



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2023/259-281

दिनांक/Dt:09th Apr., 2024

No. NERPC/Dev/2023

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता - 25.03.2024 से 31.03.2024 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 25.03.2024 to 31.03.2024 - Reg.

सर/मैडम,

Sir/Madam.

25.03.2024 से 31.03.2024 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2023 से 5 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 25.03.2024 to 31.03.2024 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 5 Paise/KVARH w.e.f from 1st October 2023, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(जे. डी. भम्मर / J. D. Bhammar)

सहायक निदेशक-I/Assistant Director-I

सहायक कार्यपालक अभियंता/ Assistant Executive Engineer

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799001.
2. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl-796001.
3. Director (Dist.), MePDCL, Lumjingshai, Short Round Road, Shillong-793001.
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111.
6. Managing Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797001.
8. ED (Comml.), NEEPCO, Brookland Compound, Lower New Colony, Shillong-793003.
9. ED, NERLDC, POSOCO, Dongtiah Lower Nongrah, Lapalang, Shillong-793006.
10. GM (Comml.),NHPC, NHPC Office Complex, Sector 33,Faridabad, Haryana-121003
11. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
12. ED, ERLDC, POSOCO, 14 Golf Club Road, Kolkata-700033
13. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
14. ED (Comml), MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
15. ED (Tech), MSPCL, Keishampat, Imphal-795 001.
16. Suptd. Engineer (SLDC), Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
17. Suptd. Engineer (SLDC), MePTCL, Lumjingshai, Shillong-793001
18. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
19. Suptd. Engineer (Comml.), P & E Dept., Khatla, Aizawl- 796001.
20. Suptd. Engineer, MSLDC Circle, P & E Complex, Electric Veng, Aizawl- 796001.
21. Sr. GM (AM), PGCIL, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Addl. General Manager, Commercial & System Operation, TSECL, Agartala- 799001.



(जे. डी. भम्मर / J. D. Bhammar)
सहायक निदेशक-I/Assistant Director-I
सहायक कार्यपालक अभियंता/ Assistant Executive Engineer

Reactive Energy (VArH) Charge Statement
for the period 3/25/2024 to 3/31/2024

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	9,063	0
ASSAM	1,79,546	0
MANIPUR	2,487	0
MEGHALAYA	0	1,22,598
MIZORAM	7,460	0
NAGALAND	0	3,739
TRIPURA	28,699	0
PARE	38	0
DOYANG	130	0
KHANDONG	7,839	0
KOPILI-2	62	0
AGBPP	0	1,00,228
LOKTAK	0	600
AGTCCPP	0	209
RANGANADI	0	1,296
PALATANA	0	1,74,630
BGTPP	0	1,42,127
KAMENG	0	0
KOPILI	12,664	0
HVDC_BNC	0	32,243


जे डी भम्मर / J D BHAMMAR, IES(CPES)
सहायक निदेशक / Assistant Director
उत्पत्ति विभाग / N.E.R.P.C.
विद्युत विभाग / Ministry of Power
भारत सरकार / Govt. of India
शिलांग / Shillong

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 3/25/2024 to 3/31/2024

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	26616.6	79.8	26966	79.8	125.78	0.00	-6,289	0	-6,289
	132 KV NIRJULI- LEKHI	NP-9664-A	AR-03	99975.5	47445.2	99975.5	47431.6	0.00	-9.79	0	490	490
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99946.2	60349	99946.2	59804.9	0.00	-163.23	0	8,162	8,162
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	39850.5	7.5	39878.9	7.5	20.45	0.00	1,022	0	1,022
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	866.1	96229.4	866.2	96213.4	0.10	-15.36	5	768	773
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	86761.7	43.1	87739.7	43.1	176.04	0.00	8,802	0	8,802
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95922.9	97088.2	95921.5	97084.6	-1.01	-2.59	-50	130	79
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	79067.2	13.3	78959.6	13.3	-86.08	0.00	-4,304	0	-4,304
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	91092.1	99691.2	91092	99696.8	-0.05	2.69	-2	-134	-137
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89564.9	97502.7	89564.9	97504.5	0.00	0.86	0	-43	-43
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	303.5	97774.2	303.5	97763.6	0.00	-10.18	0	509	509
TOTAL												9,063
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	15974.1	99830.6	16135.7	99830.6	517.12	0.00	25,856	0	25,856
	220 KV BTPS-SALAKATI –2	NP-8476-A	AS-16	29069.5	99550.3	29224.7	99550.3	496.64	0.00	24,832	0	24,832
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	9472.3	98581	9528.6	98581.1	56.30	0.10	2,815	-5	2,810
	220 KV SAMAGURI – MISA - 2	NP-9713-A	AS-18	36636.4	99202.7	37124.6	99202.7	488.20	0.00	24,410	0	24,410
	220 KV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	2.9	98345.9	2.9	98346.1	0.00	0.32	0	-16	-16
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	95472	79845.2	95139.2	79845.2	-119.81	0.00	-5,990	0	-5,990
	132 KV JIRIBAM - PAILAPOOL	NP-8498-A	AS-10	67429.3	65156.2	66933	65156.1	-238.22	-0.05	-11,911	2	-11,909
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	99196.4	82454.7	99194.5	82463.1	-0.68	3.02	-34	-151	-185
	132 KV HAF LONG (PG)-HAF LONG (AS)	NE-0026-A	AM-57	98999.2	99722.4	98969.8	99722.4	-21.17	0.00	-1,058	0	-1,058
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	71378.2	91176.7	71286.3	91176.7	-33.08	0.00	-1,654	0	-1,654
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	76428.2	99933.9	76341.1	99933.9	-31.36	0.00	-1,568	0	-1,568
	220 KV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	4081	2.5	4267.6	2.5	298.56	0.00	14,928	0	14,928
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	74713	99979.7	74651.3	99979.7	-22.21	0.00	-1,111	0	-1,111
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	61926.3	99985.3	61829.8	99985.3	-34.74	0.00	-1,737	0	-1,737
	132 KV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	57919	94844.4	57871.2	94844.4	-34.42	0.00	-1,721	0	-1,721
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	88824.5	99741.3	88793	99741.3	-229.09	0.00	-11,455	0	-11,455
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	24.7	97568.8	99991	97568.8	-245.09	0.00	-12,255	0	-12,255
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	89727.8	98634.7	89706.6	98562.7	-7.63	-25.92	-382	1,296	914
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	86251	98722.2	86098.8	98722.2	-109.58	0.00	-5,479	0	-5,479
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	7349.5	5032.7	7456.6	5032.7	77.11	0.00	3,856	0	3,856
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	67459.9	99315.1	67346.2	99309.9	-54.58	-2.50	-2,729	125	-2,604
	132KV PavoI - BNC Ckt I	NP-9680-A	AM-12	16474.3	60969.7	16478.6	60967.5	1.55	-0.79	77	40	117
	132KV PavoI - BNC Ckt II	NP-8801-A	AM-13	50842.2	55500.2	50844	55497.9	0.65	-0.83	32	41	74
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 KV GOHPUR - BNC	NE-0094-A	AM-61	258.8	99314	263.1	99306.7	4.13	-7.01	206	350	557
	132 KV CHIMPU – GOHPUR	NE-0093-A	AM-62	99909	308.2	99907	312.1	-1.92	3.74	-96	-187	-283
	132 KV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	29558.1	99589.1	29748.1	99589.2	91.20	0.05	4,560	-2	4,558
	132 KV KAHELIPARA – UMTRU -1	NE-0088-A	AS-01	95111.3	99463.3	95111.3	99463.3	0.00	0.00	0	0	0
	132 KV KAHELIPARA – UMTRU -2	NE-0089-A	AS-02	96653.8	99647.6	96653.8	99647.6	0.00	0.00	0	0	0
	132 KV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	0	0	0	0	0.00	0.00	0	0	0
	132 KV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	0	0	0	0	0.00	0.00	0	0	0
	132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	76747.7	1085.1	76544.7	1085.1	-97.44	0.00	-4,872	0	-4,872
	132 KV AGIA – MENDIPATHAR	NP-9455-A	AS-86	59494.9	6674.7	58980.3	6674.7	-247.01	0.00	-12,350	0	-12,350
	132 KV AGIA - NANGALBIBRA	NP-9920-A	AM-58	44942.8	53.5	44235.7	53.5	-254.56	0.00	-12,728	0	-12,728


 J D BHAMMAR, IES(CPES)
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	220 kV AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	86332.8	17.2	87097.4	17.2	1,223.36	0.00	61,168	0	61,168
	220 kV AGBPP – TINSUKIA - 2	NP-9658-A	AS-74	84621.4	17.5	85409.7	17.5	1,261.28	0.00	63,064	0	63,064
	132 kV UMRANGSHOO - KHANDONG	NP-5290-A	AM-04	93193.8	98968.5	93564	98968.5	177.70	0.00	8,885	0	8,885
	132 kV PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	33.4	90864.6	33.4	90791.5	0.00	-35.09	0	1,754	1,754
	400 /220 kV BgTPP ICT-1	NP-9647-A	AM-42	20272.8	0	20938.1	0	1,596.72	0.00	79,836	0	79,836
	400 /220 kV BgTPP ICT-2	NP-5318-A	AM-28	65521.9	98789.2	66144.7	98789.2	996.48	0.00	49,824	0	49,824
	220 kV AGBPP – MARIANI	NP-6888-A	AS-03	33401.5	96335.1	32153.1	96335.1	-1,997.44	0.00	-99,872	0	-99,872
	132 kV NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	36.2	95728.6	36.2	95689	0.00	-19.01	0	950	950
TOTAL												1,79,546

MANIPUR	132kV Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	96523.2	99118.1	96527.3	99118.1	1.97	0.00	98	0	98
	132kV Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	515.9	99931.2	516.5	99931.2	0.29	0.00	14	0	14
	JIRIBAM-TRF	NE-0027-A	MN-04	99911.1	1.9	99911.1	1.9	0.00	0.00	0	0	0
	132 kV JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3387.7	30	3403.4	30	3.77	0.00	188	0	188
	IMPHAL (PG) ICT I	NP-9520-A	MN-13	22409.5	384.7	22416.9	384.7	2.66	0.00	-133	0	-133
	IMPHAL (PG) ICT II	NP-9522-A	MN-14	19899.3	384.1	19906.2	384.1	2.48	0.00	-124	0	-124
	132kV NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	27521.6	3	27637.5	3	83.45	0.00	4,172	0	4,172
	132kV Imp(S)-Imp(PG) Ckt III	NP-9706-A	MN-01	5417.4	99966.9	5423.4	99966.9	2.88	0.00	144	0	144
	400 KV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
	400 KV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	97242.1	95690.2	97247.1	95690.2	36.36	0.00	1,818	0	1,818
	132kV Tipaimukh end of Aizwal	NE-0169-A	MN-20	93364.7	2.1	93179.5	2.1	-44.45	0.00	-2,222	0	-2,222
	132kV Tipaimukh end of Jiribam	NE-0167-A	MN-21	4316.8	99978.6	4463.8	99978.5	35.28	-0.02	1,764	1	1,765
	132 kV KARONG-KOHIMA	NP-9667-A	MN-03	91823.2	97210.7	91804.5	97210.6	-8.98	-0.05	-449	2	-446
TOTAL	132 kV LOKTAK – RENGPAANG	NP-9512-A	MN-11	3488.6	116.8	3477	116.8	-5.57	0.00	-278	0	-278
	132 kV LOKTAK – NINGTHOUKONG	NP-9651-A	MN-02	55622.2	12.7	55552.5	12.7	-50.18	0.00	-2,509	0	-2,509
TOTAL												2,487

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		Net Reactive Charge
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	
MEGHALAYA	132kV KHLRT S-PG	NP-6865-A	ME-02	98418.6	80696.4	98571.4	80696.4	110.02	0.00	5,501	0	5,501
	132kV KHLRT S-PG II	NP-6880-A	ME-09	97119.5	21930.3	97023.6	21930.3	-69.05	0.00	3,452	0	3,452
	220kV BYRNIHAT-MISA	NP-9092-A	AS-70	86230.6	85965.6	86216.8	85965.6	-22.08	0.00	1,104	0	1,104
	220kV BYRNIHAT-MISA II	NP-9091-A	AS-72	79578.5	96033	79561.9	96032.9	-26.56	-0.16	1,328	-8	1,320
	400kV BYRNIHAT-B'GAON	NP-8370-A	ME-14	62051.1	99953.7	60987	99953.7	-3,869.45	0.00	-1,93,473	0	-1,93,473
	400kV BYRNIHAT-SILCHAR	NP-8371-A	ME-15	36888.1	99864	37208.3	99864	1,164.36	0.00	58,218	0	58,218
	132 kV KAHALIPARA – UMTRU -1	NP-8474-A	ME-03	99244	99984.8	99244	99984.8	0.00	0.00	0	0	0
	132 kV KAHALIPARA – UMTRU -2	NE-0016-A	ME-04	0.6	0	0.6	0	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -1	NP-8473-A	ME-07	90297.3	99820.2	90216	99820.2	-39.02	0.00	-1,951	0	-1,951
	132 kV SARUSAJAI – UMTRU -2	NP-8491-A	ME-05	91196.2	99794.6	91110.8	99794.6	-40.99	0.00	-2,050	0	-2,050
	132 kV PANCHGRAM - LUMSHNONG	NP-8384-A	ME-01	97395.7	60769.5	97406.8	60769.5	5.33	0.00	266	0	266
TOTAL	132 kV AGIA – MENDIPATHAR	NP-9945-A	ME-17	99728.8	91264.7	99682.7	91264.7	-22.13	0.00	-1,106	0	-1,106
	132 kV AGIA – MENDIPATHAR	NP-9071-A	ME-16	98603.3	21557.7	98858.3	21557.7	122.40	0.00	6,120	0	6,120
TOTAL												-1,22,598

MIZORAM	132kV LAUNG MUAL-AIZWAL PG	NP-9495-A	MZ-02	783.3	10232.4	796	10241.6	12.19	8.83	-610	442	-168
	132kV ZUANGTUI-MELRIAT PG	NP-9563-A	MZ-14	61512.8	54936.1	61158.4	54936.1	-127.58	0.00	6,379	0	6,379
	132kV KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	1338.5	99729.5	1362.5	99729.5	8.64	0.00	432	0	432
	132kV KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	550.5	45.6	592.4	45.6	30.17	0.00	1,508	0	1,508
	132kV Shimui-Melriat(PG)-I	NP-9493-A	MZ-17	99065.1	98894.9	99046.2	98894.9	-6.80	0.00	-340	0	-340
TOTAL	132kV Shimui-Melriat(PG)-II	NP-9496-A	MZ-18	99042.8	99061.2	99023.3	99061.2	-7.02	0.00	-351	0	-351
TOTAL												7,460

NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	18192.3	10245.8	18236	10245.8	41.95	0.00	-2,098	0	-2,098
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	76543.4	5817.7	76612.7	5817.8	49.90	0.07	-2,495	4	-2,491
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	6201.9	98146.2	6142.3	98146.1	-21.46	-0.04	1,073	-2	1,071
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44603.6	5178.6	44603.6	5178.5	0.00	-0.04	0	2	2
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44016	5268.9	44016	5268.6	0.00	-0.11	0	5	5
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	1888.8	99913.9	1887	99913.9	-0.54	0.00	-27	0	-27
	132 kV DHEP - SANIS	NP-6148-A	NG-22	0	0	0	0	0.00	0.00	0	0	0
TOTAL												-202
	132 kV DHEP - MOKOKCHUNG	NP-9671-A	NG-05	51615.8	13849.5	51615.8	13860.7	0.00	4.03	0	-202	-202


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TOTAL												-3,739
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97393.1	84658.6	97390.5	84658.6	-2.50	0.00	125	0	125
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNGNAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7330.4	99970.6	7329.7	99970.6	-0.67	0.00	34	0	34
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	14694.9	26.4	14696.6	26.4	1.63	0.00	-82	0	-82
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	10555.8	99995	10571.6	99995	15.17	0.00	-758	0	-758
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	5132.4	99999.8	5149.6	99999.8	16.51	0.00	-826	0	-826
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	76269	20814.4	76269	19555	0.00	-604.51	0	30,226	30,226
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	6806.9	6224.5	6796.7	6224.5	-9.79	0.00	-490	0	-490
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	47223.9	93754.2	47219.2	93754.2	-4.51	0.00	-226	0	-226
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1528.1	99774.1	1534.6	99774.1	6.24	0.00	312	0	312
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1462.4	99997.1	1468.9	99997.1	6.24	0.00	312	0	312
	132 kV PALATANA - SM NAGAR	NP-8471-A	TR-13	68973.7	72313.1	68974.9	72313.1	1.44	0.00	72	0	72
	132 kV PALATANA - UDAIPUR	NP-8470-A	TR-14	53255.9	55102.9	53255.9	55102.9	0.00	0.00	0	0	0
TOTAL												28,699
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	58250.2	2901.6	58250.4	2911.2	0.19	9.22	10	-461	-451
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	2911	98757.1	2911	98738.2	0.00	-9.07	0	454	454
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	69200.2	98722.3	69200.2	98706.8	0.00	-7.44	0	372	372
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	58511.4	3475.5	58511.2	3482.3	-0.19	6.53	-10	-326	-336
TOTAL												38
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81995	77712.2	81995	77695.8	0.00	-11.81	0	590	590
	132kV DHEP - DIMAPUR(PG) -2	NP-9050-A	DY-02	70750	88346.6	70749.9	88346.6	-0.07	0.00	-4	0	-4
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19266.7	12259	19266.7	12272.4	0.00	9.65	0	-482	-482
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	57636.5	10745	57637.2	10745	0.50	0.00	25	0	25
TOTAL												130
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	2113.2	6.6	3346.3	6.6	443.92	0.00	22,196	0	22,196
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	88931.8	230.8	88582.6	230.8	-125.71	0.00	-6,286	0	-6,286
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	91234.6	99970	91010.4	99970	-161.42	0.00	-8,071	0	-8,071
TOTAL												7,839
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	44426.9	99914.5	44426.9	99914.5	0.00	0.00	0	0	0
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	3522.6	9.2	3688.9	9.2	1.25	0.00	62	0	62
TOTAL												62
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	65768.2	1.1	67236.3	1.1	2,348.96	0.00	1,17,448	0	1,17,448
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	40208.3	99999.4	39766	99999.4	-353.84	0.00	-17,692	0	-17,692
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	9137.5	99930.9	8948.8	99930.9	-301.92	0.00	-15,096	0	-15,096
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	94804.3	0.9	93666.5	0.9	-1,820.48	0.00	-91,024	0	-91,024
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	89522.4	1.2	88349.1	1.2	-1,877.28	0.00	-93,864	0	-93,864
TOTAL												-1,00,228
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	48723.5	97858.1	48685.7	97858.1	-18.14	0.00	-907	0	-907
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33170.7	97680.5	33188.2	97680.5	8.40	0.00	420	0	420
	132 kV LOKTAK – RENGPAANG	NP-9065-A	LO-01	53631.7	98096	53621.3	98096	-4.99	0.00	-250	0	-250
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6638.5	6603.9	6644.2	6603.9	2.74	0.00	137	0	137
TOTAL												-600
AGTCCPP	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54584.6	97035.2	54584.4	97034.8	-0.14	-0.29	-7	14	7
	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23179.4	4817.9	23182.1	4817.9	2.59	0.00	130	0	130
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23242.9	6503.4	23244.8	6503.4	1.82	0.00	91	0	91
	132 kV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	96410.3	99998.3	96406.7	99998.3	-3.46	0.00	-173	0	-173
	132 kV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	95615.5	99999.6	95610	99999.6	-5.28	0.00	-264	0	-264
TOTAL												-209
RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	73420.4	99945	73409.1	99945	-41.09	0.00	-2,055	0	-2,055
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	92061	99986.5	91960	99986.5	-367.27	0.00	-18,364	0	-18,364
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	14712	99720.3	15385.7	99720.3	404.22	0.00	20,211	0	20,211
	132 kV ZIRO - RANGANADI	NP-5278-A	RN-11	41564.8	97934.1	41528.5	97934.1	-21.78	0.00	-1,089	0	-1,089
TOTAL												-1,296


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Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	15783.4	99998.3	15439	99998.3	-1,252.36	0.00	-62,618	0	-62,618
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	45222.4	99993.5	44779	99993.5	-1,612.36	0.00	-80,618	0	-80,618
	400 kV PALATANA – SM NGR_ST	NE-0013-A	PL-22	61441.1	2.3	61268.7	2.3	-626.91	0.00	-31,345	0	-31,345
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21086.2	27.6	21086.1	27.6	-0.19	0.00	-10	0	-10
	132 kV PALATANA - UDAIPUR	NP-9559-A	PL-18	6547.5	99977.8	6546.6	99977.7	-0.86	-0.10	-43	5	-38
TOTAL												-1,74,630
BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80918.7	2.2	80918.7	2.2	0.00	0.00	0	0	0
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	72513.5	6	72511.7	6	-13.09	0.00	-655	0	-655
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	38273.5	0.1	38663.5	0.1	1,248.00	0.00	-62,400	0	-62,400
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	38716.6	1.5	39210.8	1.5	1,581.44	0.00	-79,072	0	-79,072
TOTAL												-1,42,127
KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96644.3	99995	96644.3	99995	0.00	0.00	0	0	0
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	93595.6	99972.5	93595.6	99972.5	0.00	0.00	0	0	0
TOTAL												0
KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	25	99998.9	79.1	99998.9	86.56	0.00	4,328	0	4,328
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	99965.7	0.5	20.9	0.5	88.32	0.00	4,416	0	4,416
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	99921.8	0.7	99970.8	0.7	78.40	0.00	3,920	0	3,920
TOTAL												12,664
HVDC_BNC	132 kV CHIMPU – BNC	NP-9961-A	AM-55	99680.9	415.7	99680.9	416.9	0.00	1.15	0	-58	-58
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	93306.6	5380.9	93306.6	5381	0.00	0.05	0	-2	-2
	132 kV PAVOI-BNC -2	NP-9678-A	AM-11	92035.7	3707.9	92033.7	3707.9	-0.96	0.00	-48	0	-48
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99700.3	248.8	99700.3	250.1	0.00	1.25	0	-62	-62
	400 kV RANGANADI - BNC 1	NP-9086-A	AM-20	71992.5	99921.4	71931	99921.4	-447.27	0.00	-22,364	0	-22,364
TOTAL												-32,243

Note: 1) Rate of Reactive Energy Charge has been considered @ 5 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.


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