

| Proposed Shutdown in the 189th OCCM for the month of May 2022 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| Sl. No. | Name of Element | May-22 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | Time | Reason | Category | | | | |
| | | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | | | | | 31 | | |
| SHUTDOWNS PROPOSED BY PGCIL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 132kV Transmission lines | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | 132kV Halong-Jiribam TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | Conductor repairing/binding in span Loc.219-220 | Normal Maintenance related shutdown. | SD cancelled due to the forced outage of 132kV Khandong Substation. |
| 2 | 132kV Karimganj-Kumarghat TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | Infringement clearing in span Loc.244-245 | Normal Maintenance related shutdown. | SD may be availed subject to availability of 132 kV Badarpur-Karimganj line. RELIABILITY OF THE SYSTEM IS REDUCED. |
| 3 | 132kV Badarpur-Silchar-1 TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | AMP of Bay Equipments | Normal Maintenance related shutdown. | SD may be deferred as 132 kV Khandong - Khilchirat DC are out of service. |
| 4 | 132kV Badarpur-Khlichirat TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | Removal of Tower side CC ring in Loc.80-92 | Normal Maintenance related shutdown. | SD may be deferred as 132 kV Khandong - Khilchirat DC are out of service. |
| 5 | 132 KV S/C Golpur-Nirjuli | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs (upto 15.05.2022)- PHASE-I | CSD 0800Hrs to 1600Hrs (upto 15.05.2022)- PHASE-I Resumming the line section from loc-42 to 64, for commissioning of Hollongi Airport, Arunachal Pradesh. | Construction Related Shutdown | SD may be availed. Information to Assam and AP to be given |
| 6 | 132kV BNC - Itanagar -1 TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | AMP of Bay Equipments | Normal Maintenance related shutdown. | SD may be allowed after return of 132 kV Itanagar-RHEP & 132 kV Itanagar-PHEP line. |
| 7 | 132kV BNC - Itanagar -2 TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | AMP of Bay Equipments | Normal Maintenance related shutdown. | SD may be allowed after return of 132 kV Itanagar-RHEP & 132 kV Itanagar-PHEP line. |
| 8 | 132kV Pasighat-Roing TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0700Hrs to 1900Hrs | Auto Reclosure switch to be kept in Non-Auto Mode for OPGW stringing works | Existing system improvement related shutdown. | A/R may be kept in non -auto mode |
| 9 | 132kV Pare - Chimpu TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0700Hrs to 1900Hrs | Auto Reclosure switch to be kept in Non-Auto Mode for OPGW stringing works | Existing system improvement related shutdown. | A/R may be kept in non -auto mode |
| 10 | 132kV Ranganadi-Chimpu TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0700Hrs to 1900Hrs | Auto Reclosure switch to be kept in Non-Auto Mode for OPGW stringing works | Existing system improvement related shutdown. | A/R may be kept in non -auto mode |
| 11 | 132kV Ranganadi-Pare TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0700Hrs to 1900Hrs | Auto Reclosure switch to be kept in Non-Auto Mode for OPGW stringing works | Existing system improvement related shutdown. | A/R may be kept in non -auto mode |
| 12 | 132kV Dimapur - Imphal - TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0700Hrs to 1500Hrs (till Dec 2022) | For conductor restringing to HTLS under NERSS project. Approved in 187th OCCM | Construction Related Shutdown | SD may be availed subject to availability of 132 kV Imphal(MA)-Karong-Kohima link, 220 kV Misa - Dimapur DC, atleast 2 nos of 220/132 kV Dimapur ICTs, atleast 2 nos of ICTs at Mokokchung. RELIABILITY OF THE SYSTEM IS REDUCED. Also, consent from Manipur may be taken |
| 13 | 132kV Loktak _Imphal_ II TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0700Hrs to 1500Hrs | AMP of Bay Equipments | Normal Maintenance related shutdown. | SD may be availed subject to availability of 132 kV Jiribam-Loktak line, 132 kV Loktak-Ningthouang and 132 kV Jiribam-Jiribam(MN)-Rengung-Loktak line. RELIABILITY OF THE SYSTEM IS REDUCED |
| 220kV Transmission lines | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 14 | 220kV New Mariani - Mokokchung - 2 TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | Scheme implementation of LBB | Existing system improvement related shutdown. | SD may be availed provided 220 kV Mariani - Mokokchung I TL is available. Also, 220 kV Misa - Dimapur D/C, 220/132 kV, 2 no. ICTs at Dimapur (PG), 132 kV Yarembam - Karong - Kohima link should be available. RELIABILITY OF THE SYSTEM IS REDUCED |
| 15 | 220kV Old Mariani - Kathalguri - 1 TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0930Hrs to 1430Hrs | Dismentaling of old BU OC and EF relay from panel and connecting independent CT | Existing system improvement related shutdown. | SD may be availed subject to availability of 220 kV AGBPP-Tasukhia DC. RELIABILITY OF THE SYSTEM IS REDUCED |
| 16 | 220kV New Mariani - Mokokchung - 1 TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 1000Hrs to 1200Hrs | Scheme implementation of LBB | Existing system improvement related shutdown. | SD may be availed provided 220 kV Mariani - Mokokchung II TL is available. Also, 220 kV Misa - Dimapur D/C, 220/132 kV, 2 no. ICTs at Dimapur (PG), 132 kV Yarembam - Karong - Kohima link should be available. RELIABILITY OF THE SYSTEM IS REDUCED |
| 17 | 220kV New Mariani - AEGCL TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 1000Hrs to 1200Hrs | Scheme implementation of LBB | Existing system improvement related shutdown. | SD may be availed subject to availability of 220 kV Miram(AS)-Somaugari & AGBPP-Maram (PG) line. Flow gate of Upper assam need to be maintained below 270 MW for safe and reliable grid operation under N-1 contingency. RELIABILITY OF THE SYSTEM IS REDUCED |
| 18 | 220kV New Mariani - Kathalguri - 1 TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 1000Hrs to 1200Hrs | Scheme implementation of LBB | Existing system improvement related shutdown. | SD may be availed subject to availability of 220 kV Miram(AS)-Somaugari & Maram-Maram (PG) line. Flow gate of Upper assam need to be maintained below 245 MW for safe and reliable grid operation under N-1 contingency. RELIABILITY OF THE SYSTEM IS REDUCED |
| 19 | 220 KV Misa-Bymnihat -1 TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | AMP of Bay Equipments | Normal Maintenance related shutdown. | SD may be availed subject to availability of 220kV Bymnihat Misa II line. RELIABILITY OF THE SYSTEM IS REDUCED. |
| 20 | 220 KV Misa-Somaugari-1 TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | DT Scheme implementation | Existing system improvement related shutdown. | SD may be availed subject to availability of 220 kV Misa-Somaugari II line & 220 Sarosajai-Mirza DC. Load of 132 kV Sishuagram and Kamarpur may be shifted to Rangsa side in order to control the loading at 220 Sarosajai-Mirza D line under N-1 contingency so outage of 220 kV Misa-Somaugari II line. RELIABILITY OF THE SYSTEM IS REDUCED. |
| 21 | 220kV Salakati - BTPS - 1 TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs upto 05June | For Conductor restringing to HTLS under NERSS-XII, subject to railway crossing | Construction Related Shutdown | SD may be availed. SPS of 220 kV Salakati - BTPS D/C to be kept in service. |
| 400kV Transmission lines | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 22 | 400 kV Bongaigaon-Balipara Ckt# 3 & 4 TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | For Line Impedance measurement of Balipara ckt-3 & 4 to improve impedance | Existing system improvement related shutdown. | SD may be availed. 400 kV Bongaigaon - Balipara Line 1 and 2 to be kept in service. |
| 23 | 400kV New Mariani - Misa - 1 TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | Rectification of Phase to phase clearance at loc. 585-586 due to environmental issues. | Existing system improvement related shutdown. | SD may be availed. Other circuit to be kept in service. |
| 24 | 400kV Silchar _Imphal_ I TL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | for attending shutdown nature defects in the TL. | Normal Maintenance related shutdown. | SD may be availed. Other circuit to be kept in service. |
| 132kV Badarpur SS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 25 | Transfer Bus Coupler Bay | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | AMP of Bay Equipments | Normal Maintenance related shutdown. | SD may be availed | |
| 400kV Silchar SS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 26 | 125MVAR Bus Reactor-3 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0900Hrs to 1500Hrs | Rectification of CSD Relay for both Main & Tie Bay. 3 times disconnection operating will be done. | Existing system improvement related shutdown. | SD may be availed. About 4 kV voltage change is expected. | |
| 27 | 132kV Bus - 1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0900Hrs to 1600Hrs | Dismentaling of 132kV PKBari & Imphal Bay Equipment. All lines will be charged via Bus-2 | Construction Related Shutdown | SD may be availed. All elements to be kept charged via Bus-2 | |
| 28 | 132kV Bus - 2 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0900Hrs to 1600Hrs | Dismentaling of 132kV PKBari & Imphal Bay Equipment. All lines will be charged via Bus-1 | Construction Related Shutdown | SD may be availed. All elements to be kept charged via Bus-1 | |
| 29 | ICT-3 Tie Bay | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0900Hrs to 1500Hrs | AMP of Bay Equipments | Normal Maintenance related shutdown. | SD may be availed | |

| SN | Name of Element | May-22 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | Time | Reason | Category | | |
|------------------------------------|--|--------|---|---|---|---|---|---|---|---|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|---------------------|------------------------|--|--|--|
| | | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | | | | | |
| 400kV Bongaigaon SS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 30 | 400/ 220/33 kV 315MVA ICT#1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | Upgradation of Isolator and Earth Switch MOM Box At 400 kv Side; 10 Nos At 220 kv side; 10 nos At 33 kV side; 22 Nos. | Existing system improvement related shutdown. | SD may be availed subject to the availability of ICT II at Bongaigaon. 400 kV New Saigiri I shares dia with ICT#1.RELIABILITY OF THE SYSTEM IS REDUCED |
| 31 | 400 kV Bus Reactor#2 Main Bay | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | Replacement of Isolator and Earth Switch MOM Box (04 Nos) | Existing system improvement related shutdown. | SD may be availed. Bus Reactor II shares dia with Balpara II. RELIABILITY OF THE SYSTEM IS REDUCED |
| 32 | 400 kV Bus Reactor#5 Main Bay | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | AMP of Bay Equipments | Normal Maintenance related shutdown. | SD may be availed. Bus Reactor V shares dia with ICT-II. RELIABILITY OF THE SYSTEM IS REDUCED |
| 33 | 400 kV Bus Reactor-5 and ICT#2 Tie Bay | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | AMP of Bay Equipments | Normal Maintenance related shutdown. | SD may be availed. Bus Reactor 5 is connected to Bus I and ICT# 2 to Bus 2. RELIABILITY OF THE SYSTEM IS REDUCED |
| 34 | 400 kV ICT#2 Main Bay | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | AMP of Bay Equipments | Normal Maintenance related shutdown. | SD may be availed. Bus Reactor V shares dia with ICT-II. RELIABILITY OF THE SYSTEM IS REDUCED |
| 35 | 220 kV GIS Bus Coupler bay and 220kV Bus-1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | AMP of Bay Equipments. Bus-1 Shutdown is required to facilitate Testing of Bus Coupler Breaker | Normal Maintenance related shutdown. | SD may be availed. All elements to be kept charged via Bus II |
| 400kV Balpara SS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 36 | 315MVA 400/220kV ICT-1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | INSTALLATION OF 33KV TERTIARY SLEEVES for improving working safety | Existing system improvement related shutdown. | SD may be availed subject to availability of ICT II at Balpara. ICT-1 shares dia with Bus Reactor I. RELIABILITY OF THE SYSTEM IS REDUCED |
| 37 | 400KV 63Mvar BONGAIGAON-3 LINE REACTOR | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | CSD 0800Hrs to 1600Hrs | OIL FILTRATION DUE TO HIGH MOISTURE PPM IN THE OIL for improving insulation dielectric strength. | Existing system improvement related shutdown. | SD may be availed. About 2 kV voltage change expected. |
| 38 | 400KV ICT-1 TIE BAY | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | OIL DGA SAMPLING OF NEWLY INSTALLED CT | Normal Maintenance related shutdown. | SD may be availed. ICT-1 shares dia with Bus Reactor I. RELIABILITY OF THE SYSTEM IS REDUCED |
| 39 | 400KV BONGAIGAON-2 MAIN BAY | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | OIL DGA SAMPLING OF NEWLY INSTALLED CT | Normal Maintenance related shutdown. | SD may be availed. Bongaigon 2 shares dia with Biswanath Charaui IV. RELIABILITY OF THE SYSTEM IS REDUCED |
| 40 | LV SIDE OF 315MVA ICT-1 INCOMMER BAY | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | AMP of Bay Equipments. ICT will be in service. | Normal Maintenance related shutdown. | SD may be availed |
| 41 | LV SIDE OF 315MVA ICT-2 INCOMMER BAY | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | AMP of Bay Equipments. ICT will be in service. | Normal Maintenance related shutdown. | SD may be availed |
| 42 | 400KV MISA-1 AND BNC-1 TIE BAY | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | AMP of Bay Equipments. | Normal Maintenance related shutdown. | SD may be availed. Misa 1 is connected to Bus-I and BNC-1 is connected to Bus-II. RELIABILITY OF THE SYSTEM IS REDUCED |
| 43 | 132KV KHUPI MAIN BAY | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600Hrs | AMP of Bay Equipments. Line will be charged via Transfer Bus Coupler | Normal Maintenance related shutdown. | SD may be availed.subject to no outage of the line. |
| 400kV Imphal SS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 44 | 132/33kV 50MVA ICT_II | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0700Hrs to 1600Hrs | AMP of ICT | Normal Maintenance related shutdown. | SD may be availed. ICT II may be in service. RELIABILITY OF THE SYSTEM IS REDUCED |
| 45 | 132kV 20MVAr Bus Reactor | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0700Hrs to 1600Hrs | AMP of Bus Reactor | Normal Maintenance related shutdown. | SD may be availed. About 1 kV voltage change is expected. |
| 46 | 400KV 80MVAr Bus Reactor | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0700Hrs to 1600Hrs | AMP of Bus Reactor | Normal Maintenance related shutdown. | SD may be availed.5-6 kV Voltage change is expected at 400 kV Imphal Station. Sihar 1 shares dia with Bus Reactor. RELIABILITY OF THE SYSTEM IS REDUCED |
| Interregional/International | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 47 | 800KV AGRA BNC - I (S/D proposed by NR3) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | CSD 0900Hrs to 1800Hrs | Transmission Line diversion work due to construction of Gorakhpur Link Expressway. S/D proposed by NR3. During short Transmission Line diversion | Construction Related Shutdown | SD may be availed after consent from NLDC |
| 48 | 800KV AGRA BNC - II (S/D proposed by NR3) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | CSD 0900Hrs to 1800Hrs | Transmission Line diversion work due to construction of Gorakhpur Link Expressway. S/D proposed by NR3. During short | Construction Related Shutdown | SD may be availed after consent from NLDC |
| Shutdowns proposed by Assam | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | 220KV AGIA-BTPS CKT 1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600 Hrs | Corridor Cleaing | Normal Maintenance related shutdown. | SD may be availed subject to availability of 220 kV Agia-BTPS II line. RELIABILITY OF THE SYSTEM IS REDUCED. | |
| 2 | 220KV AGIA-BTPS CKT 2 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600 Hrs | Corridor Cleaing | Normal Maintenance related shutdown. | SD may be availed subject to availability of 220 kV Agia-BTPS I line. RELIABILITY OF THE SYSTEM IS REDUCED. |
| 3 | 220 KV AGIA-BOKO | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600 Hrs | Corridor Cleaing | Normal Maintenance related shutdown. | SD may be availed subject to availability of 220 kV Boko-Azara line. RELIABILITY OF THE SYSTEM IS REDUCED. |
| 4 | 220 KV AGIA-MIRZA | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600 Hrs | Corridor Cleaing | Normal Maintenance related shutdown. | SD may be availed subject to availability of 220 kV Agia-BTPS DC& 220 kV Agia-Boko-Azara link. RELIABILITY OF THE SYSTEM IS REDUCED. |
| 5 | 220 KV MIRZA-BOKO | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600 Hrs | Corridor Cleaing | Normal Maintenance related shutdown. | SD may be availed on 21-05-22, subject to availability of 220 kV Agia-Boko line. RELIABILITY OF THE SYSTEM IS REDUCED. |
| 6 | 220 KV MAIN & TRANSFER BUS AT BOKO | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600 Hrs | Periodic Maintenance | Normal Maintenance related shutdown. | SD may be availed subject to no outage of elements at Boko. |
| 7 | 220 KV BTPS-RANGIA CKT 1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600 Hrs | Corridor Cleaing | Normal Maintenance related shutdown. | SD may be availed subject availability of 220kV BTPS-RANGIA CKT II. Under N-1 contingency, i.e outage of 220 kV BTPS-Rangia II line, under N-1 contingency, the Rangia area will become dark. Thus, connectivity with the Bhutan power system would be lost from the Rangia side. RELIABILITY OF THE SYSTEM IS REDUCED |
| 8 | 220 KV BTPS-RANGIA CKT 2 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0800Hrs to 1600 Hrs | Corridor Cleaing | Normal Maintenance related shutdown. | SD may be availed subject availability of 220kV BTPS-RANGIA CKT I. Under N-1 contingency, i.e outage of 220 kV BTPS-Rangia I line, under N-1 contingency, the Rangia area will become dark. Thus, connectivity with the Bhutan power system would be lost from the Rangia side. RELIABILITY OF THE SYSTEM IS REDUCED |
| 9 | 132 KV PANCHGRAM-HAILAKANDI | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0700Hrs to 1600Hrs | Preventive Maintenance and Inspection Work | Normal Maintenance related shutdown. | SD may be availed subject to availability of Sihar-Hailakandi DC. |
| 10 | 132 KV SRIKONA-PAILAPOOL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0700Hrs to 1600Hrs | Preventive Maintenance and Inspection Work | Normal Maintenance related shutdown. | SD may be availed subject to availability of 132 kV Jirhum-Pailapool line. RELIABILITY OF THE SYSTEM IS REDUCED. |
| 11 | 132 KV HAILAKANDI-DULLAVCHERRA | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 0700Hrs to 1600Hrs | Preventive Maintenance and Inspection Work | Normal Maintenance related shutdown. | SD may be availed subject to availability of 132 kV Dullacherra - Dhanmanagar line. RELIABILITY OF THE SYSTEM IS REDUCED. |

