



Government of India  
Ministry of Power  
North Eastern Regional Power Committee  
Lapalang, Shillong 793006

No. NERPC/Dev/2022/3164-3202

Dt: August 18, 2022

सेवा में / To,

संलग्न सूची के अनुसार  
As per list enclosed.

**Sub: Provisional DSM under ABT regime for the period from 01.08.22 to 07.08.22- reg.**

सर/मैडम,  
Sir/Madam,

The provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 01.08.22 to 07.08.22 is enclosed. Deviation charges have been calculated as per CERC Notification no. L-1/132/2013/CERC dated 6th January 2014 and its subsequent amendments. The payment by the constituents for the billed amounts shall be made to the Regulatory Deviation Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website [www.nerpc.gov.in](http://www.nerpc.gov.in).

Enclosed -As above.

भवदीय / Yours faithfully,

(एस. एम. आइमोल/ S. M. Aimol)  
निदेशक / Director  
अधीक्षण अभियंता/ Superintending Engineer  
वाणिज्य / Commercial

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC ) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7<sup>th</sup> Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2<sup>nd</sup> Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(एस. एम. आइमोल/ S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता/ Superintending Engineer

वाणिज्य / Commercial

**NORTH EASTERN REGIONAL POWER COMMITTEE**

**ABT based Deviation Charge Account  
For the period 01.08.2022 TO 07.08.2022  
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

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UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	DEVIATION CHARGE		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT	ZERO CROSSING VIOLATION COUNT	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE	FINAL DEVIATION CHARGE	
				RECEIVABLE	PAYABLE				RECEIVABLE	PAYABLE
<b>BENEFICIARIES OF NORTH EASTERN REGION</b>										
ARUNACHAL PRADESH	13,888.704526	15,520.126488	1,631.421962		7,615,389	568,946	16	786,325		8,970,660
ASSAM	230,727.874992	230,674.450609	-53.424383		1,497,081	749,881	27	810,389		3,057,351
MANIPUR	18,993.078623	18,582.981255	-410.097368	1,870,457		186,926		0	1,683,531	
MEGHALAYA	4,518.731431	4,346.440723	-172.290708	58,306		240,786		0		182,480
MIZORAM	5,332.361901	4,021.201200	-1,311.160701	6,101,593		64,545	3	106,244	5,930,804	
NAGALAND	16,746.358280	16,371.866040	-374.492240	1,916,876		29,674		0	1,887,201	
TRIPURA	39,094.432029	40,041.352650	946.920621		5,148,684	696,889	3	107,745		5,953,318
BNC	176.196209	181.372800	5.176591		18,433	6,427		0		24,860
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>										
AGBPP	28,210.829400	29,550.544000	1,339.714600	3,429,841		129,647	2	67,528	3,232,666	
AGTCCPP	13,347.070475	13,597.144800	250.074325	658,068		31,369		0	626,699	
BGTPP	90,761.028503	89,148.043646	-1,612.984857		4,925,708	742,476	4	149,452		5,817,637
PALATANA	102,422.331414	102,644.222540	221.891126	760,061		2,114		0	757,948	
DOYANG	8,380.250000	8,396.632800	16.382800	53,637		2,750		0	50,887	
KHANDONG	0.000000	0.000000	0.000000		0	0		0		0
KOPILI	0.000000	0.000000	0.000000		0	0		0		0
KOPILI-2	0.000000	0.000000	0.000000		0	0		0		0
LOKTAK	16,511.735000	16,324.113600	-187.621400		556,885	200,532	2	20,617		778,034
PARE	17,126.717500	17,227.819200	101.101700	377,061		1,625		0	375,436	
RANGANADI	44,801.697500	44,873.158378	71.460878	424,977		46,427		0	378,551	
KAMENG	95,587.566906	96,122.836394	535.269488	1,447,710		7,349		0	1,440,361	
<b>INTER- REGIONAL</b>										
ER	-75,744.668110	27,232.912093	102,977.580203	518,646,312					518,646,312	
NR	0.000000	-106,485.818182	-106,485.818182		537,265,446					537,265,446
<b>INFIRM GENERATORS</b>										
KAMENG INF	0.000000	0.000000	0.000000		0					0
<b>TOTAL</b>	<b>670,882.296579</b>	<b>668,371.401034</b>	<b>-2,510.895545</b>	<b>535744897.8</b>	<b>557027625.8</b>	<b>3708361.3</b>	<b>57</b>	<b>2048300.533</b>	<b>535010395</b>	<b>562049784.8</b>

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

**Notes :**


- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter
- Metering point for ER power:
  - Rangia for 132kV Motonga(Deothang)-Rangia feeder.
  - Salakati for 132kV Gelephug-Salakati feeder.
  - Salakati for 220kV Alipurduar-Salakati feeder I & II.
  - Bongaigaon for 400kV New Siliguri-Bongaigaon feeders I&II.
  - Bongaigaon for 400kV Alipurduar-Bongaigaon feeders I&II.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.
- Schedule (MWH) includes energy scheduled under AGC

Director  
North Eastern Regional Power Committee  
Bongaigaon

**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 01-08-2022 to 07-08-2022**

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DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
01-08-2022	ARUNACHAL PRADESH	-1969.139625	-2130.432984	-557992.20	0.00	-16739.77	-16739.77
	ASSAM	-26637.004157	-26776.412695	-441815.60	0.00	-26508.94	-26508.94
	MANIPUR	-2750.825484	-2687.539637	299248.10	-7315.10	0.00	-7315.10
	MEGHALAYA	-533.042793	-454.861669	341883.40	0.00	0.00	0.00
	MIZORAM	-746.354935	-589.820400	661275.30	-2762.80	0.00	-2762.80
	NAGALAND	-2279.102846	-2200.210920	296042.90	0.00	0.00	0.00
	TRIPURA	-5557.849306	-5377.274550	627523.80	-22506.20	0.00	-22506.20
	AGBPP	3693.723500	4129.872000	1125471.90	-14069.40	-67528.31	-81597.71
	AGTCCPP	1650.463500	1735.680000	227840.00	-6651.40	0.00	-6651.40
	BGTTP	9456.022586	8968.797090	-1569043.30	-578624.90	-141213.90	-719838.80
	BNC	-21.694718	-23.886600	-8832.90	0.00	0.00	0.00
	PALATANA	14706.313072	14723.829517	69508.20	0.00	0.00	0.00
	DOYANG	1256.550000	1258.070400	3586.20	-120.00	0.00	-120.00
	LOKTAK	2489.760000	2491.536000	5481.10	0.00	0.00	0.00
	PARE	2832.000000	2846.035200	35533.90	-438.80	0.00	-438.80
	RANGANADI	9717.000000	9716.046731	2217.70	-11.00	0.00	-11.00
	ER	-17650.859928	-1049.546439	66065069.40	-530313.10	-59458562.46	-59988875.56
	NR	0.000000	-16977.890890	-67106670.40	-60504059.60	-60396003.36	-120900062.96
	KAMENG	13769.550054	13851.418192	208617.20	-741.50	0.00	-741.50
	02-08-2022	ARUNACHAL PRADESH	-1810.047982	-2247.025784	-2192789.40	-170554.20	-438557.88
ASSAM		-31143.235626	-31671.899257	-2703475.20	-112388.50	-324417.02	-436805.52
MANIPUR		-2661.597858	-2739.005315	-373424.30	-34569.10	0.00	-34569.10
MEGHALAYA		78.640203	4.906179	-283189.80	-40767.80	0.00	-40767.80
MIZORAM		-835.433229	-735.765600	619794.80	0.00	0.00	0.00
NAGALAND		-2231.239502	-2205.991320	207662.40	0.00	0.00	0.00
TRIPURA		-5192.618483	-5249.894400	-479244.10	-201556.80	-14377.32	-215934.12
AGBPP		3968.272925	4125.664000	457052.60	-4362.30	0.00	-4362.30
AGTCCPP		1896.100000	1921.612800	65332.40	-6032.80	0.00	-6032.80
BGTTP		10272.576313	9889.698906	-1138577.20	-31645.60	0.00	-31645.60
BNC		-19.474372	-25.299600	-30616.00	-2101.50	0.00	-2101.50
PALATANA		14374.614735	14422.639713	144413.60	-1009.90	0.00	-1009.90
DOYANG		1250.850000	1250.114400	-2548.80	-75.20	0.00	-75.20
LOKTAK		2489.760000	2496.691200	21081.70	0.00	0.00	0.00
PARE		2832.000000	2845.800000	40151.40	-220.60	0.00	-220.60
RANGANADI		7306.700000	7319.924911	47335.10	0.00	0.00	0.00
ER		-12250.809332	5321.936507	92422546.00	-717543.40	-83180291.40	-83897834.80
NR		0.000000	-16976.436358	-90219806.40	-81760058.70	-81197825.76	-162957884.46
KAMENG		13380.700044	13465.527267	247840.40	-195.10	0.00	-195.10
03-08-2022		ARUNACHAL PRADESH	-2365.654229	-2205.256184	929317.10	-108817.90	-83638.54
	ASSAM	-32716.717714	-32308.400996	2583714.00	-83113.20	-310045.68	-393158.88
	MANIPUR	-2734.428174	-2624.717018	734924.60	-33614.40	0.00	-33614.40
	MEGHALAYA	-123.218290	-79.989301	271139.60	-14646.70	0.00	-14646.70
	MIZORAM	-818.347561	-530.058000	1690018.40	0.00	-50700.55	-50700.55
	NAGALAND	-2377.026718	-2310.422520	397001.50	0.00	0.00	0.00
	TRIPURA	-5555.683370	-5657.302650	-435655.90	-24271.80	0.00	-24271.80
	AGBPP	3945.459200	3993.512000	142771.70	0.00	0.00	0.00
	AGTCCPP	1994.185000	2003.858400	39709.50	-4036.10	0.00	-4036.10
	BGTTP	12664.824227	12315.645091	-1017566.50	-60643.80	0.00	-60643.80
	BNC	-22.399131	-24.760200	-12211.70	-1167.90	0.00	-1167.90
	PALATANA	14412.217417	14446.705743	102515.00	-1103.80	0.00	-1103.80
	DOYANG	1239.550000	1232.496000	-7484.40	0.00	0.00	0.00
	LOKTAK	2022.930000	1834.536000	-556020.40	-200532.20	-16680.61	-217212.81
	PARE	2832.000000	2821.910400	-31783.50	-965.40	0.00	-965.40
	RANGANADI	7488.002500	7547.286908	181477.30	0.00	0.00	0.00
	ER	-11131.783257	4203.613891	89087310.70	0.00	-80178579.63	-80178579.63
	NR	0.000000	-16978.327257	-99676456.70	-90705307.00	-89708811.03	-180414118.03
	KAMENG	13630.166713	13699.781818	205858.00	0.00	0.00	0.00

  
 Director  
 NERPC  
 Page 2 of 4 of Power  
 with restriction of sale  
 Shillong

**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 01-08-2022 to 07-08-2022**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
04-08-2022	ARUNACHAL PRADESH	-2153.990616	-2446.275784	-1852305.40	-162888.80	-55569.16	-218457.96
	ASSAM	-34658.082366	-34614.257574	-290724.70	-464178.20	-72681.18	-536859.38
	MANIPUR	-2737.145975	-2706.676365	164446.80	-71450.50	0.00	-71450.50
	MEGHALAYA	-188.109869	-285.245022	-621187.60	-136578.70	0.00	-136578.70
	MIZORAM	-810.370246	-664.651200	938967.20	0.00	0.00	0.00
	NAGALAND	-2474.665048	-2425.207320	267834.60	-19980.60	0.00	-19980.60
	TRIPURA	-5581.751383	-5811.816000	-1400439.40	-218214.60	0.00	-218214.60
	AGBPP	4326.225300	4387.944000	198825.90	-11475.70	0.00	-11475.70
	AGTCCPP	2018.533125	2022.297600	17058.30	-4144.00	0.00	-4144.00
	BGTPP	16121.208658	15902.743276	-639427.50	-28939.00	0.00	-28939.00
	BNC	-28.233774	-26.811600	12914.60	-1359.90	0.00	-1359.90
	PALATANA	14315.070518	14348.194042	106017.00	0.00	0.00	0.00
	DOYANG	1052.450000	1055.109600	9227.40	-2366.20	0.00	-2366.20
	LOKTAK	2489.760000	2496.403200	24069.30	0.00	0.00	0.00
	PARE	2663.217500	2687.251200	92477.60	0.00	0.00	0.00
	RANGANADI	5601.000000	5622.265639	109989.70	0.00	0.00	0.00
	ER	-11533.079260	4611.840227	97761398.50	0.00	-87985258.65	-87985258.65
	NR	0.000000	-16980.509090	-102658374.30	-93533917.00	-92392536.87	-185926453.87
	KAMENG	13919.200056	13989.963645	200635.60	0.00	0.00	0.00
	05-08-2022	ARUNACHAL PRADESH	-2137.346766	-2393.818184	-1382314.90	0.00	-82938.89
ASSAM		-35628.973448	-35630.907274	89074.40	0.00	-10688.93	-10688.93
MANIPUR		-2726.790346	-2651.207351	370042.30	0.00	0.00	0.00
MEGHALAYA		-581.308409	-689.641675	-608263.10	-1281.00	0.00	-1281.00
MIZORAM		-816.376105	-738.446400	457160.90	-516.30	0.00	-516.30
NAGALAND		-2462.869857	-2441.702520	112116.30	0.00	0.00	0.00
TRIPURA		-5549.473039	-5840.514000	-1583389.80	-24966.70	0.00	-24966.70
AGBPP		4178.630525	4265.376000	257716.70	0.00	0.00	0.00
AGTCCPP		1960.980000	1960.970400	-3795.50	0.00	0.00	0.00
BGTPP		15050.841452	14963.159285	-274596.20	0.00	-8237.89	-8237.89
BNC		-27.990558	-25.501200	12021.80	0.00	0.00	0.00
PALATANA		14791.058944	14815.362036	80449.80	0.00	0.00	0.00
DOYANG		1063.500000	1072.476000	26319.50	0.00	0.00	0.00
LOKTAK		2377.325000	2335.430400	-131221.20	0.00	-3936.64	-3936.64
PARE		2227.500000	2245.137600	63574.40	0.00	0.00	0.00
RANGANADI		6009.000000	6043.141279	111259.30	0.00	0.00	0.00
ER		-9395.192479	4703.714628	77191020.90	0.00	-69471918.81	-69471918.81
NR		0.000000	-14348.654560	-78741278.20	-69695446.40	-70867150.38	-140562596.78
KAMENG		13469.350053	13546.690910	220712.60	0.00	0.00	0.00
06-08-2022		ARUNACHAL PRADESH	-1668.036988	-1977.348584	-1489240.00	-112991.90	-44677.20
	ASSAM	-35352.877901	-35097.809577	-12436.80	-69730.70	-1119.31	-70850.01
	MANIPUR	-2682.999927	-2654.574658	66936.10	-12922.90	0.00	-12922.90
	MEGHALAYA	-509.945361	-399.025309	210608.80	-21508.80	0.00	-21508.80
	MIZORAM	-708.356797	-526.478400	808650.80	0.00	0.00	0.00
	NAGALAND	-2436.707052	-2375.427720	359577.30	-931.70	0.00	-931.70
	TRIPURA	-5683.067547	-6085.304700	-1556131.20	-185314.60	-93367.87	-278682.47
	AGBPP	3875.452250	4110.496000	548605.70	0.00	0.00	0.00
	AGTCCPP	1827.425600	1866.943200	104756.50	-1021.90	0.00	-1021.90
	BGTPP	14067.188797	13952.709814	-32846.00	-9361.80	0.00	-9361.80
	BNC	-28.224680	-26.998800	5979.80	-1431.20	0.00	-1431.20
	PALATANA	15137.149287	15163.636076	112352.80	0.00	0.00	0.00
	DOYANG	1271.550000	1276.178400	8956.80	-30.30	0.00	-30.30
	LOKTAK	2386.690002	2397.288000	33974.70	0.00	0.00	0.00
	PARE	1925.000000	1953.964800	107818.80	0.00	0.00	0.00
	RANGANADI	4340.995000	4378.298914	138585.50	-354.80	0.00	-354.80
	ER	-8329.048736	3558.244584	57042126.60	0.00	-51337913.94	-51337913.94
	NR	0.000000	-12116.945469	-57659032.50	-49991470.80	-51893129.25	-101884600.05
	KAMENG	13919.200056	13977.454553	154564.20	0.00	0.00	0.00

  
 Director  
 NERPC  
 Power & Energy Dept. of India  
 New Delhi

**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 01-08-2022 to 07-08-2022**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
07-08-2022	ARUNACHAL PRADESH	-1784.488333	-2119.968984	-1070064.00	-13693.20	-64203.84	-77897.04
	ASSAM	-34590.983777	-34574.763236	-721417.30	-20470.10	-64927.56	-85397.66
	MANIPUR	-2699.290890	-2519.260911	608283.40	-27053.90	0.00	-27053.90
	MEGHALAYA	-2661.746936	-2442.583926	747314.60	-26003.00	0.00	-26003.00
	MIZORAM	-597.123042	-235.981200	925725.80	-61265.70	-55543.55	-116809.25
	NAGALAND	-2484.747256	-2412.903720	276640.50	-8762.00	0.00	-8762.00
	TRIPURA	-5973.988898	-6019.246350	-321347.70	-20057.80	0.00	-20057.80
	AGBPP	4223.065700	4537.680000	699396.50	-99739.60	0.00	-99739.60
	AGTCCPP	1999.383250	2085.782400	207166.80	-9482.70	0.00	-9482.70
	BGTTP	13128.366437	13155.290184	41948.30	-33261.30	0.00	-33261.30
	BNC	-28.178985	-28.114800	2311.60	-366.50	0.00	-366.50
	PALATANA	14685.907440	14723.855413	144804.90	0.00	0.00	0.00
	DOYANG	1245.800000	1252.188000	15580.10	-158.20	0.00	-158.20
	LOKTAK	2255.510013	2272.228800	45750.20	0.00	0.00	0.00
	PARE	1815.000000	1827.720000	69288.10	0.00	0.00	0.00
	RANGANADI	4339.000000	4246.193996	-165887.50	-46060.80	0.00	-46060.80
	ER	-5453.895115	5883.108695	39076839.50	-1529317.70	-35169155.55	-36698473.25
	NR	0.000000	-12107.054558	-41203827.20	-35657957.20	-37083444.48	-72741401.68
	KAMENG	13499.400054	13592.000009	209481.70	-6412.00	0.00	-6412.00

**SUMMARY OF WEEKLY DEVIATION CHARGES**

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)	Total ADDITIONAL DEVIATION CHARGE (IN RS)
<b>FOR THE WEEK FROM 01-08-2022 TO 07-08-2022</b>	KAMENG	95587.566906	96122.836394	1447709.70	-7348.60	0.00	-7348.60
	RANGANADI	44801.697500	44873.158378	424977.10	-46426.60	0.00	-46426.60
	PARE	17126.717500	17227.819200	377060.70	-1624.80	0.00	-1624.80
	DOYANG	8380.250000	8396.632800	53636.80	-2749.90	0.00	-2749.90
	LOKTAK	16511.735000	16324.113600	-556884.60	-200532.20	-20617.25	-221149.45
	KHANDONG	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI-2	0.000000	0.000000	0.00	0.00	0.00	0.00
	MIZORAM	-5332.361901	-4021.201200	6101593.20	-64544.80	-106244.10	-170788.90
	NAGALAND	-16746.358280	-16371.866040	1916875.50	-29674.30	0.00	-29674.30
	MANIPUR	-18993.078623	-18582.981255	1870457.00	-186925.90	0.00	-186925.90
	MEGHALAYA	-4518.731431	-4346.440723	58305.90	-240786.00	0.00	-240786.00
	ARUNACHAL PRADESH	-13888.704526	-15520.126488	-7615388.80	-568946.00	-786325.28	-1355271.28
	TRIPURA	-39094.432029	-40041.352650	-5148684.30	-696888.50	-107745.20	-804633.70
	ASSAM	-230727.874992	-230674.450609	-1497081.20	-749880.70	-810388.61	-1560269.31
	BNC	-176.196209	-181.372800	-18432.80	-6427.00	0.00	-6427.00
	ER	-75744.668110	27232.912093	518646311.60			
	NR	0.000000	-106485.818182	-537265445.70			
	AGBPP	28210.829400	29550.544000	3429841.00	-129647.00	-67528.31	-197175.31
	PALATANA	102422.331414	102644.222540	760061.30	-2113.70	0.00	-2113.70
AGTCCPP	13347.070475	13597.144800	658068.00	-31368.90	0.00	-31368.90	
BGTTP	90761.028503	89148.043646	-4925708.40	-742476.40	-149451.78	-891928.18	
KAMENG_INF	0.000000	0.000000	0.00				

**LEGEND:** Energy:(+ve) means injection, (-ve) means drawal  
 Deviation Charge: (+ve) means receivable, (-ve) mean payable

(+) means under drawal/ over injection  
 (-) means vice-versa

