



Government of India
Ministry of Power
North Eastern Regional Power Committee
Lapalang, Shillong 793006

No. NERPC/Dev/2022/7247-7285

Dt: September 20, 2022

सेवा में / To,

संलग्न सूची के अनुसार
As per list enclosed.

Sub: Provisional DSM under ABT regime for the period from 05.09.22 to 11.09.22- reg.

सर/मैडम,
Sir/Madam,

The provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 05.09.22 to 11.09.22 is enclosed. Deviation charges have been calculated as per CERC Notification no. L-1/132/2013/CERC dated 6th January 2014 and its subsequent amendments. The payment by the constituents for the billed amounts shall be made to the Regulatory Deviation Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website www.nerpc.gov.in.

Enclosed -As above.

भवदीय / Yours faithfully,

(एस. एम. आइमोल/ S. M. Aimol)
निदेशक / Director
अधीक्षण अभियंता/ Superintending Engineer
वाणिज्य / Commercial

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(एस. एम. आइमोल/ S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता/ Superintending Engineer

वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

**ABT based Deviation Charge Account
For the period 05.09.2022 TO 11.09.2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	DEVIATION CHARGE		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT	ZERO CROSSING VIOLATION COUNT	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE	FINAL DEVIATION CHARGE	
				RECEIVABLE	PAYABLE				RECEIVABLE	PAYABLE
BENEFICIARIES OF NORTH EASTERN REGION										
ARUNACHAL PRADESH	14,734.258895	16,034.592792	1,300.333897			7,765,166	1,216,838	12	572,536	9,554,540
ASSAM	238,130.061199	238,224.576308	94.515109			488,954	1,209,887	26	683,121	2,381,963
MANIPUR	18,712.117163	19,171.537060	459.419897			3,271,910	83,578	2	32,170	3,387,657
MEGHALAYA	8,685.146447	8,886.012724	200.866277			347,373	79,756	2	62,227	489,356
MIZORAM	5,318.484148	3,776.713200	-1,541.770948	9,730,399			36,242	4	207,954	9,486,203
NAGALAND	16,222.919300	15,784.321080	-438.598220	2,188,942			53,153	1	20,824	2,114,965
TRIPURA	36,172.026071	35,817.074100	-354.951971	378,470			571,562	10	320,868	513,960
BNC	194.077834	184.947600	-9.130234	63,029			4,034		0	58,995
CERC REGULATED GENERATORS (CGS/ISGS)										
AGBPP	33,347.449654	34,295.552000	948.102346	2,544,722			55,535	1	27,391	2,461,796
AGTCCPP	18,377.156490	18,959.217600	582.061110	1,532,296			55,240		0	1,477,056
BGTPP	110,740.864522	107,973.018188	-2,767.846334		8,153,525		109,626	2	76,474	8,339,625
PALATANA	93,883.667228	94,167.238406	283.571178	860,579			0		0	860,579
DOYANG	3,211.750000	3,293.236800	81.486800	198,872			13,984		0	184,888
KHANDONG	0.000000	0.000000	0.000000		0		0		0	0
KOPILI	0.000000	0.000000	0.000000		0		0		0	0
KOPILI-2	0.000000	0.000000	0.000000		0		0		0	0
LOKTAK	15,069.555000	15,192.710400	123.155400	369,839			895		0	368,944
PARE	18,015.987500	18,131.462400	115.474900	390,093			275		0	389,818
RANGANADI	45,158.120000	45,441.018903	282.898903	972,802			7,843		0	964,959
KAMENG	94,664.738568	95,015.345442	350.606874	977,361			141,955	1	2,046	833,360
INTER-REGIONAL										
ER	-78,230.352116	23,372.982895	101,603.335011	646,926,953						646,926,953
NR	0.000000	-109,392.727219	-109,392.727219		703,458,232					703,458,232
INFIRM GENERATORS										
KAMENG_INF	0.000000	0.000000	0.000000		0					0
TOTAL	692,408.027903	684,328.830679	-8,079.197224	667134355.6	723485160.3	3640400.8	61	2005611.673	666128515.3	728125332.5

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.


Notes :

- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter
- Metering point for ER power:
 - Rangia for 132kV Motonga(Deothang)-Rangia feeder.
 - Salakati for 132kV Gelephug-Salakati feeder.
 - Salakati for 220kV Alipurduar-Salakati feeder I & II.
 - Bongaigaon for 400kV New Siliguri-Bongaigaon feeders I&II.
 - Bongaigaon for 400kV Alipurduar-Bongaigaon feeders I&II.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.
- Schedule (MWH) includes energy scheduled under AGC

Signature of the Director, NEERC, Assam.

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 05-09-2022 to 11-09-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
08-09-2022	ARUNACHAL PRADESH	-1968.030460	-2485.797256	-3909471.90	-1098693.50	-117284.16	-1215977.66
	ASSAM	-35398.803331	-35536.412518	-1230753.10	-530053.40	-73845.19	-603898.59
	MANIPUR	-2694.717725	-2811.232111	-813341.10	-26022.40	-24400.23	-50422.63
	MEGHALAYA	-987.395282	-1015.737383	-120212.40	0.00	0.00	0.00
	MIZORAM	-780.936507	-588.255600	1399709.70	0.00	0.00	0.00
	NAGALAND	-2392.968667	-2354.440440	264155.30	-1939.30	0.00	-1939.30
	TRIPURA	-6210.463166	-6560.642700	-2645820.70	-311831.80	-79374.62	-391206.42
	AGBPP	4955.728275	5059.888000	314314.80	0.00	0.00	0.00
	AGTCCPP	2706.348020	2761.893600	168325.30	0.00	0.00	0.00
	BGTPP	16252.023857	15891.563639	-1092338.70	-18857.10	-32770.16	-51627.26
	BNC	-28.359849	-27.112200	8865.40	-1382.40	0.00	-1382.40
	PALATANA	13512.119280	13565.085383	160508.40	0.00	0.00	0.00
	DOYANG	500.375000	518.385600	54578.90	0.00	0.00	0.00
	LOKTAK	2154.002500	2184.288000	91777.20	0.00	0.00	0.00
	PARE	2780.740000	2796.000000	46244.40	0.00	0.00	0.00
	RANGANADI	6173.000000	6244.975822	218115.20	0.00	0.00	0.00
	ER	-10006.563881	4862.644475	108877781.40	0.00	-97990003.26	-97990003.26
	NR	0.000000	-15287.709086	-111692888.10	-99968500.50	-100523599.29	-200492099.79
	KAMENG	13848.040056	13903.927274	169360.20	0.00	0.00	0.00
	09-09-2022	ARUNACHAL PRADESH	-1959.518315	-2387.431256	-3041328.00	-24140.80	-91239.84
ASSAM		-35522.663349	-35507.734787	297497.10	0.00	-35699.65	-35699.65
MANIPUR		-2656.706819	-2825.260841	-1208503.70	-23879.60	0.00	-23879.60
MEGHALAYA		-983.154904	-963.654695	167913.80	-12542.40	0.00	-12542.40
MIZORAM		-754.447234	-625.005600	937960.50	0.00	0.00	0.00
NAGALAND		-2363.821931	-2337.508440	189758.50	0.00	0.00	0.00
TRIPURA		-4753.586516	-4539.201450	559040.80	-24596.00	-33542.45	-58138.45
AGBPP		5019.125050	5050.504000	90417.60	0.00	0.00	0.00
AGTCCPP		2759.248600	2813.916000	159874.90	0.00	0.00	0.00
BGTPP		16354.426389	15869.873453	-1412784.90	-10969.80	0.00	-10969.80
BNC		-28.408197	-26.336400	14347.40	-1200.00	0.00	-1200.00
PALATANA		12959.436564	12996.824731	113128.20	0.00	0.00	0.00
DOYANG		480.000000	490.082400	30703.00	0.00	0.00	0.00
LOKTAK		2004.005000	2023.406400	58436.10	-423.60	0.00	-423.60
PARE		2612.995000	2642.476800	96381.70	0.00	0.00	0.00
RANGANADI		4998.000000	5054.931095	176560.30	0.00	0.00	0.00
ER		-9142.046016	3320.020592	89698085.70	0.00	-80728277.13	-80728277.13
NR		0.000000	-13857.890921	-99664731.40	-87871912.90	-89698258.26	-177570171.16
KAMENG		13848.040056	13914.836364	196798.20	0.00	0.00	0.00
10-09-2022		ARUNACHAL PRADESH	-2167.738194	-2250.802056	-581274.00	0.00	0.00
	ASSAM	-34385.420942	-34187.154579	1605018.10	0.00	-192602.17	-192602.17
	MANIPUR	-2542.489592	-2671.425166	-909191.60	0.00	0.00	0.00
	MEGHALAYA	-870.426593	-1012.246761	-819392.80	0.00	-24581.78	-24581.78
	MIZORAM	-754.957395	-525.033600	1470662.80	0.00	-88239.77	-88239.77
	NAGALAND	-2367.398367	-2324.181240	246389.10	0.00	0.00	0.00
	TRIPURA	-4723.100648	-4480.941450	1489437.90	0.00	-44683.14	-44683.14
	AGBPP	4961.434275	5015.064000	158317.50	0.00	0.00	0.00
	AGTCCPP	2783.791400	2845.939200	180822.70	0.00	0.00	0.00
	BGTPP	15938.765692	15439.621819	-1456796.40	-1089.20	-43703.89	-44793.09
	BNC	-28.409280	-28.039800	2860.10	0.00	0.00	0.00
	PALATANA	12971.425823	13012.620218	125188.80	0.00	0.00	0.00
	DOYANG	509.250000	515.664000	19186.60	0.00	0.00	0.00
	LOKTAK	1968.005000	1979.563200	31716.50	0.00	0.00	0.00
	PARE	1995.000000	2029.996800	108938.40	0.00	0.00	0.00
	RANGANADI	4790.700000	4813.973265	84019.60	0.00	0.00	0.00
	ER	-9065.121631	12133.338244	140041198.10	0.00	-126037078.29	-126037078.29
	NR	0.000000	-22906.763648	-151194612.00	-140185919.60	-136075150.80	-276261070.40
	KAMENG	13848.040056	13902.618184	160973.60	0.00	0.00	0.00


 (Name of Director)
 Director
 NERPC
 Regd. Office/Min. of Power
 Secy. to Govt. of India
 Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 05-09-2022 to 11-09-2022

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DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
11-09-2022	ARUNACHAL PRADESH	-2095.886481	-2482.135256	-1287327.70	-69226.80	-77239.66	-146466.46
	ASSAM	-32502.153269	-32701.697482	-1009379.50	-498914.00	-252344.88	-751258.88
	MANIPUR	-2625.190072	-2645.941966	-119463.10	-16377.00	0.00	-16377.00
	MEGHALAYA	-1199.538407	-1462.340289	-996363.70	-59977.30	0.00	-59977.30
	MIZORAM	-616.605075	-337.737600	1085637.60	-36241.80	0.00	-36241.80
	NAGALAND	-2202.790232	-1999.456440	694143.70	-51213.40	-20824.31	-72037.71
	TRIPURA	-4713.487207	-4366.418400	1174637.30	-47428.00	-35239.12	-82667.12
	AGBPP	4188.454575	4576.648000	913023.10	-55535.30	-27390.69	-82925.99
	AGTCCPP	2136.659640	2312.714400	342328.80	-55240.10	0.00	-55240.10
	BGTTP	13236.045069	13106.432001	-444174.20	-59322.50	0.00	-59322.50
	BNC	-28.369168	-27.307800	5990.80	-1451.30	0.00	-1451.30
	PALATANA	13827.210480	13854.166695	90549.70	0.00	0.00	0.00
	DOYANG	416.475000	432.734400	23454.80	-13612.60	0.00	-13612.60
	LOKTAK	1968.005000	1986.177600	60851.20	-470.90	0.00	-470.90
	PARE	2131.252500	2127.067200	22257.70	-274.70	0.00	-274.70
	RANGANADI	4393.000000	4368.191269	24268.20	0.00	0.00	0.00
	ER	-9715.705005	10106.307052	75631295.90	-3601323.70	-68068166.31	-71669490.01
	NR	0.000000	-19278.981790	-75210201.80	-69251632.90	-67689181.62	-136940814.52
	KAMENG	13791.540056	13786.618173	-55874.90	-45313.20	0.00	-45313.20


SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)	Total ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 05-09-2022 TO 11-09-2022	KAMENG	94664.738568	95015.345442	977361.00	-141955.00	-2046.39	-144001.39
	RANGANADI	45158.120000	45441.018903	972802.30	-7843.30	0.00	-7843.30
	PARE	18015.987500	18131.462400	390092.60	-274.70	0.00	-274.70
	LOKTAK	15069.555000	15192.710400	369838.90	-894.50	0.00	-894.50
	DOYANG	3211.750000	3293.236800	198871.60	-13983.50	0.00	-13983.50
	KHANDONG	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI-2	0.000000	0.000000	0.00	0.00	0.00	0.00
	MIZORAM	-5318.484148	-3776.713200	9730399.20	-36241.80	-207953.99	-244195.79
	NAGALAND	-16222.919300	-15784.321080	2188941.90	-53152.70	-20824.31	-73977.01
	TRIPURA	-36172.026071	-35817.074100	378470.30	-571562.40	-320868.35	-892430.75
	BNC	-194.077834	-184.947600	63028.90	-4033.70	0.00	-4033.70
	ARUNACHAL PRADESH	-14734.258895	-16034.592792	-7765166.40	-1216837.50	-572536.01	-1789373.51
	MANIPUR	-18712.117163	-19171.537060	-3271909.60	-83577.50	-32169.82	-115747.32
	ASSAM	-238130.061199	-238224.576308	-488954.20	-1209887.00	-683121.36	-1893008.36
	MEGHALAYA	-8685.146447	-8886.012724	-347373.20	-79755.90	-62226.71	-141982.61
	ER	-78230.352116	23372.982895	646926952.80			
	NR	0.000000	-109392.727219	-703458231.90			
	AGBPP	33347.449654	34295.552000	2544721.70	-55535.30	-27390.69	-82925.99
	AGTCCPP	18377.156490	18959.217600	1532295.90	-55240.10	0.00	-55240.10
PALATANA	93883.667228	94167.238406	860578.50	0.00	0.00	0.00	
BGTTP	110740.864522	107973.018188	-8153525.00	-109625.90	-76474.05	-186099.95	
KAMENG_INF	0.000000	0.000000	0.00				

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal
Deviation Charge: (+ve) means receivable, (-ve) mean payable

(+) means under drawal/ over injection
(-) means vice-versa


 Director
 NERPC
 New Delhi, India
 110001