



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalangi, Shillong 793006

क्रमांक एनईआरपीसी/देव/2023/1256-1294

दिनांक/Dt: 28th May, 2024

No. NERPC/Dev/2023

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: 13.05.2024 से 19.05.2024 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी। / Provisional DSM under ABT regime for the period from 13.05.2024 to 19.05.2024- reg.

सर/मैडम,

Sir/Madam,

13.05.2024 से 19.05.2024 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाला अनंतिम विवरण संलग्न है। विचलन शुल्क की गणना निम्नलिखित सीईआरसी अधिसूचना और उसके बाद के संशोधन आदेशों के अनुसार की गई है:

- (i) अधिसूचना संख्या. एल-1/260/2021/सीईआरसी दिनांक 14 मार्च 2022 से प्रभावी। 05.12.2022
- (ii) स्वतः संज्ञान आदेश दिनांक 26 दिसंबर 2022, 28 दिसंबर 2022 से प्रभावी।
- (iii) स्वतः संज्ञान आदेश दिनांक 6 फरवरी 2023, 8 फरवरी 2023 से प्रभावी।
- (iv) स्वतः संज्ञान आदेश दिनांक 9 अप्रैल 2023, 10 अप्रैल 2023 से प्रभावी।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 7 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 7 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 13.05.2024 to 19.05.2024 is enclosed. Deviation charges have been calculated as per following CERC Notification and subsequent amendment orders:

- (v) Notification no. L-1/260/2021/CERC dated 14th March 2022 w.e.f. 05.12.2022
- (vi) Suo-moto order dated 26th Dec'2022 w.e.f. 28th Dec'2022
- (vii) Suo-moto order dated 6th Feb'2023 w.e.f. 8th Feb'2023
- (viii) Suo-moto order dated 9th Apr'2023 w.e.f. 10th Apr'2023

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 7 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 7 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(अनिल कावरानी/Anil Kawrani)

निदेशक/ Director

अधीक्षण अभियंता/ Superintending Engineer

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager, Comml & Sys.Opn., TSECL, Banamalipur, Agartala. -799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(अनिल कावरानी/Anil Kawrani)
निदेशक/ Director
अधीक्षण अभियंता/ Superintending Engineer

NORTH EASTERN REGIONAL POWER COMMITTEE

**ABT based Deviation Charge Account
For the period 13.05.2024 TO 19.05.2024**

CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payble to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	19,547.16	20,183.40	636.24	0	45,30,009
ASSAM	2,35,784.61	2,39,043.25	3,258.64	0	2,03,57,844
MANIPUR	22,269.64	19,252.40	-3,017.25	1,34,35,327	0
MEGHALAYA	24,766.68	24,091.82	-674.86	23,42,465	0
MIZORAM	12,476.05	11,587.42	-888.64	39,25,263	0
NAGALAND	20,629.10	20,030.73	-598.37	24,06,820	0
TRIPURA	40,806.34	43,001.51	2,195.17	0	1,75,87,149
BNC	178.43	169.14	-9.29	18,268	0
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	27,467.75	30,474.30	3,006.54	72,71,624	0
AGTCCPP	8,649.89	8,763.56	113.67	2,19,770	0
BGTPP	87,339.00	86,446.99	-892.01	0	26,99,444
PALATANA	70,784.83	71,048.70	263.87	4,84,589	0
DOYANG	882.90	870.37	-12.52	0	3,39,217
KHANDONG	0.00	0.00	0.00	0	0
KOPILI	14,437.15	14,338.88	-98.27	0	6,17,887
KOPILI-2	4,200.00	4,205.14	5.14	20,440	0
LOKTAK	7,061.29	7,170.65	109.36	1,85,107	0
PARE	5,766.08	5,870.70	104.63	96,987	0
RANGANADI	17,988.65	17,718.64	-270.01	0	4,30,620
KAMENG	39,396.52	39,409.30	12.78	10,894	0
KOPILI_INF	0.00	0.00	0.00	0	0
INTER- REGIONAL					
ER	87,961.23	-15,853.08	-1,03,814.31	0	59,95,76,272
NR	0.00	1,13,992.87	1,13,992.87	64,08,58,739	0
TOTAL				671276291	646138441

Pool Balance (B - A) :	-25137850
LEGEND :	In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool


 Anil Kanungo / ANIL KANUNGO
 Director / Director
 Assistant Engineer / Superintending Engineer
 Govt. of India
 North Eastern Regional Power Committee
 Dispur, Assam

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 13/05/2024 to 19/05/2024

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
13/05/2024	ARUNACHAL PRADESH	2771.52	2863.83	92.31	370136.62	558359.31
	ASSAM	31902.39	32569.29	666.90	577860.92	3612198.71
	MANIPUR	2991.31	2698.67	-292.64	987263.39	25989.43
	MEGHALAYA	3955.16	3995.45	40.28	273243.17	578219.64
	MIZORAM	1682.95	1574.07	-108.88	375961.61	29958.45
	NAGALAND	2805.18	2733.74	-71.44	288207.85	58437.52
	TRIPURA	5763.11	5857.42	94.30	316847.84	942535.04
	AGBPP	4164.81	4597.00	432.19	1077510.56	145911.64
	AGTCCPP	1207.06	1194.77	-12.29	63884.80	135244.29
	BGTPP	14077.18	13826.79	-250.38	231911.36	1018102.24
	BNC	24.98	23.68	-1.30	10330.01	7037.16
	PALATANA	10127.00	10155.30	28.29	41785.43	415.12
	DOYANG	104.40	110.02	5.62	3138.38	18263.85
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	2507.05	2504.10	-2.95	56130.97	43914.66
	KOPILI-2	600.00	592.91	-7.09	3137.90	9875.83
	LOKTAK	1042.72	1051.69	8.97	18187.94	5496.57
	PARE	733.59	745.72	12.13	19665.40	16123.76
	RANGANADI	1895.35	1825.72	-69.63	16222.76	122812.50
	KAMENG	4681.85	4688.09	6.23	251158.21	283679.54
	ER	12397.93	-4118.04	-16515.97	0.00	78796823.18
NR	0.00	16010.91	16010.91	75951250.47	0.00	
KOPILI_INF	0.00	0.00	0.00	0.00	0.00	
14/05/2024	ARUNACHAL PRADESH	2818.08	2913.49	95.41	355863.45	811463.92
	ASSAM	35318.94	36111.35	792.41	827318.18	5987449.78
	MANIPUR	3081.05	2803.40	-277.65	1432355.06	65420.95
	MEGHALAYA	3940.26	4032.41	92.15	461480.53	930528.62
	MIZORAM	1736.34	1676.49	-59.85	521205.09	175403.19
	NAGALAND	2947.69	2844.99	-102.70	434948.43	40622.18
	TRIPURA	6240.51	6553.97	313.46	303149.35	2198071.97
	AGBPP	3754.62	4065.00	310.38	1063387.69	257184.30
	AGTCCPP	1204.99	1225.32	20.34	100318.44	46108.58
	BGTPP	12571.94	12445.35	-126.59	437617.03	797895.21
	BNC	24.98	24.88	-0.10	9929.78	14340.99
	PALATANA	10073.57	10103.18	29.61	51265.37	0.00
	DOYANG	104.40	109.36	4.96	6425.40	19451.88
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	2507.05	2510.46	3.41	72399.43	31164.47
	KOPILI-2	600.00	599.65	-0.35	6652.75	4976.55
	LOKTAK	804.97	812.97	8.00	15674.72	3136.47
	PARE	597.74	610.26	12.52	18039.13	7506.58
	RANGANADI	2225.35	2193.16	-32.19	27638.47	84341.09
	KAMENG	4727.38	4595.21	-132.17	285947.34	913431.05
	ER	16231.70	2579.40	-13652.30	0.00	76653205.28
NR	0.00	16033.60	16033.60	86436565.62	0.00	
KOPILI_INF	0.00	0.00	0.00	0.00	0.00	
15/05/2024	ARUNACHAL PRADESH	2798.27	2942.28	144.02	252554.30	1134198.26
	ASSAM	36800.19	38169.63	1369.44	212574.69	9964046.83
	MANIPUR	3243.10	2871.17	-371.93	1832971.10	61.11
	MEGHALAYA	3609.06	3471.01	-138.05	763829.97	133180.25
	MIZORAM	1789.92	1727.73	-62.20	463761.55	135030.06
	NAGALAND	3000.90	2972.44	-28.46	230766.34	178023.56
	TRIPURA	6002.23	6742.64	740.41	0.00	5056385.82
	AGBPP	4144.90	4614.17	469.27	1232085.93	429616.51
	AGTCCPP	1276.27	1296.66	20.39	156300.33	67982.20
	BGTPP	13061.38	12875.39	-185.99	354637.31	959188.50
	BNC	25.13	26.08	0.94	8895.47	16526.17
	PALATANA	10117.86	10159.55	41.69	81493.03	0.00
	DOYANG	104.40	110.62	6.22	8738.70	19150.69
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	2000.70	1953.43	-47.27	45151.68	410330.88
	KOPILI-2	600.00	602.82	2.82	8263.50	3041.32
	LOKTAK	1042.72	1056.32	13.60	25261.65	1773.58
	PARE	692.84	704.55	11.71	14745.52	5899.17
	RANGANADI	1890.50	1837.68	-52.82	23406.32	110520.68
	KAMENG	5145.71	5132.33	-13.38	148181.95	262201.76
	ER	16718.37	1829.23	-14889.14	0.00	89596956.25
NR	0.00	17676.36	17676.36	105214331.23	0.00	
KOPILI_INF	0.00	0.00	0.00	0.00	0.00	


ANIL KANUNGO
 Director / Director
 Deputy Director / Deputy Director
 Director / Govt. of India
 New Delhi, India

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 13/05/2024 to 19/05/2024

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
16/05/2024	ARUNACHAL PRADESH	2737.90	3089.25	351.35	62773.28	2143849.74
	ASSAM	38016.61	38488.83	472.23	2146075.07	6057307.51
	MANIPUR	3425.13	2928.27	-496.86	2586555.45	0.00
	MEGHALAYA	3710.15	3584.80	-125.35	687261.90	176300.41
	MIZORAM	1819.49	1779.41	-40.09	456233.09	135324.00
	NAGALAND	3113.68	3043.46	-70.23	430820.91	93512.60
	TRIPURA	6360.02	6925.14	565.12	230619.72	3943817.24
	AGBPP	3932.85	4414.73	481.88	1599500.42	157552.80
	AGTCCPP	1272.20	1278.00	5.80	108583.65	102216.13
	BGTPP	11769.65	11769.09	-0.56	761204.26	696123.59
	BNC	25.13	24.70	-0.43	14634.19	15705.43
	PALATANA	10117.66	10153.51	35.85	71059.26	405.17
	DOYANG	104.40	109.32	4.92	3773.25	22112.40
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	2000.70	2004.08	3.38	60420.93	29838.73
	KOPILI-2	600.00	604.53	4.53	9587.54	1931.10
	LOKTAK	1042.72	1059.20	16.48	31045.16	2202.68
	PARE	566.23	580.09	13.86	21162.01	7272.06
	RANGANADI	1901.00	1851.20	-49.80	27296.64	98210.64
	KAMENG	4681.85	4717.54	35.68	477570.39	248054.11
ER	19183.72	6004.13	-13179.59	0.00	84743602.41	
NR	0.00	16284.51	16284.51	100524584.71	0.00	
KOPILI_INF	0.00	0.00	0.00	0.00	0.00	
17/05/2024	ARUNACHAL PRADESH	2811.29	2765.90	-45.39	1091179.20	623972.48
	ASSAM	34477.56	34264.81	-212.75	5001166.46	2496608.81
	MANIPUR	3344.71	2847.83	-496.88	2470493.21	0.00
	MEGHALAYA	3431.34	3284.47	-146.87	888589.06	197465.61
	MIZORAM	1837.72	1693.46	-144.26	808461.28	50674.08
	NAGALAND	3037.31	2914.49	-122.82	616422.83	54152.34
	TRIPURA	6479.59	7105.47	625.89	165317.34	5054181.12
	AGBPP	3944.58	4435.09	490.51	1502940.90	27368.91
	AGTCCPP	1251.66	1253.56	1.90	86709.81	103306.41
	BGTPP	12041.19	12018.89	-22.30	601407.30	568743.45
	BNC	25.23	23.57	-1.66	18293.62	13516.55
	PALATANA	10117.56	10159.96	42.40	83834.16	1145.14
	DOYANG	155.40	153.27	-2.13	6260.44	45628.18
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	2000.70	2014.32	13.62	114258.75	27130.92
	KOPILI-2	600.00	603.28	3.28	9104.46	2673.29
	LOKTAK	1042.72	1063.71	20.99	40717.48	3890.86
	PARE	815.10	833.82	18.72	13697.10	6484.65
	RANGANADI	2111.00	2076.63	-34.37	29687.12	82120.27
	KAMENG	4704.48	4760.09	55.61	497212.35	142904.08
ER	15316.90	448.51	-14868.38	0.00	95875501.05	
NR	0.00	16081.31	16081.31	100553204.65	0.00	
KOPILI_INF	0.00	0.00	0.00	0.00	0.00	
18/05/2024	ARUNACHAL PRADESH	2661.79	2850.23	188.44	249117.03	2470004.93
	ASSAM	30010.48	30334.16	323.68	3549947.34	5397093.83
	MANIPUR	3163.63	2538.79	-624.85	2443651.87	0.00
	MEGHALAYA	3074.37	2945.41	-128.96	657929.21	549623.86
	MIZORAM	1886.95	1588.34	-298.61	1045888.73	34014.40
	NAGALAND	2854.42	2751.70	-102.72	489540.11	107036.54
	TRIPURA	5127.72	5101.22	-26.50	1358909.02	2687885.01
	AGBPP	3897.03	4453.79	556.76	1589438.68	23253.54
	AGTCCPP	1270.19	1305.99	35.81	164382.18	43597.75
	BGTPP	11787.24	11640.47	-146.77	412703.66	899166.02
	BNC	25.13	21.36	-3.78	19924.83	9296.48
	PALATANA	10115.95	10156.59	40.63	80110.95	0.00
	DOYANG	155.40	116.76	-38.64	2799.96	227786.26
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1420.25	1349.20	-71.05	50402.60	481880.49
	KOPILI-2	600.00	600.24	0.24	6631.68	4575.70
	LOKTAK	1042.72	1061.26	18.54	37450.23	3135.59
	PARE	1599.82	1619.99	20.17	53036.66	21806.58
	RANGANADI	5497.60	5493.64	-3.96	65738.08	72500.09
	KAMENG	4778.59	4871.75	93.15	453550.99	117237.80
ER	5216.18	-9172.17	-14388.35	0.00	86400541.28	
NR	0.00	15970.76	15970.76	91094762.95	0.00	
KOPILI_INF	0.00	0.00	0.00	0.00	0.00	


ANIL KANWAR
 Director / Director
 Assistant Director / Superintending Engineer
 Power Division / Govt. of India
 Shillong, J.M.S.P.O.
 Assam / Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 13/05/2024 to 19/05/2024

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
19/05/2024	ARUNACHAL PRADESH	2948.31	2758.41	-189.90	1120385.99	290169.98
	ASSAM	29258.44	29105.17	-153.27	2607712.24	1765793.75
	MANIPUR	3020.72	2564.28	-456.44	1780800.99	7293.25
	MEGHALAYA	3046.33	2778.27	-268.06	1274805.46	99355.68
	MIZORAM	1722.68	1547.93	-174.75	855165.14	41009.75
	NAGALAND	2869.91	2769.92	-99.99	484986.58	37088.38
	TRIPURA	4833.15	4715.64	-117.51	763115.00	842231.07
	AGBPP	3628.95	3894.52	265.57	1133229.85	885582.62
	AGTCCPP	1167.52	1209.26	41.73	217282.16	179235.94
	BGTPP	12030.41	11871.01	-159.40	209093.39	768799.08
	BNC	27.84	24.88	-2.96	12751.10	68.26
	PALATANA	10115.22	10160.61	45.39	77006.07	0.00
	DOYANG	154.50	161.02	6.53	9201.09	27160.82
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	2000.70	2003.30	2.60	22652.25	15043.95
	KOPILI-2	600.00	601.71	1.71	7092.65	2957.19
	LOKTAK	1042.72	1065.50	22.78	38408.20	2003.02
	PARE	760.76	776.28	15.52	27919.80	6185.50
	RANGANADI	2467.85	2440.60	-27.25	35275.95	85379.76
	KAMENG	10676.65	10644.30	-32.35	146729.92	281948.73
ER	2896.43	-13424.16	-16320.58	0.00	87509642.13	
NR	0.00	15935.42	15935.42	81084039.22	0.00	
KOPILI_INF	0.00	0.00	0.00	0.00	0.00	

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 13/05/2024 TO 19/05/2024	ARUNACHAL PRADESH	19547.16	20183.40	636.24	3502009.87	8032018.61
	ASSAM	235784.61	239043.25	3258.64	14922654.90	35280499.21
	MANIPUR	22269.64	19252.40	-3017.25	13534091.08	98764.75
	MEGHALAYA	24766.68	24091.82	-674.86	5007139.30	2664674.07
	MIZORAM	12476.05	11587.42	-888.64	4526676.50	601413.92
	NAGALAND	20629.10	20030.73	-598.37	2975693.04	568873.12
	TRIPURA	40806.34	43001.51	2195.17	3137958.27	20725107.27
	AGBPP	27467.75	30474.30	3006.54	9198094.02	1926470.33
	AGTCCPP	8649.89	8763.56	113.67	897461.37	677691.30
	BGTPP	87339.00	86446.99	-892.01	3008574.32	5708018.08
	BNC	178.43	169.14	-9.29	94759.00	76491.05
	PALATANA	70784.83	71048.70	263.87	486554.26	1965.42
	DOYANG	882.90	870.37	-12.52	40337.20	379554.08
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	14437.15	14338.88	-98.27	421416.61	1039304.10
	KOPILI-2	4200.00	4205.14	5.14	50470.47	30030.98
	LOKTAK	7061.29	7170.65	109.36	206745.38	21638.77
	PARE	5766.08	5870.70	104.63	168265.63	71278.31
	RANGANADI	17988.65	17718.64	-270.01	225265.34	655885.03
	KAMENG	39396.52	39409.30	12.78	2260351.16	2249457.07
ER	87961.23	-15853.08	-103814.31	0.00	599576271.59	
NR	0.00	113992.87	113992.87	640858738.85	0.00	
KOPILI_INF	0.00	0.00	0.00	0.00	0.00	


