of old SCADA/EMS, Overhead charges & Foreign Exchange Variation Rate:

Particulars	Assam	Meghalaya	Tripura
Main SCADA AMC	Nil	Nil	Rs. 1247/-
Overhead Charges	Rs. 495191/-	Nil	Nil
FERV bill	Rs 117007/-	Nil	Rs. 108173/-
Total Amount	Rs. 612198/-	Nil	Rs. 109420/-

Note: OH Charges for Assam is due to less payment for Qtr nos. 1-6 (Rs. 359003/-) & Qtr no 15 (Rs.136188/-)

Further, on reconciliation of TDS amount appearing in our books with 26AS from 2009-10 to 2015-16, it is found that an amount of Rs. **2,17,967/-** was not deposited/short deposited by Assam against our PAN NO. AAFCP2086B related SCADA AMC payment. The matter has been taken up with the concerned authorities of Assam and the necessary details have also been furnished. It may also be mentioned that the figures appearing in our books have already been audited by our statutory auditors who are appointed by the CAG. Since our auditors have pressed for early reconciliation of TDS and have taken a serious view on this issue, Assam is requested to kindly resolve the issue at the earliest. There is however no such issue with Tripura and Meghalaya

Deliberation of the Sub-Committee

It was decided that NERLDC will communicate directly with Accounts department of APDCL to sort out the issue.

The forum also requested all concern to clear all their dues against NERLDC.

Action: NERLDC & APDCL

7.4 Opening of LC against Deviation Charges Liability:

As per DSM charges and related matters Regulations, 2014 of CERC, following are the LC amounts pertaining to NER entities and they are required to open LC accordingly.

NER entities	LC Amt (in Lakhs)
Ar. Pradesh	54.21
Assam	170.30
Manipur	15.87
Meghalaya	1.47
Mizoram	32.44
Nagaland	37.85
Tripura	63.52

Till date only Nagaland has opened LC.

It is requested to open LC to adhere to CERC stipulation.

Deliberation of the Sub-Committee

NERLDC informed that only Nagaland has opened the LC. He requested all other beneficiaries to open LC as per CERC regulation.

Representatives of Assam & Manipur assured that they will expedite for early opening of LC against deviation charges liability.

All other beneficiaries present in the meeting also agreed to expedite for opening of requisite amount of LC.

The Sub-committee noted as above.

Action: All above concerned beneficiaries

7.5 Meter issues:

AMR Scheme in NER: Scheme has already delayed. The same needs to be expedited. POWERGRID may intimate the target date for floating NIT.

Deliberation of the Sub-Committee

Addl. GM (Comml) NERTS apprised the forum that NERTS will float the NIT for AMR Scheme in NER by November 2016. It was decided that the status will be reviewed in the next metering meeting/CCM.

The Sub-committee noted as above.

Action: NERTS

7.6 PAN& TAN Details for STU/SLDC:

Traders/Applicants are deducting TDS while making payments against STOA approvals from NERLDC as NODAL. For updating database of PAN& TAN details of NER constituents all STUs & SLDCs of NER are requested to submit their PAN, TAN & Bank details with supporting documents in the format attached. (Annex. 7.6)

Deliberation of the Sub-Committee

All concerned utilities/constituents were requested to furnish the required details in the format circulated in the meeting along with supporting documents to NERLDC at the earliest.

The Sub-committee noted as above.

Action: All concerned constituents

7.7 Tabling quarterly figures of Deviation and Reactive Pool Account in Commercial Committee:

The quarterly figures for April 2016 to June 2016 were circulated to the constituents in the meeting. Observations, if any may be sent within 15 days to NERLDC. If no observation is received the accounts as circulated will be taken as final.

The Sub-committee noted as above.

Action: All above concerned beneficiaries

8. AGENDA ITEMS FROM NEEPCO:

8.1 Outstanding dues of beneficiaries payable to NEEPCO as on 30.09.2016 are as follows:

Beneficiary	Principal (In Rs. crore)	Surcharge accumulated till 31.06.2016 (in Rs. crore)	Total (in Rs. Crore)
APDCL	438.91	42.72	481.63
P&E Deptt., Mizoram	25.19	10.80	35.99
MSPDCL	23.34	2.77	26.11
TSECL	78.71	45.21	123.92
DoP, Arunachal Pradesh	22.45	3.90	26.35
DoP, Nagaland	6.19	0.00	6.19
MePDCL	366.84	246.09	612.93
Total	961.63	351.49	1313.12

While many of the beneficiaries have cleared their old dues and are paying the current dues reasonably regularly, the picture presented by MePDCL and APDCL is alarming.

Due to accrual of such outstanding dues, NEEPCO is facing difficult to meet its day to day expenditure including fuel cost required for operating its thermal power stations. In the interest of extending better service to its beneficiaries, NEEPCO earnestly requests all the beneficiaries to make the payment on regular basis.

Deliberation of the Sub-Committee

All the beneficiaries were requested to kindly take tangible action plan for liquidating the outstanding dues against NEEPCO.

Action: All concerned beneficiaries.

9. AGENDA ITEMS FROM NTPC:

9.1 Outstanding more than 60 days as on 07.10.2016 is Rs 35.57 Crore. Tripura is not paying the energy bill for the energy supplied since April 2016

SN	Beneficiaries	Total Outstanding in Cr.	Outstanding more than 60 days
1	MeECL, Meghalaya	49.27	29.17
2	TSECL, Tripura	26.04	19.16
3	APDCL, Assam	203.61	42.46
4	Deptt. of Power, Mizoram	15.31	5.32
Total		294.23	96.11

Deliberation of the Sub-Committee

AGM (Comml), NTPC stated that due to the nonpayment of monthly bills, the accumulated outstanding dues are increasing. He requested Mizoram, APDCL and all other beneficiaries to make payment regularly so as to avoid accumulation of outstanding dues.

The beneficiaries present in the meeting agreed to clear their outstanding dues as soon as possible.

The Sub-committee noted as above.

Action: All above beneficiaries

9.2 Following beneficiaries have not opened the LC of required amounts.

Sl. No	Beneficiaries	LC Required As per PPA (Cr.)	Remarks
1	MeECL, Meghalaya	9.36	Not yet opened
2	DoP, Arunachal Pradesh	5.36	Not yet opened
3	MSPDCL, Manipur	5.86	Not yet opened
4	TSECL, Tripura	5.95	Not agreeing to open.

Deliberation of the Sub-Committee

The CC forum requested TSECL to open the requisite amount of LC as it is required as per the CERC regulation. All other beneficiaries were also requested to open LC at the earliest.

Action: All above beneficiaries

9.3 The billing of startup power to Bongaigaon TPP is not being done as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014 dated 06.01.14 & Central Electricity Regulatory Commission (Grant of Connectivity, Long-term Access and Medium-term Open Access in inter-State Transmission and related matters) (Fourth Amendment) Regulations, 2014 dated-12.08.14.

BgTPP START UP CHARGES (Rs in lakhs)				
MONTH	WEEK	As per NTPC	As per NERPC	Receivable/Payable by NTPC (+) / (-)
JULY	27 June-3 July	-1.10	-1.14	+ 0.04
	4-10	-1.47	-1.57	+ 0.10
	11-17	-3.07	-3.17	+ 0.10
	18-24	-2.95	-3.00	+ 0.05
	25-31	-3.47	-3.58	+ 0.11
AUG	1-7	-3.06	-3.13	+ 0.07
	8-14	-7.62	-8.07	+ 0.45
	15-21	-2.75	-2.89	+ 0.14
	22-28	-1.99	-2.11	+ 0.12
SEP	29 Aug-4 Sep	-3.43	-3.78	+ 0.35
	5-11	-8.44	-9.09	+ 0.65
	12-18	-4.05	-4.10	+ 0.04
	TOTAL	-43.40	-45.62	+ 2.22

Deliberation of the Sub-Committee

Dy. Director/EE(C), NERPC informed that the charges payable by BgTPP for drawal of startup power has been calculated as per CERC (Deviation Settlement Mechanism and Related Matters) Regulation 2014. He further clarified that capping on APM gas in respect of BgTPP will be applicable at the time of injection of infirm power when there is 'interchange of infirm power' (injection and drawal by generator). He further informed that at present, BgTPP has not started injection of infirm power.

NTPC was advised to approach NERPC secretariat directly if there is any further clarification for settling the issue.

The Sub-committee noted as above.

Action: NTPC & NERPC

10. AGENDA ITEMS FROM APDCL

10.1 Anomalies of Inter State Meter Reading of 11 KV Rowing (Santipur) Feeder and regularization of energy accounting and billing thereof:

Anomalies of meter reading occurred in the supply point to Arunachal Pradesh through 11 KV Santipur Feeder due to malfunctioning of energy meter for the period from April' 2009 to July' 2011. The meter was replaced with a new one by APDCL in July' 2011. After replacement of the meter the monthly consumption pattern of the feeder are as follows:

August' 2011	340400 Kwh
September' 2011	178140 Kwh
October' 2011	178610 Kwh

November' 2011	186360 Kwh
December' 2011	187770 Kwh
January' 2012	199200 Kwh

The matter was informed to the Chief Engineer (Power), AP with copy to the MS, NERPC and also to the GM, NERLDC vide this office Letter No. 31 dated 06.05.2013 for information and necessary action. Agenda items on this was placed earlier on number of occasions particularly 20TH, 21ST and 22ND commercial committee meetings but due to continuous absence of Arunachal Pradesh representatives the issue could not be discussed and resolved till now. The matter is therefore pending and therefore the energy accounting and audit is still remains pending.

Normally under such type of meter stop period, the anomaly during the stop period is regularized on the basis of average consumption of either preceding three months or succeeding three months whichever is higher. From records it is found that the prior period consumption was on lower sides which are shown below:

November' 2008	190840 Kwh
December' 2008	170600 Kwh
January' 2009	169000 Kwh
February' 2009	161020 Kwh
March' 2009	158360 Kwh

As the matter is long pending, APDCL now requests this forum to look into the matter and take decision on following:

- (i) Ratification of average consumption for the meter stop period (April' 2009 to July' 2011) on the basis as suggested by APDCL or on any basis as the Forum deems fit.
- (ii) Finalize the tariff applicable for the entire stop period either on the basis of average UI Rate or any tariff as the Forum deems fit.

Deliberation of the Sub-Committee

Director/SE(C), NERPC stated that the issue of energy supply to Nagaland and Ar. Pradesh through 33kV/11kV network of Assam has been discussed a number of times in the past and in the 24th CCM, CC forum has already agreed that Assam may take up the matter with Ar. Pradesh and Nagaland for bilateral arrangement for purchase of power as per applicable tariff decided by AERC.

He further requested Assam not to bring back the matter which has already been decided in CC forum and if there is any specific data required for settlement of the issue, they may contact NERPC/NERLDC for the same.

The Sub-committee noted as above.

Action: APDCL

10.2 Continuation of transfer of Central Sector (CS) Energy through Assam grid during POC Regime:

With the implementation of 3RD amendment of POC mechanism w.e.f. July' 2015 for sharing of transmission charges, the monthly transmission charge of APDCL has gone up more than double the earlier monthly bill amount prior to July' 2015. Inter-alia, this is mainly because of consideration of maximum/ peak power withdrawal quantum by a state. In case of Assam, whatever power flow drawn by Arunachal Pradesh (AP) and Nagaland through 33KV and 11 KV lines virtually becomes withdrawal by Assam on real time basis point of view. APDCL cannot continue with this system. AP and Nagaland are requested kindly to stop immediately withdrawal Central Sector power through Assam Networks and develop their own state evacuation networks from their nearest Power Grid sub-stations.

As an interim measure for the in between period till coming up of new networks, the present transfer of power can be continued as bilateral transaction.

Members deliberate and decide accordingly at least relieve APDCL from the present mode of power transfer.

Deliberation of the Sub-Committee

The CC forum noted the concern of Assam. Assam was advised to take necessary action as discussed in item 10.1 above.

Action: APDCL

11. AGENDA ITEMS FROM OTPC:

11.1 Outstanding Dues of OTPC against NER beneficiaries:

The current total outstanding dues of OTPC against the NER beneficiary states (as on 07-10-2016) are as under:

(Amount in Rs Crores)

Sl.No.	Beneficiary	Outstanding Dues (>60 Days)	Total Outstanding
1	Arunachal Pradesh	0	6.25
2	Assam	26.34	94.21
3	Manipur	0	11.66
4	Meghalaya	24.93	47.41
5	Mizoram	2.97	9.20
6	Nagaland	0	3.73
7	Tripura	38.54	98.22
	Total	92.78	270.68

The total outstanding dues as on 07-10-2016 are Rs 270.68 Crores out of which outstanding beyond 60 days is Rs 92.78 Crores.

Constituents are requested to clear at least the outstanding dues over 60 days, at the earliest.

Deliberation of the Sub-Committee

The following status was recorded:

S. No.	State	Status
1.	Ar. Pradesh	Not present in the meeting
2	Assam	Assam will liquidate their outstanding dues as soon as possible
3	Manipur	Manipur agreed to clear their dues at the earliest.
4	Meghalaya	MeECL will try to liquidate their outstanding dues by December 2016.
5	Mizoram	Mizoram will expedite to clear all outstanding dues as soon as possible.
6	Nagaland	Not present in the meeting
7	Tripura	TSECL will try to pay all their outstanding dues by April 2017

All other beneficiaries not present in the meeting were also requested to liquidate their outstanding dues at the earliest.

Action: All beneficiaries above.

11.2 Status of Payment Security Mechanism of the beneficiaries required against monthly energy billing as per Power Purchase Agreement and CERC regulations:

SL. No.	Beneficiary	Letter of Credit (LC) required as per PPA (Rs Crore)	LC amount status (Rs Crore)	Valid Upto	Remarks
1	Arunachal Pradesh	11.620	11.620	31-Mar-2016	Kindly renew the LC and park sufficient funds with bank for LC
2	Assam	40.000	40.000	27-Apr-2017	LC is in place
3	Manipur	16.519	3.700	15-Sept-2016	Kindly renew the LC
4	Meghalaya	29.780	-	-	Meghalaya has never provided the LC even after continuous persuasion
5	Mizoram	7.500	7.500	6-May-2017	LC is in place
6	Nagaland	14.260	14.260	20-Mar-2017	LC is in place
7	Tripura	46.530	18.000	19-Mar-2017	LC is in place

Beneficiaries are requested to enhance and renew the LC amount as per the PPA at the earliest.

Deliberation of the Sub-Committee

The following status was informed:

S. No.	State	Status
1.	Ar. Pradesh	Not present in the meeting
2	Assam	No action required
3	Manipur	Manipur agreed to open/renew LC by November 2016.
4	Meghalaya	MeECL agreed to open LC of requisite amount within the next 15 days.
5	Mizoram	No action required
6	Nagaland	No action required
7	Tripura	TSECL agreed to enhance LC at the earliest.

Action: All concerned beneficiaries above.

ANY OTHER ITEMS

A. Reconciliation of Regulatory pool accounts maintained by NERLDC

NERLDC informed that disbursement of Regulatory Accounts viz. Deviation Account and Reactive Account was being done by them. Quarterly reconciliation statement of such disbursements was being sent by NERLDC to all constituents. NERLDC representative stated that some of the constituents had not signed reconciliation statement for quite some time. Such delay in signing reconciliation was undesirable as it was being questioned by auditors.

Reconciliation statement copies signed from NERLDC side was distributed in the 29th CC meeting but till now some constituents have not sent signed copy of the reconciliation statement.

NERLDC representative requested all concerned to kindly reconcile the quarterly statement sent to them on regular basis.

The constituents agreed to reconcile their accounts and also send the signed copy of reconciled accounts/bills on regular basis.

The Sub-committee noted as above.

Action: All constituents.

B. Reconciliation of NEEPCO bills

NEEPCO representative stated that reconciliation of accounts for last 2/3 months is pending. He requested all concern beneficiaries to reconcile their accounts with the statement of NEEPCO. He specifically mentioned that the last reconciliation with APDCL was up to September 2015 and since then the account reconciliation has been pending.

After discussion, both Assam and Meghalaya assured that they will reconcile their accounts against NEEPCO by 15th November 2016.

All other concerned constituents were also requested to reconcile their accounts as soon as possible.

The Sub-committee noted as above.

Action: All beneficiaries.

C. Reconciliation of NTPC bills with TSECL

AGM, NTPC stated that all the beneficiaries of NTPC have reconciled their accounts with NTPC except TSECL. He requested TSECL to kindly expedite for reconciliation of their accounts with NTPC.

Representative of TSECL stated that he will take necessary action for reconciliation of accounts with NTPC.

The Sub-committee noted as above.

Action: TSECL.

D. Tripartite Agreement in respect of POWERGRID

Addl. GM NERTS stated that the present TPA is going to expire in October 2016 and therefore all the beneficiaries are required to renew the agreement at the earliest.

He stated that Tripura and Meghalaya are yet to renew their TPA. He also impressed upon the house that if any beneficiary does not sign the TPA, then they will have to open LC at a higher amount of 210% of normal requirement.

Representatives of NTPC, NEEPCO and OTPC also requested the beneficiaries to sign the TPA at the earliest.

After detail deliberation, the forum decided that the central PSUs may write to NERPC Secretariat and the same will be forwarded to MoP by NERPC to take up with the concerned state governments.

Action: All CPSUs & concerned beneficiaries above.

DATE AND VENUE OF NEXT COMMERCIAL COMMITTEE MEETING
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The next Commercial Coordination Sub-Committee meeting will be held in the month of November/December 2016. The date and venue will be intimated separately.

The meeting ended with thanks to the Chair.

Annexure-I**List of Participants in the 30th CC Meeting held on 20.10.2016**

SN.	Name & Designation	Organization	Contact No.	Email Address
	No Representative	Ar. Pradesh	-	-
1.	Sh. M. K. Adhikary CGM (SLDC)	Assam	9864049287	m.adhikary@msn.com
2.	Sh. J. K. Baishya DGM, SLDC	Assam	9435041494	jatinbaishya@yahoo.com
3.	Sh. K. Goswami DGM (Comml.)	Assam	9864020019	kumud_goswami@rediffmail.com
4.	Sh. S. Kaimal AGM (F&A), AEGCL	Assam	9435114641	suresh11_k@rediffmail.com
5.	Sh. H. Shanti Kumar Singh, GM, SLDC	Manipur	9436022381	gmsldcmanipur@gmail.com
6.	Sh. S. Chandradhaja, DGM, SLDC	Manipur	9862296029	-
7.	Kh.Khamba Singh, ED(Comml.), MSPDCL	Manipur	-	-
8.	Sh. Th. Satyajeet Singh, AM, MSPDCL	Manipur	8415945818	thokchomsatyajeet@mspdcl.com
9.	Sh. David Ramnunsanga, SE (C)	Mizoram	9436155836	davidrama63@gmail.com
10.	Sh. Benjamin Tlumtea, Sr. EE (Comml)	Mizoram	9436151424	bltlumtea@yahoo.com
11.	Sh. A. Kharpan ACE (Comml), MeECL	Meghalaya	9436117802	apkharpan@yahoo.co.in
12.	Sh. R. Majaw SE (Comml), MePDCL	Meghalaya	9436110871	rolmajaw10@gmail.com
	No Representative	Nagaland	-	-
13.	Sh. D. Pal, Sr. Mgr (C)	Tripura	9436500244	d_pal1966@rediffmail.com
14.	Sh. M. Choudhury, Sr. Mgr, (Comml)	NEEPCO	9435339777	munin99@gmail.com
15.	Smt. Bornali Deori Sr. Mgr (F)	NEEPCO	9435339684	neepcocommercial@gmail.com
16.	Sh. T. S. Singh, GM	NERLDC	9436302717	tssingh4@rediffmail.com
17.	Sh. Babul Roy, Mgr (MO)	NERLDC	9436335377	babulroy2010@yahoo.com
18.	Sh. P. K. Paul, Sr. AAO	NERLDC	9774008425	p_kpaul@rediffmail.com
19.	Sh. Parag Saxena, CE (Comml)	NHPC	8527563777	parags@nhpc.nic.in
20.	Sh. P. R. Jena, AGM (C)	NTPC	9437964960	pravatrjena@ntpc.co.in
21.	Smt. Rashmi Wattal, Sr. Engr (Comml)	OTPC	9953099154	rashmiwattal@otpcindia.in
22.	Sh. Arup Ch. Sarmah, GM (Comml)	OTPC	9871839502	-

23.	Sh. P. J. Sharma Addl. GM (Comml)	PGCIL	9435734294	nerts.comml@gmail.com
24.	Sh. K. J. Kalita Sr. Engineer (Comml.)	PGCIL	9985131393	nerts.comml@gmail.com
25.	Smt. Rashmi Boro, Sr. Engr (Comml)	PGCIL	9436335234	nerts.comml@gmail.com
26.	Sh. P. K. Mishra, Member Secretary	NERPC	-	ms-nerpc@gov.in
27.	Sh. B. Lyngkhoi Director/S.E (Comml)	NERPC	9436163419	brieflee.lyngkhoi@gov.in
28.	Sh. S. M. Aimol Dy. Director / E.E (C)	NERPC	8794002106	smaimol@gmail.com

Bank Account Details: STU / SLDC with PAN & TAN of NER

Annex.- 7.6

Sl No.	Constituents	Region	Account Details along with PAN & TAN												Remarks
			STU Bank A/c						SLDC Bank A/c						
			Bank / Branch	IFSC Code	A/c Name	Account No.	PAN	TAN	Bank / Address	IFSC Code	A/c Name	Account No.	PAN	TAN	
1		NER													
2															

3 STOA Cordinator Details :-

- 1 Name :
- 2 Designation :
- 3 Contact No. :
- 4 E.mail Address :