



भारत सरकार Government of India

विद्युत मंत्रालय Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee

एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय

NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya



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No.: NERPC/COM/CC_Min/2015/8752-8792

Dated: 23rd December 2015

To

1. Director (Distribution), MeECL, Lumjingshai, Short Round Road, Shillong – 793 001
2. Director (Transmission), MeECL, Lumjingshai, Short Round Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), Department of Power, Govt. of Mizoram, Khatla, Aizawl – 796 001
4. Chief Engineer (WE Zone), Department of Power, Govt. of Arunachal Pradesh, Itanagar - 791 111
5. MD, APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001
6. MD, AEGCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001
7. MD, APGCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001
8. Managing Director, MSPDCL, Keishampat, Imphal – 795 001
9. Managing Director, MSPCL, Keishampat, Imphal – 795 001
10. Chief Engineer (P&E), Department of Power, Govt. of Nagaland, Kohima – 797 001
11. General Manager (C&SO), TSECL, Agartala – 799 001
12. ED, NERTS, PGCIL, Dongtiah-Lower Nongrah, Lapalang, Shillong -793 006
13. GM (LD&C), PGCIL, "Saudamini" Plot No. 2, Sector – 29, Gurgaon, Haryana – 122 001
14. General Manager, NERLDC, Dongtiah-Lower Nongrah, Lapalang, Shillong -793 006
15. ED (O&M), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793003
16. ED (Commercial), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793003
17. ED (O&M), NHPC, NHPC Office Complex, Sector-33, Faridabad, Haryana-121003
18. ED (Commercial), NHPC, NHPC Office Complex, Sector-33, Faridabad, Haryana-121003
19. Group GM, NTPC Limited, Bongaigaon Thermal Power project, P.O. salakati, Kokrajhar -783369
20. General Manager, OTPC, Palatana, Kakraban, Gomati District, Tripura - 799116
21. Vice President, PTCIL, 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi - 110066
22. AGM (BD), NVVN, Core 5, 3rd floor, Scope Complex, 7 Institutional Area, Lodhi Rd., N. Delhi-3
23. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
24. The Executive Director, Knowledge Infrastructure Systems Pvt. Ltd, G-02, Salcon Aurum Complex, 4, Commercial centre, Jasola, New delhi-110025.
25. Chief Engineer, GM Division, CEA, Sewa Bhawan, R.K. Puram, New Delhi – 110066

Sub: Minutes of the 27th CC meeting held on 01/12/2015 at "State Guest House, Aizawl", Mizoram.

Sir,

Please find enclosed herewith the minutes of 27th Commercial Committee Meeting held at State Guest House, Aizawl on 1st December 2015 for your kind information and further necessary action.

Encl.: As above

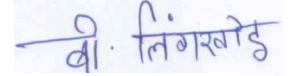
भवदीय / Yours faithfully,

लिंगखोइ / B. Lyngkhai

निदेशक / Director/S.E (Comml)

Copy To:

1. SA to Member(GO&D), CEA, Sewa Bhawan, R.K. Puram, New Delhi – 110066
2. Head of SLDC, SLDC Complex, AEGCL, Kahilipara, Guwahati - 781019
3. SE (EM), MePDCL, Lumjingshai, Short Round Road, Shillong – 793 001
4. Head of SLDC, MeECL, Lumjingshai, Short Round Road, Shillong – 793 001
5. Head of SLDC, Department of Power, Govt. of Arunachal Pradesh, Itanagar- 791 111
6. ED, MSPDCL, Keishampat, Imphal – 795 001
7. ED, MSPCL, Keishampat, Imphal – 795 001
8. S.E. (Commercial), Department of Power, Govt. of Mizoram, Khatla, Aizawl – 796 001
9. Head of SLDC, Department of Power, Govt. of Mizoram, Aizawl – 796 001
10. A.C.E. (Gen & Trans), Department of Power, Govt. of Nagaland, Kohima – 797 001
11. Head of SLDC, Department of Power, Dimapur, Nagaland
12. DGM (C&SO), TSECL, Agartala – 799 001
13. Head of SLDC, TSECL, Agartala – 799 001
14. Chief Engineer, Loktak HEP, Vidyut Vihar, Komkeirap, P.O. Loktak, Manipur – 795 124
15. DGM (Comml), OTPC, 6th Floor, A Wing, IFCI Tower-61, Nehru Place, New Delhi-110019
16. AGM (Comml), NTPC Limited, ER-II HQ, Plot No. N-17/2, Third Floor, Naya Palli, Bhubaneswar-751012



निदेशक / Director/S.E (Comml)

North Eastern Regional Power Committee

MINUTES OF THE 27th COMMERCIAL COORDINATION

SUB-COMMITTEE MEETING OF NERPC

Date : 01/12/2015 (Tuesday)

Time : 10:00 hrs

Venue : "State Guest House", Aizawl.

The Meeting was hosted by P&E, Dept., Govt. of Mizoram. The List of Participants in the 27th CC Meeting is attached at **Annexure – I**

The meeting commenced with welcome address by Shri L. Pachuau, Engineer-in-Chief, P&ED, Mizoram followed by presentation of flower bouquet to the dignitaries and senior officers present in the meeting namely, Shri P. K. Mishra, Member Secretary, NERPC, Shri B. Lyngkhoi, Director/SE (Comml & Oprn), NERPC, Shri A. N. Mishra, GM (Comml), NTPC, Shri M. K. Adhikary, GM(Comml), APDCL and Shri L. Pachuau, E-in-C, P&ED, Mizoram. Shri Pachuau extended a very warm welcome to all the participants of the CC meeting and expressed gratitude to NERPC for giving them the opportunity to host the 27th CC meeting in Aizawl. After this, Shri P. K. Mishra, Member Secretary, NERPC welcomed all the delegates of the 27th CC meeting. In his brief speech, Shri Mishra expressed gratitude to E-in-C, P&ED, Mizoram for hosting the 27th CCM in Aizawl and giving the opportunity to visit the beautiful city of Aizawl and experience the rich cultural and tradition of Mizoram. He stated that as per decision of Regional Power Committee, CC meeting is to be hosted by the constituents. He requested all the constituents/ utilities to host the CC meeting as per roster presently in vogue. He impressed upon the house that with the CC meetings hosted by different states and PSUs, there is an opportunity for the participants to interact more closely and appreciate the various problems faced by them. He wished that through this meeting many commercial issues would be discussed and settled.

NERLDC gave a presentation on commercial issues and discussion by NERLDC on 30th November, 2015. Details of the presentations are enclosed at **Annexure – II**.

Thereafter, Member Secretary requested Shri B. Lyngkhoi, Director/SE (C&O) to take up the agenda items for discussion.

Shri B. Lyngkhoi, Director/SE (Comml & Oprn), NERPC thanked all the constituents for their active participation. He requested the members to confirm the methodology for hosting of CC meeting as decided by NERPC Board Meeting.

All members unanimously agreed to host the CC meeting as decided by NERPC.

The Sub-committee noted as above.

A. CONFIRMATION OF MINUTES

CONFIRMATION OF MINUTES OF 26th MEETING OF COMMERCIAL SUB-COMMITTEE OF NERPC.

SE (Comml), NERPC informed that Minutes of the 26th CC Meeting held at Hotel Nandan, Guwahati on the 7th August 2015 was circulated vide No.: NERPC/COM/CC_Min/2015/2793-832 dated 14th August 2015.

Since no comments/observations were received from the constituents, the Sub-committee confirmed the minutes of 26th CCM of NERPC.

2.0 Agenda from NERPC:

2.1 Tabulation of revenue earned through regulation of power to beneficiary states of NER:

Concerned utilities are to submit the required information in the format given below.

Financial Year : e.g. 2012 - 2013								
Regulating Entity:	Generating station from where regulation is done	Quantum of regulated power (in MWH)	Mode of sale of regulated power (through exchange or through traders or UI etc)	Total revenue earned from sale of regulated power (In Rs.)	Detail of expenditure incurred towards (a) adjustment of energy charges (b) registration fee for exchanges or traders' fee etc (c) Any other incidental expenses with detail (In Rs.)	Amount of outstanding dues of the Regulated Entity. (In Rs.)	Amount adjusted against the outstanding dues of the Regulated Entity (In Rs.)	Remaining amount, if any, to be passed on to the Regulated Entity (In Rs.)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(5)-(6)-(8)
					(a) (b) (c)			

NOTE: If (9) is negative, then it indicates that outstanding due has not been recovered fully.

NHPC is requested to submit the details of revenue earned through regulation of power supply on monthly basis upto September 2015.

Deliberation of the Sub-Committee

SE (Comml), NERPC informed that NHPC has submitted required information up to September, 2015. The details submitted by NHPC is attached at **Annexure- 2.1**

The Sub-Committee noted as above.

2.2 Contribution to the Board Fund of NERPC:

Board Fund Contribution status/details of constituents (as on 24.11.15) are as given below:

Constituents	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16
NTPC	Payment Received	Payment Received	Payment Received	Payment Received	Payment Received
NHPC	Payment Received	Payment Received	Payment Received	Payment Received	Payment Received
PTC	Payment Received	Payment Received	Payment Received	Payment Received	Payment Received
NVVN	Payment Received	Payment Received	Payment Received	Payment Received	Payment Received
OTPC	Payment Received	Payment Received	Payment Received	Payment Received	Payment Received
NEEPCO	Payment Received	Payment Received	Payment Received	Payment Received	Payment Received
PGCIL	Payment Received	Payment Received	Payment Received	Payment Received	Payment Received
Nagaland	Payment Received	Payment Received	Payment Received	Payment Received	Payment Received
MeECL	Payment Received	Payment Received	Payment Received	Payment Received	Payment Received
Mizoram	Payment Received	Payment Received	Payment Received	Payment Received	Payment Received
Ar. Pradesh	Payment Received	Payment Received	Payment Received	Payment Received	Payment Received
TSECL	Payment Received	Payment Received	Payment Received	Payment Received	Payment Received
Manipur / MSPDCL	Payment Received	Payment Received	Payment Received	Payment Received	Payment Received
Assam / APDCL	No Record /Due	No Record /Due	No Record /Due	Payment Received	No Record /Due

Deliberation of the Sub-Committee

AM (A), APDCL informed that payment towards the Board Fund of NERPC is under process and will be credited to the Board fund Account of NERPC within a very few days.

EE (Coml), NERPC thanked all the constituents for making timely contribution towards the Board Fund of NERPC for FY 2015-16. He requested all utilities to contribute towards the board fund of NERPC on time as soon as communicated in this regard in the coming financial years also.

The Sub-Committee noted as above.

3.0 Agenda from NHPC:

3.1 Outstanding Dues of NHPC for more than 60 days:

MeECL, Meghalaya: - Due to prolong default, MOP, GOI re-allocated the total share of Meghalaya (including unallocated share) from Loktak Power Station to MSPDCL, Manipur w.e.f 00:00 Hrs of 16.10.2015.

As on date, total an amount of ` **24.74 Crs** (Including surcharge of ` **5.80 Crs up to 31.10.2015**) is due against MeECL, Meghalaya. Amount outstanding beyond a period of 60 days shall continue to attract late payment surcharge at the rate of 1.50% per month as per CERC (Terms & Conditions of Tariff) Regulations, 2014.

Deliberation of the Sub-Committee

SE (Comml), NERPC requested MeECL to find some mechanism to clear the outstanding dues to all the utilities which is more than 60 days including NHPC.

EE (Coml), MeECL intimated that they are hopeful to liquidate some of their outstanding dues against NHPC at the earliest.

The Sub-Committee requested MeECL to liquidate the dues at the earliest.

3.2 Signing of PPA:

(i) Signing of Power Purchase Agreement (PPA) in respect of Tawang-I & II H.E. Projects in Arunachal Pradesh:-

Drafts PPA have been sent to Assam, Manipur, Tripura, & Mizoram on 24.09.2014 for early signing of PPA in respect of Tawang-I & II H.E. Projects, in Arunachal Pradesh. Further, modified draft PPA incorporating the recovery methodology of advance of ` **225 Crs** given to Arunachal Pradesh State has also been sent to Arunachal Pradesh on 06.07.2015 for signing of PPA of Tawang-I & II H.E. Projects. All concerned beneficiaries are requested to give consent for signing of PPA at the earliest.

(ii) Signing of Power Purchase Agreement (PPA) in respect of Subansiri Lower H.E. Projects in Arunachal Pradesh.

As per the request of Govt. of Arunachal Pradesh, NHPC modified clause No. 11 (Free Power) & revised draft PPA sent on 23.06.2015. Despite regular follow-up, NHPC has not received consent for signing of PPA by Govt. of Arunachal Pradesh.

Deliberation of the Sub-Committee

All the above concerned beneficiaries stated that the PPA is under examination and they have agreed to pursue with competent authorities for signing of PPA.

Regarding surrendering of 50% of free power by Ar. Pradesh to NHPC for adjustment of loan amount availed by Ar Pradesh from NHPC, the CC forum felt that the matter was a bilateral issue and both NHPC and Ar. Pradesh should take up with MOP since allocation of power including free power is to be done by the Ministry of Power.

The Sub-Committee noted as above.

3.3 Opening/Maintaining of Letter of Credit (LC):

Arunachal Pradesh: - Arunachal Pradesh has opened the Letter of Credit (LC) of ` **33.50 lacs** instead of ` **57 Lacs valid up to 31.03.2016** in spite of our regular follow up. As on date, requisite amount of LC is ` **57 Lacs** based on 105% of average monthly billing.

Deliberation of the Sub-Committee

EE, Ar. Pradesh informed that Ar. Pradesh would initiate action to open LC of requisite amount within December, 2015.

The Sub-Committee noted as above.

3.4 Furnishing of details of payment released on a/c of principal and interest of Deviation Charges.

As per reconciliation statement for 2nd Qtr of FY 2015-16 we came to know that NERLDC has released ` **4,91,347/-** dated 03.08.2015 on a/c of interest on delayed payment of Deviation charges as foot note. We have accounted this amount as payment against principal dues and couldn't be accounted for as an interest income for 2nd Qtr of FY 2015-16.

In this regard following is requested to NERLDC:-

"Detail of payment released by NERLDC may be intimated as and when released with the detail of payment. If payment is released on account interest than detailed calculation of interest may also be provided."

Deliberation of the Sub-Committee

Both NHPC & NERLDC informed the forum that the matter has been resolved.

The Sub-Committee noted as above.

4.0 Agenda from POWERGRID:

4.1 Outstanding Dues:

The total outstanding of POWERGRID's NER beneficiaries is as under-

As on : 20/11/2015

					in Crores
CONSTITUENTS	Outstanding against Non PoC bills	Outstanding against PoC bills	Outstanding more than 60 days	Surcharge	Total Outstanding (including surcharge)
Ar. Pradesh	-0.42	5.38	0.37	0.00	4.90
ASEB (Assam)	0.16	102.28	44.90	0.91	103.72
Manipur	-0.18	0.00	0.00	0.00	-0.18
MeECL (Meghalaya)	-0.17	26.36	12.66	0.00	26.19
Mizoram	-0.09	12.28	6.64	0.00	12.20
Nagaland	-0.03	0.00	0.00	0.00	-0.03
TSECL (Tripura)	0.00	-0.58	0.00	0.00	-0.58
TOTAL	-0.73	145.67	64.57	0.91	146.22

Deliberation of the Sub-Committee

All constituents above agreed to clear the outstanding dues at the earliest.

The Sub-Committee noted as above.

4.2 LC requirement against PoC billing as per Cl. No. 3.6 of BCD (Billing Collection and Disbursement) Procedures of CERC order No. L-1/44/2010-CERC, Dtd. 29.04.11

Cl. No. 3.6 of BCD states that, The Letter of Credit shall have a term of twelve (12) Months and shall be for an amount equal to one point zero five (1.05) times the average of the First Bill Amount for different months of the Application Period, as

computed by the Implementing Agency (IA) for the DIC, where tripartite agreement for securitization on account of arrears against the transmission charges with the Government of India exist.

REQUIREMENT AND STATUS OF LC AS ON DATE (20.11.15) OF NER BENEFICIARIES

Sl	Beneficiary	Average first bill amount for (Apr-Dec'14) of application period (₹ in Lakh)	LC required (Avg. first bill amount X MF 1.05) (₹ in Lakh) TPA exists	LC AVAIL ABLE (₹ in Lakh)	VALIDITY UPTO	Total LC Amount to be renewed including enhanced value (₹ in Lakh)		
						Existing	Enhancement	Total
1	Arunachal Pradesh	228.45	239.87	252.00	31.03.16	252.00	0.00	252.00
2	AEGCL (Assam)	1690.08	1774.58	1774.58	26.03.16	1774.58	0.00	1774.58
3	Manipur	228.87	240.31	213.13	15.09.16	213.13	27.18	240.31
4	MeECL	402.41	422.53	344.00	10.12.10	250.00	422.53	422.53
5	Mizoram	161.22	169.28	169.28	04.05.16	169.28	0.00	169.28
6	Nagaland	191.97	201.57	201.57	21.03.16	201.57	0.00	201.57
7	Tripura	328.81	345.25	183.00	14.02.16	183.00	162.25	345.25

PGCIL requested all concerned constituents to enhance/renew LC as required to get the benefit of rebate scheme as per CERC norms.

Deliberation of the Sub-Committee

All constituents above agreed to enhance/renew the LC at the earliest.

The Sub-Committee noted as above.

5.0 Agenda from NERLDC:

5.1 Deviation charges outstanding:

Status of Deviation charges outstanding as on 19.11.2015 is attached (Annexure-5.1). From the same it can be seen that Assam (Rs. 41.4 Crores), Manipur (Rs. 6.9 Crores), and Ar. Pradesh (Rs. 3.8 Crores) are major defaulters.

Deliberation of the Sub-Committee

The Sub-committee members requested NERLDC to intimate the outstanding dues which is beyond 90 days to all concerned constituents for making payment. NERLDC agreed to do so. All constituents agreed to clear the outstanding dues at the earliest.

The Sub-Committee noted as above.

5.2 Non-payment of NERLDC fees and charges bills:

NERLDC is raising the bills on monthly basis on the 1st working day of every month in Terms of the CERC (fees and charges of RLDC and other related matters) Regulation, 2015.

The status of latest outstanding is as below:

ENICL	: Rs. 1, 46,454/ - (3 months charges due)
Mizoram	: Rs. 19, 07,825/- (3 months charges due)
Manipur	: Rs. 13, 51,721/- (2 months charges due)

NERLDC informed that MSPDCL has paid for one month charges and requested all others to clear it as soon as possible.

Deliberation of the Sub-Committee

The forum requested all concerned to liquidate outstanding fees & charges at the earliest. All constituents agreed to clear the outstanding dues at the earliest.

The Sub-Committee noted as above.

5.3 Non-submission of weekly SEM readings by Kohima (Nagaland), Mokokchung (Nagaland) and Deomali (AP).

NERLDC informed that above are long pending issue and needs to be addressed by Nagaland and AP.

Deliberation of the Sub-Committee

The forum decided to refer the above item to OCC/Metering meetings.

The Sub-Committee noted as above.

5.4 Status of Installation of SEMs at locations with Time drift > 5 mins:

NERLDC informed that new meters installed at R.C. Nagar & Misa are reported now and they wanted to know from PGCIL the status at other locations.

Deliberation of the Sub-Committee

The status as informed by PGCIL is given below:

5 meters at R. C. Nagar replaced.

2 meters at Misa replaced.

1 meter at Bongaigaon replaced.

8 meters each at Loktak & Doyang are yet to be replaced.

The Sub-Committee noted as above and requested NERLDC to verify the same.

5.5 Status of Spare SEMs in NER:

NERTS may intimate status of spare SEMs in NER.

Deliberation of the Sub-Committee

The forum decided to refer the above item to OCC/Metering meetings.

The Sub-Committee noted as above.

5.6 Meter Time Drift:

It was decided in 10th Metering Committee that all utilities in whose premises meters are located will carry out time correction activity through DCD as and when needed.

In view of time drift in SEMs of many locations as observed by spikes in loss, it was felt that a record of time drift in all SEMs of the Region is required. On request, NERTS agreed to compile Meter Time vs Standard time of all meters of the Region as per simple format below:

Meter No.	Location	Meter Time	Standard Time	Drift in minutes
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The time can be recorded while collecting weekly SEM data and it can be a handwritten report also. The objective is to get a status of time drift in all SEMs.

NERTS stated that the activity would be completed by 30.11.2015.

Metering Committee decided that, after this activity, large drifted SEMs will be sent to L&T in batches and as decided in Item no.1, these meters would be made "Software based time synchronization" enable.

Deliberation of the Sub-Committee

SE (Comm), NERPC informed that in the 10th Metering Committee meeting, it was agreed that metering coordinators would be nominated by each constituents who will be responsible for all metering issues, correspondences with NERTS/NERLDC etc.

DGM (MO), NERLDC informed that NEEPCO has nominated names from each of their plants and suggested that all others should also nominate in the meeting itself.

The following members were thus nominated in the 27th CCM for meter coordinator as given below:

SL No.	Organization	Name & Designation	Contact Details	Remarks
1	Ar. Pradesh	Nangkong Perme, EE, SLDC	09436288643	
2	Assam	J. K. Baishya, AGM, SLDC	09435041494	
3	Manipur	N. Romeo Singh, Dy Mgr, SLDC	09612657280	
4	Meghalaya	T. Gidon, EE, SLDC	09774479956	
5	Mizoram	Vanlalrema, SE, SLDC	09436140353	
6	Nagaland	A. Jakhalu, EE (Trans)	09436002996	
7	Tripura	D. Pal, Sr. Mgr	09436500244	
8	NEEPCO	B. Majumdar, DM, RHEP	09612079362	
		Sudip Das, DM, Kopili HEP	09401237613	
		Ashim Sharma, DM, Khandong HEP	09435078860	
		Bendang, Mgr. Doyang HEP	09862769848	
		D. Goswami, Sr. Mgr. AGBPP	09435577655	
		Prasenjit Sen, Sr. Mgr, AGTPP	09436167999	
9	NHPC (Loktak)	Md. Sajid Akhtar, Mgr	09436678603	
10	OTPC (Palatana)	N. Gupta, Mgr	09774233426	
11	NTPC (Bongaigaon)	J. Bhattacharya, AGM	09435720036	
12	NERLDC	Babul Roy, Mgr	09436335377	
13	NERTS, PGCIL	Supriyo Pal, Mgr	09436302995	

It was decided that the above officers will be contacted for any metering issues and necessary action is to be taken by them.

Regarding time drift of SEMs, serious concern was expressed by Commercial Committee on large drift in SEMs of many locations in NER. POWERGRID was advised to look into the issue and address on priority.

The Sub-Committee noted as above.

5.7 Installation of SEMs at Surjyamaninagar and South Comilla for export to Bangladesh

Members wanted to know from NERTS the status of installation.

Deliberation of the Sub-Committee

The forum decided to refer the above item to OCC/Metering meetings.

The Sub-Committee noted as above.

5.8 Erroneous SEM reading

While carrying end1-end2 check, errors have been observed in following cases and needs to be attended / rectified:

1. 132 kV Imphal-Ningthoukong (very low reading at Ningthoukong end)
2. 132 kV Silchar-Badarpur D/C (Badarpur end reading half)
3. 132 kV Agia-Nangalbibra (Nangalbibra reading half of other end)
4. 132 kV Badarpur-Kolasib (Kolasib reading 2/3rd of other end)
5. 400 kV Bongaigaon-Binaguri line-3 (error in Bongaigaon end)
6. 132 kV Palatana-Udaipur (Udaipur end reading 2/3rd of other end)

In 10th Metering Committee meeting, Manager, NERTS informed the forum that the above discrepancies would be rectified by 30/11/2015.

Deliberation of the Sub-Committee

The forum decided to refer the above item to OCC/Metering meetings.

The Sub-Committee noted as above.

5.9 Tabling quarterly figures of Deviation and Reactive Pool Account in Commercial Committee:

The quarterly figures were circulated to the constituents in the meeting.

Deliberation of the Sub-Committee

The Sub-committee suggested that observations, if any may be sent within 15 days to NERLDC. If no observation is received the accounts as circulated will be taken as final.

The Sub-Committee noted as above.

6.0 Agenda from NEEPCO:

6.1 Certification of Open Cycle Operation of AGBP in monthly REAs

In compliance of the CERC order dated 09.09.2013 on petition no. 257/MP/2012 as well as decision during the 20th and 21st C.C. meeting of NERPC, NEEPCO have received "Open cycle certificate" in respect of Assam Gas Based Power Plant (AGBPP) for the period of Apr'09 to Mar'15.

Further, it was decided at the 21st CC Meeting that the monthly open cycle operation of AGBP from April 2015 onwards would be incorporated in the REAs. It was also agreed that in the absence of open cycle operation during any month, the same would be recorded as "NIL" in the corresponding REA.

However, it is seen that the open cycle operation of AGBP is not being reflected in the REAs since April 2015. It may kindly be appreciated that this would necessitate raising of supplementary bills on beneficiaries, which gives rise to complications and is undesirable.

Therefore, it is requested that the monthly open cycle operation be reflected in the REAs on regular basis.

Deliberation of the Sub-Committee

NERPC stated that in the 25th CCM, NEEPCO was asked to furnish open cycle generation as approved by OCCM by 1st working day of the next month and NERLDC was to send readings of GTs of AGBPP, Kathalguri on monthly basis. NERPC once again requested NEEPCO and NERLDC to send the required data and information every month so as to enable NERPC calculate the open cycle generation of AGBPP, Kathalguri of NEEPCO. NEEPCO & NERLDC agreed.

The Sub-Committee noted as above.

6.2 Disconnection of Green Bazar tapping of APDCL from 33 KV Khandong - Umrangso line of NEEPCO

As decided earlier, APDCL has disconnected the tapping from NEEPCO's 33 KV Khandong -Umrangso line to their 33 KV Umrangso substation on 12.08.2015 and the related commercial issues have been sorted out.

With this disconnection, there remains only one more tapping from this line by APDCL i.e. at 11 KV Green Bazar load point.

Therefore, it is desirable that this tapping too should be disconnected at the earliest so that all pending commercial / metering / billing issues of KHEP are finally settled.

Deliberation of the Sub-Committee

After detailed deliberation, the Sub-committee decided that the matter may be discussed in OCC meeting. The Sub-committee also requested to both NEEPCO and AEGCL/APDCL to come up in next OCC with relevant SLDs, powermap etc.

The Sub-Committee noted as above.

6.3 Settlement of outstanding due:

Beneficiary wise outstanding status as on 31.10.2015 is as follows:

(Rs. in Crore)

Beneficiary	Principal dues	Late payment surcharge as on 30.09.2015	Total Dues	Principal Dues pending for more than 60 days
APDCL, Assam	211.11	292.88	503.99	68.56
P&E, Mizoram	9.86	20.67	30.53	0.00
DOP, Manipur	44.51	40.53	85.04	20.42
TSECL, Tripura	91.35	26.33	117.68	76.73
DOP, Arunachal Pradesh	29.06	1.05	30.11	11.16
DOP, Nagaland	-0.05	0.00	-0.05	0.00
MeECL, Meghalaya	300.27	176.59	476.86	266.38
Total	686.11	558.05	1244.16	443.25

NEEPCO requests the members to kindly appreciate the problems faced in meeting its O&M expenses due to the huge amount of unrealized revenue as seen above. Therefore, in the interest of proper and timely O&M of its plants NEEPCO requests the house to kindly clear the dues at the earliest.

Deliberation of the Sub-Committee

DGM, NEEPCO thanked DoP, Nagaland for liquidating all their outstanding dues. NEEPCO requested all other beneficiaries also to give their earnest efforts to clear their outstanding dues.

All constituents agreed to liquidate the dues at the earliest.

7.0 Agenda from TSECL:

7.1 Provisional Fixed Cost and Energy charge of NTPC Bongaigaon:

Tripura informed that Bongaigaon of NTPC will start generation as infirm power within a short period of time & after that COD will be expected in any time. NTPC is requested to kindly confirm the provisional fixed cost as well as energy charge for the beneficiary.

Deliberation of the Sub-Committee

AGM (Comml), NTPC informed that the provisional fixed cost and energy charges for NTPC Bongaigaon was yet to be ascertained. He however assured that the provisional tariff would be intimated to all the constituents prior to declaration of COD.

The Sub-Committee noted as above.

8.0 Agenda from OTPC:

8.1 Sale of Un-Requisitioned Surplus (URS) Power of Discoms/Beneficiaries by Respective Generators

During 26th CC Meeting, the issue of sale of URS was discussed, & referred to TCC for discussion. The matter was then discussed in the 15th TCC & 15th NERPC Meeting, where the following was resolved:

Quote:

"1) Ancillary service regulation has been notified by CERC which will take care of ISGS URS.

2) OTPC may take up bilaterally with beneficiaries about the proposal.

3) To implement the proposal there would be need to amend scheduling & dispatch procedure.

Beneficiaries appreciated the proposal & agreed in principle. TCC recommended the proposal for approval of NERPC & OTPC will approach CERC subsequently for operationalizing it."

Unquote:

In the meantime, CERC has allowed generators to sale its URS power to third party vide its order dtd. 05.10.15 on the Petition filed by Sasan Ultra Mega Power Project & RLDC/NLDC has been directed by CERC to implement the procedures enumerated in the order.

Accordingly OTPC has approached NERLDC & NERPC for sale of URS to third party & NERLDC has confirmed that intra-day Sale of URS power to third party on STOA basis can be done.

Therefore, it is proposed that, as and when the URS is available, OTPC will explore to sale the URS power through Power Exchange/Trader to third parties and continue to bill the Capacity Charges to the original beneficiaries, while the sale realization in excess of variable charges plus other operating charges like open access charges, trading margin, etc. shall be equally shared with the procurer.

This sharing mechanism is as per the Guidelines by Ministry of Power for Determination of Tariff by Bidding Process for Procurement of Power by Distribution Licenses, it is mentioned here in Article 4.6, "The seller (successful bidder) shall declare availability on a daily basis in accordance with the scheduling procedure as stipulated in the Indian Electricity Grid Code (IEGC) from time to time. Further, the seller and procurer shall comply with all relevant provisions of the IEGC. **If the procurer does not avail generation up to declared availability, the same can be sold in market by the seller, and the sale realization in excess of variable charges shall be equally shared with the procurer."**

Deliberation of the Sub-Committee

The CC forum agreed to the proposal of OTPC to sell URS power in intraday market.

The Sub-Committee noted as above.

8.2 Opening of Letter of Credit (LC) by MeECL:

As per Power Purchase Agreement (PPA), the Meghalaya Energy Corporation Limited is required to open LC for an amount of Rs. 29.78 Cr. as payment security mechanism. However, even after repeated requests, MeECL is yet to open the LC.

Deliberation of the Sub-Committee

The Sub-committee requested MeECL to open the LC of requisite amount as per PPA and CERC regulation. MeECL agreed.

The Sub-Committee noted as above.

8.3 Liquidation of Outstanding Dues by TSECL:

OTPC informed that the total outstanding dues of TSECL against purchase of power from OTPC is 104.822 Crore, which includes the dues of Rs. 59.761 Cr for over 60 days. The beneficiary has continuously failed to clear the dues and this is resulting in operational problems for the Plant. If the dues are not liquidated at an early date, OTPC will not have any other option but to regulate power supply to TSECL.

Deliberation of the Sub-Committee

DGM (Comml), OTPC informed that TSECL has continuously failed to clear their outstanding dues against OTPC and this was resulting in operational problems for the Plant.

TSECL stated that they will give their best efforts to clear outstanding dues of OTPC at the earliest.

The Sub-Committee requested TSECL to clear the outstanding dues at the earliest to avoid power regulation to them.

9.0 Agenda from Assam:

9.1 Difference between the monthly Implemented Schedule MU and REA MU:

Assam informed that it has been observed from long back that there is always difference of MU figures between the final implemented schedule and monthly REA figures. For your ready reference we have furnished the figures of last four months from April, 2014 onwards for your ready reference as **Annexure-9.1**. The Forum may deliberate and appraise the Beneficiaries. The matter was also placed at 26th CCM.

Deliberation of the Sub-Committee

EE (Coml), NERPC stated that schedules depicted in REA is as per entitlement and at Ex-Bus of ISGS whereas the implemented Schedules which is used for calculation of Deviation Mechanism is at state periphery after consideration of sales/purchases, injection & withdrawal losses etc. Hence Schedules of REA and Implemented schedules cannot be matched.

He however informed that NERPC & APDCL will sit together along with NERLDC to clear doubt (if any) in the REA schedules and Implemented schedules.

The Sub-Committee noted as above.

9.2 Supply of Electricity by Arunachal Pradesh (AP) into the geographical Area of Assam:

Assam informed that it has been reported that AP is supplying power to one Tea Estate (Namsang TE) at Joypur Block which is well within Assam without prior intimation to APDCL. In this connection it is worth mentioning that, the 6TH TCC and 6TH NERPC Meeting decided that bill is to be raised by the exporting state at its bulk tariff to the importing state for such kind of power supply by any state to the consumer(s) located in the adjoining state and the importing state is to realize revenue from the respective consumer(s) at its own tariff. This was decided mainly just to avoid trespassing into the area of adjoining State/ Distribution Licensee.

In light of above decision, it is therefore requested the Forum to direct AP to raise bill accordingly on state-to-state basis so that supply decorum can be maintained among the Beneficiaries.

Deliberation of the Sub-Committee

SE (Comml), NERPC highlighted the decision of the 6th NERPC meeting wherein it was decided that for such kind of power supply by any state to the consumer(s) located in the adjoining state, bill is to be raised by the exporting state at its bulk tariff to the importing state and the importing state is to realize revenue from the respective consumer(s) at its own tariff.

GM, APDCL suggested an alternative proposal to the above, that the supply to Tea Estate (Assam) be considered as additional point of inter-state transaction of power between Assam & Ar. Pradesh as being done in some other points also. Ar. Pradesh agreed.

The Sub-Committee noted as above.

9.3 Reduction of Gas supply by ONGC to OTPC:

It is reported that gas supply to OTPC, Pallatana has been reduced by ONGC for supplying gas to Monarchak GTPP. As a result the generation of OTPC, which is a regional project supplying power to all NER states, becomes almost half compared to generation level before reduction. This action seems to be most irrational on following counts:

- (i) OTPC is a regional project supplying power to all NER states whereas Monarchak is a state project for supply to Tripura. As a result all other NER states are deprived and Tripura is benefited which is already a surplus state.

(ii) OTPC tariff is much cheaper compared to the expected tariff of Monarchak.

(iii) Tripura is planning to sell power to be generated from Monarchak to Bangladesh in its commercial interest and that would be at the cost of other NER states.

APDCL is a deficit state and therefore opposes such irrational decision of ONGC of reduction of existing gas supply to OTPC. Forum is therefore requested to take up this matter on urgent basis with Ministry of Power, Ministry of Petroleum and Natural Gas, ONGC and all other concerned.

Deliberation of the Sub-Committee

DGM, NEEPCO did not agree to the point raised by Assam that gas supply to Pallatana has been reduced for supplying gas to Monarchak Plant of NEEPCO. He stated that ONGC has its own commitment for supply of gas to Monarchak.

On enquiry by the house, DGM, TSECL stated that Tripura has not yet signed PPA with NEEPCO and the tariff would be decided by CERC, so it cannot be stated that Monarchak is a state project at this juncture. He also expressed concerned about non commitment of full gas supply to Pallatana.

SE(ComI), NERPC strongly mentioned that reducing of gas supply to Pallatana to accommodate Monarchak is a very serious concern for NER beneficiaries as till now it is understood that Monarchak is a state project and he requested the house to take up the matter in the next NERPC meeting and invite the senior most concerned representative of ONGC to give the clear picture about the commitment of gas supply to both Pallatana & Monarchak. Further, he stated that full gas supply should be made available to Pallatana first then to Monarchak Plant to avoid deprivation of all other NER states.

All members agreed to the opinion of SE (ComI), NERPC and also mentioned that gas contract agreement has to be looked for the benefit of both the agencies.

After detail discussion, it was decided that in the interest of all beneficiaries, NERPC will write to ONGC and also to take up with Ministry of Power to request them not to reduce the gas supply to Pallatana of OTPC for running both the Units for the benefit of the NER States.

10.0 Agenda from Ar. Pradesh:

- 10.1** Signing of Power purchase Agreement (PPA) with NHPC is being examined. The state government has agreed surrendering of 50% of free power towards adjustment of loan amount. NERPC may like to enlighten Arunachal as to how NERPC can help in the energy accounting.

NHPC may depute an officer conversant with the draft methodology sent and also competent to discuss on fixed asset cost uncovered in the draft modalities.

Deliberation of the Sub-Committee

Refer item No. 3.2

11. Any other items with permission of the Chair

E-in-C, P&ED, Mizoram informed that they are desirous of giving power supply to neighboring Myanmar in line with the arrangement of power supply to Myanmar by Manipur at Tamu-Moreh Border.

DGM (MO), NERLDC through a presentation highlighted the requirement to be fulfilled by Mizoram before approaching MoP & MEA.

Member Secretary, NERPC suggested that Mizoram may take up with Ministry of Power & MEA and follow the same procedure adopted by Manipur for supply of power to Tamu (Myanmar).

The Sub-Committee noted as above.

Date & Venue of next CC meeting

It is proposed to hold the 28th CC meeting of NERPC in the month of February, 2016. As per roster, NHPC will be the host for next meeting. The exact date and venue will be intimated in due course.

The meeting ended with thanks to the Chair.

Annexure-I**List of Participants in the 27th CC Meetings held on 01/12/2015**

SN	Name & Designation	Organization	Contact No.	Email Address
1.	Sh. Hage Mima, EE,	Ar. Pradesh	09436288643	mimahage@yahoo.co.in
2.	Sh. M. K. Adhikary , GM (T&C)	Assam	09864049287	m.adhikary@msn.com
3.	Sh. Nilmadhab Deb, AM(A)	Assam	09864981473	nil_aseb@rediffmail.com
4.	Sh. L. Haokip, Manager	Manipur	07085053979	l.haokip@mspdcl.com
5.	T. J. Khongthang, Manager	Manipur	09856705282	tj.khongthang@mspdcl.com
6.	Sh. M. Romeo Singh, DM	Manipur	09612657280	romeo.ningombam@gmail.com
7.	Sh. Th. Satyajeet, AM	Manipur	08415945818	thokcham.satyajeet@mspdcl.com
8.	Sh. S.S. Kharmih, EE	Meghalaya	09436164780	synrankharmih@yahoo.com
9.	Sh. L. Pachau, E-in-C	Mizoram		
10.	Sh. V. Rodingliana, SE (Coml)	Mizoram	09436197525	v.rodingliana@rediffmail.com
11.	Sh. Benjamin L Tlumtea, EE (Coml)	Mizoram	09436151424	bltlumtea@yahoo.com
	No Representative	Nagaland		
12.	Sh. Arup Gan Chaudhuri, DGM (C&T)	Tripura	09436139311	arupgan2000@gmail.com
13.	Sh. D. Pal, Sr. Manager	Tripura	09436500244	d_pal1966@rediffmail.com
14.	Sh. R. Sutradhar, DGM (MO)	NERLDC	09436302714	rajib_shg@hotmail.com
15.	Sh. Babul Roy,	NERLDC	09436335377	Babulroy2010@yahoo.com
16.	Sh. D. Choudhury, DGM (E/M)	NEEPCO	09435339747	neepcocommercial@gmail.com
17.	Sh. Munin Choudhury, SM (E/M)	NEEPCO	09435339777	
18.	Sh. P.J. Sarmah, DGM (Coml)	PGCIL	09435734294	nerts.comml@gmail.com
19.	Sh. Kaustav Jyoti Kalita, Engineer	PGCIL	09985131393	
20.	Sh. A.N. Mishra, GM (Coml)	NTPC	09811430526	anmishra1959@gmail.com
21.	Sh. Raktim Borgohain, AGM (Coml)	NTPC	09435720128	raktimborg@gmail.com
22.	Sh. A.K. Yadav, Sr. Mgr. (Coml)	NHPC	08527241842	akyadav_2004@yahoo.co.in
23.	Sh. Arup Ch. Sarmah, DGM (Coml)	OTPC	09871839502	arupc.sarmah@otpcindia.in
24.	Sh. P.K. Mishra, MS	NERPC		ms-nerpc@gov.in
25.	Sh. B. Lyngkhai, Director/S.E (C&O)	NERPC	09436163419	brieflee.lyngkhai@gov.in
26.	Sh. S.M. Aimol, Asst. Secy./EE (Coml)	NERPC	08794002106	shialloa@yahoo.com
27.	Sh. S. Mukherjee, AD-I/AEE	NERPC	08794277306	mukherjeesrijit2010@gmail.com



एनएचपीसी लिमिटेड

(भारत सरकार का उद्यम)

NHPC Limited

(A Government of India Enterprise)

संदर्भ सं./Ref. No. NH/Comml./NERPC/2015/2390

फोन/Phone : _____

दिनांक/Date : 26.11.2015

Sh. B. Lyngkhai,
Director/ Superintending Engineer,
North Eastern Regional Power Committee,
NERPC Complex , Dong Parmaw,
Lapalang , Shillong - 793006 (MEGHALAYA)

Sub: Submission of details of revenue earned through regulation of power in respect of MeECL , Meghalaya.


Sir,

Please find enclosed herewith the details of revenue earned through regulation of power from Loktak Power Station in respect of MeECL , Meghalaya for the month of **August & Sept 2015.**

Thanking you.

Yours faithfully,

Encl. As above


Chief Engineer (Comml.)
Telefax: 0129-2256558

Detailed statement of Regulated Sale for the Financial Year 2015-16[for the month of August & Sept, 2015]

Regulating Entity - NHPC Ltd.	Generating station from where regulation is done	Quantum of regulated power (in MWh)		Mode of sale of regulated power (through exchange or through traders of UI etc)	Total revenue earned from sale of regulated power (in Crs)	Detail of expenditure incurred towards below mentioned heads (in Crs)						Amount of outstanding dues of the Regulated Entity (in Crs)	Amount adjusted against the outstanding dues of the Regulated Entity (in Crs)	Remaining amount, if any, to be passed on to the Regulated Entity (in Crs)
		Injection at Regional periphery (MWh)	Injection at Interface point (MWh)			IEX Charges	PTC professional charges	Registration fee for exchanges or traders' fee etc	Adjustment of energy charges	Any other incidental expenses with detail	TOTAL EXP. AND ECR			
1	2	3		4	5	6a	6b	6c	6d	6e	6f	7	8	9=5-6f-8
Aug-15		9073.073	9257.555		2.1958	0.1161	0.04137		1.2377		1.3952	18.89	0.8006	-
Sep-15		9024.300	9179.760		3.0906	0.1151	0.04115		1.5338		1.6900	18.93	1.4006	
Principal														
Interest														
LPS														
Total		18097.373	18437.315		5.2864	0.2312	0.0825	-	2.7715	-	3.0852		2.2012	-

26.11.2015

Deviation Outstanding status of NER for FY-2015-16(including Last years O/S)

	UPTO 20.07.15-26.07.15		तक			
घटक/Constituents	टोटल/TOTAL (till wk-15 of FY15-16)		टोटल/TOTAL (Disb. Till wk-15)Part		टोटल / TOTAL	
	पलू के िलए देय / Payable to Pool	पलू से प्रा य / Receivable from Pool	भुगतान िकिया / Paid	प्रा त / Recived	O/S Payable to Pool	O/S Receivable from Pool
अ॥णाचल प्रदेश / Ar.	569256107	27088499	531378287	27088581	37877902	0
असम / Assam	1475641708	12725578	1061630005	11129974	414011753	1595654
मिणपरु / Manipur	138389185	47259941	69100000	47403248	69289185	-143307
मेघालय / Meghalaya	103717562	138711131	103697334	133455662	20228	5255469
मिजोरम / Mizoram	227149676	4792041	225772430	4445054	1377246	346988
नगालड / Nagaland	289148888	10021840	284375956	10021989	4773080	0
त्रिपुरा / Tripura	527305801	19944315	520427045	17788685	6878756	2155630
लोकतक / Loktak	5231674	20051128	5229321	19659458	2356	391670
नीपको / NEEPCo	90295188	362371066	98399063	347923575	-8103875	14447491
ई आर / ER	369631588	2062520985	363491023	1871363615	6140565	191157370
ओटीपीसी/ OTPC(with u-	129037336	425191105	128848350	425176782	188987	14323
एनटीपीसी / NTPC	19830282	0	19830280	0	2	0
एन आर / NR	134005412	182220	9052113	182220	124953299	0
Addl. To PSDF				505592365		
टोटल / TOTAL	4078640407	3130859850	3421231208	3421231208	657409483	215221288

आज की तारीख म"/As on 17.11.15

(ALL FIGURES IN MU)		APR'14			MAY'14			JUN'14			JUL'14		
Generating Stations		REA	I/ SCH	Deviation	REA	I/ SCH	Deviation	REA	I/ SCH	Deviation	REA	I/ SCH	Deviation
ALLOCATED CSGS NER	Kopili HEP	1.4256	1.3794	0.0461	9.7794	9.3843	0.3952	0.0537	0.0515	0.0021	29.8555	28.7857	1.0697
	Kopili HEP - II	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	4.4868	4.3335	0.1532	7.9225	7.6497	0.2728
	Khandong HEP	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	9.4961	9.1626	0.3335
	RHEP	17.9079	17.2736	0.6343	46.4621	44.8546	1.6075	50.7921	49.0823	1.7098	77.9314	75.1956	2.7358
	DHEP	1.4553	1.4061	0.0491	0.4591	0.4439	0.0152	1.1770	1.1403	0.0367	6.8179	6.5844	0.2335
	AGBPP	80.5824	77.7090	2.8733	78.1672	75.3032	2.8640	78.9749	76.3636	2.6112	81.2811	78.4109	2.8702
	AGTPP	18.2678	17.6283	0.6395	21.7064	20.9008	0.8056	23.9851	23.1917	0.7934	23.7465	22.9083	0.8382
	NEEPCO Total	119.6389	115.3965	4.2424	156.5742	150.8867	5.6874	159.4695	154.1630	5.3065	237.0509	228.6972	8.3537
	NHPC	3.3885	3.2700	0.1186	2.5726	2.4849	0.0877	6.6965	6.4851	0.2114	20.2335	19.5368	0.6966
	OTPC	75.1911	72.3419	2.8491	36.3938	35.1403	1.2535	72.9252	70.3099	2.6153	76.4646	73.5655	2.8990
NER GROSS		198.2185	191.0084	7.2101	195.5406	188.5119	7.0287	239.0912	230.9581	8.1331	333.7489	321.7995	11.9494
UNALLOCATED CSGS ER	Farakka	19.5286	83.3525		18.9933			16.2751			21.5837		
	Kahalgaon I	8.7869			7.2808			6.8197			9.7428		
	Kahalgaon II	40.4272			41.0222	92.3562		33.5720	77.9848		31.6318	88.0140	
	Talcher	10.5077			11.2151			9.8902			13.0312		
	Farakka III	6.5414			16.5716			13.6196			14.6030		
	ER GROSS	85.7918		83.3525	2.4393	95.0831	92.3562	2.7269	80.1766	77.9848	2.1918	90.5924	88.0140

(ALL FIGURES IN MU)				AUG'14			SEP'14			OCT'14			NOV'14		
Generating Stations				REA	I/ SCH	Deviation	REA	I/ SCH	Deviation	REA	I/ SCH	Deviation	REA	I/ SCH	Deviation
ALLOCATED CSGS NER	Kopili HEP	49.1009	47.5050	1.5959	38.3712	37.1411	1.2301	48.0868	46.5945	1.4923	31.6792	30.6725	1.0067		
	Kopili HEP - II	9.3021	8.9951	0.3070	8.9989	8.7012	0.2977	5.0628	4.8888	0.1740	1.5886	1.5383	0.0503		
	Khandong HEP	10.0639	9.7314	0.3325	9.5590	9.2441	0.3148	7.9635	7.6979	0.2656	2.8218	2.7323	0.0895		
	RHEP	93.4176	90.3414	3.0763	74.7697	72.3336	2.4361	39.0985	37.8300	1.2685	22.3534	21.6452	0.7082		
	DHEP	19.9857	19.3258	0.6599	18.6052	17.9895	0.6157	9.1571	8.8568	0.3002	2.7613	2.6813	0.0800		
	AGBPP	79.8335	77.2076	2.6259	72.6329	70.2366	2.3963	79.7596	77.2285	2.5312	77.4494	74.9947	2.4547		
	AGTPP	23.8438	23.0593	0.7846	22.7393	21.9896	0.7497	24.4918	23.7128	0.7790	22.3190	21.6101	0.7089		
	NEEPCO Total	285.5475	276.1655	9.3820	245.6763	237.6359	8.0404	213.6201	206.8093	6.8108	160.9726	155.8743	5.0983		
	NHPC	21.7991	21.0808	0.7183	18.0002	17.3999	0.6004	12.9628	12.5436	0.4193	4.9934	4.8359	0.1574		
	OTPC	53.1532	51.3341	1.8191	75.1701	72.4893	2.6808	72.5613	70.0212	2.5401	80.5669	77.9940	2.5730		
NER GROSS				360.4999	348.5804	11.9194	338.8466	327.5251	11.3215	299.1443	289.3741	9.7702	246.5330	238.7042	7.8287
UNALLOCATED CSGS ER	Farakka	19.9729	83.9991		17.6345	104.9061		23.9346	144.3020		26.3418	152.0437			
	Kahalgaoon I	11.2682			11.0861			11.9802			12.3570				
	Kahalgaoon II	34.3127			35.0804			52.5291			54.2921				
	Talcher	7.5161			7.8617			11.8153			12.6718				
	Farakka III	13.2746			36.2539			47.9569			50.4956				
	ER GROSS	86.3444	83.9991	2.3453	107.9165	104.9061	3.0104	148.2161	144.3020	3.9141	156.1582	152.0437	4.1145		

(ALL FIGURES IN MU)		DEC'14			JAN'15			FEB'15			MAR'15			CUMULATIVE FY 2014-15		
Generating Stations		REA	I/ SCH	Deviation	REA	I/ SCH	Deviation	REA	I/ SCH	Deviation	REA	I/ SCH	Deviation	REA	I/ SCH	Deviation
ALLOCATED CSGS NER	Kopili HEP	26.3927	25.4363	0.9565	31.3971	30.2829	1.1142	16.2915	15.7024	0.5891	2.6473	2.5499	0.0974	285.0808	275.4855	9.5953
	Kopili HEP - II	1.5592	1.5027	0.0565	1.7505	1.6883	0.0622	0.7143	0.6888	0.0255	0.8185	0.7885	0.0300	42.2041	40.7748	1.4293
	Khandong HEP	2.2879	2.2051	0.0828	2.1653	2.0886	0.0767	2.1004	2.0253	0.0751	1.8809	1.8119	0.0690	48.3387	46.6991	1.6396
	RHEP	16.3303	15.7400	0.5903	13.1260	12.6605	0.4655	10.6146	10.2343	0.3803	11.0760	10.6698	0.4062	473.8796	457.8610	16.0186
	DHEP	2.3492	2.2710	0.0782	2.2896	2.2153	0.0743	1.5226	1.4724	0.0502	1.3723	1.3260	0.0464	67.9523	65.7127	2.2396
	AGBPP	83.8368	80.8011	3.0357	84.4388	81.4484	2.9903	69.7089	67.2083	2.5007	81.1303	78.1560	2.9743	947.7958	915.0680	32.7278
	AGTPP	21.1270	20.3613	0.7657	23.8382	22.9946	0.8436	22.6109	21.7992	0.8116	26.4757	25.5046	0.9711	275.1517	265.6608	9.4909
	NEEPCO Total	153.8832	148.3175	5.5657	159.0054	153.3786	5.6269	123.5632	119.1306	4.4326	125.4011	120.8067	4.5944	2140.4028	2067.2619	73.1409
	NHPC	3.2531	3.1354	0.1177	2.7661	2.6755	0.0906	3.4172	3.3055	0.1117	3.5526	3.4325	0.1201	103.6357	100.1859	3.4498
	OTPC	67.5135	65.0541	2.4594	77.4240	74.6919	2.7321	68.6415	66.1781	2.4634	53.3498	51.3922	1.9576	809.3550	780.5126	28.8424
NER GROSS		224.6498	216.5070	8.1428	239.1955	230.7460	8.4495	195.6219	188.6142	7.0077	182.3035	175.6314	6.6720	3053.3936	2947.9604	105.4332
UNALLOCATED CSGS ER	Farakka	28.8583	164.0589		23.1824	135.9487		20.3137	118.3362		24.1869	131.3693		260.8055	1376.6714	
	Kahalgaon I	12.4087			11.5015			8.3642			9.4812			121.0773		
	Kahalgaon II	58.0804			48.8216			37.4282			42.1493			509.3470		
	Talcher	14.3078			10.7634			9.4496			10.7010			129.7310		
	Farakka III	52.7504			46.1541			46.5645			49.0643			393.8498		
	ER GROSS	166.4056	164.0589	2.3467	140.4230	135.9487	4.4743	122.1202	118.3362	3.7839	135.5827	131.3693	4.2134	1414.8106	1376.6714	38.1391