



Government of India  
Ministry of Power  
North Eastern Regional Power Committee  
Lapalang, Shillong 793006

No. NERPC/Dev/2021/ 342 - 380

Dt: May 18, 2022

सेवा में / To,

संलग्न सूची के अनुसार  
As per list enclosed.

**Sub: Provisional DSM under ABT regime for the period from 25.04.22 to 01.05.22 - reg.**

सर/मैडम,

Sir/Madam.

The provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 25.04.22 to 01.05.22 is enclosed. Deviation charges have been calculated as per CERC Notification no. L-1/132/2013/CERC dated 6th January 2014 and its subsequent amendments. The payment by the constituents for the billed amounts shall be made to the Regulatory Deviation Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website [www.nerpc.nic.in](http://www.nerpc.nic.in).

Enclosed - As above.

भवदीय / Yours faithfully,

(एस. एम. आइमोल / S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC ) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7<sup>th</sup> Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2<sup>nd</sup> Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(एस. एम. आइमोल / S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

**NORTH EASTERN REGIONAL POWER COMMITTEE**

**ABT based Deviation Charge Account  
For the period 25.04.2022 TO 01.05.2022  
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

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UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	DEVIATION CHARGE		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT	ZERO CROSSING VIOLATION COUNT	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE	FINAL DEVIATION CHARGE	
				RECEIVABLE	PAYABLE				RECEIVABLE	PAYABLE
<b>BENEFICIARIES OF NORTH EASTERN REGION</b>										
ARUNACHAL PRADESH	16,216.527395	16,105.569880	-110.957515		10,15,993	26,96,355	6	2,15,141		39,27,489
ASSAM	1,54,712.788919	1,52,995.706299	-1,717.082620	51,27,676		63,40,881	32	17,29,361		29,42,566
MANIPUR	17,309.813364	16,490.598434	-819.214930	49,39,175		7,58,640	6	2,78,895	39,01,640	
MEGHALAYA	22,673.844935	21,589.569247	-1,084.275688	82,25,476		4,22,433	2	1,04,990	76,98,053	
MIZORAM	13,427.053549	12,520.572000	-906.481549	58,08,495		6,41,957	2	89,106	50,77,431	
NAGALAND	15,103.886227	14,561.833320	-542.052907	40,12,305		2,35,742		0	37,76,564	
TRIPURA	31,493.014010	31,764.927900	271.913890		44,54,655	53,91,468	13	9,44,848		1,07,90,971
BNC	165.371252	137.035200	-28.336052	2,14,549		15,627		0	1,98,922	
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>										
AGBPP	39,063.210300	39,667.792000	604.581700	17,75,181		96,015		0	16,79,166	
AGTCCPP	16,335.779600	16,740.513600	404.734000	11,76,505		12,937		0	11,63,568	
BGTPP	1,04,765.414997	1,04,367.610179	-397.804818		7,95,319	5,77,234	1	2,324		13,74,877
PALATANA	86,553.301108	86,823.744600	270.443492	8,69,155		5,266		0	8,63,889	
DOYANG	526.525000	539.222400	12.697400	35,172		22,878		0	12,295	
KHANDONG	0.000000	0.000000	0.000000		0	0		0		0
KOPILI	0.000000	0.000000	0.000000		0	0		0		0
KOPILI-2	0.000000	0.000000	0.000000		0	0		0		0
LOKTAK	3,719.005000	3,803.241600	84.236600	2,76,504		17,810		0	2,58,694	
PARE	9,582.610000	9,642.120000	59.510000	1,55,141		21,235		0	1,33,906	
RANGANADI	25,712.502500	25,970.819091	258.316591	8,66,958		1,25,420		0	7,41,538	
KAMENG	615.612500	664.581820	48.969320	86,857		661		0	86,196	
<b>INTER- REGIONAL</b>										
ER	-719.694260	-56,267.081194	-55,547.386934		45,44,66,685					45,44,66,685
NR	0.000000	42,924.218202	42,924.218202	36,61,45,398					36,61,45,398	
<b>INFIRM GENERATORS</b>										
KAMENG INF	0.000000	0.000000	0.000000		0					0
<b>TOTAL</b>	<b>5,57,256.566396</b>	<b>5,41,042.594578</b>	<b>-16,213.971818</b>	<b>399714545.1</b>	<b>460732652.1</b>	<b>17382557.7</b>	<b>62</b>	<b>3364666.513</b>	<b>391737257.6</b>	<b>473502588.8</b>

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :

- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter
- Metering point for ER power:
  - Rangia for 132kV Motonga(Deothang)-Rangia feeder.
  - Salakati for 132kV Gelephug-Salakati feeder.
  - Salakati for 220kV Alipurduar-Salakati feeder I & II.
  - Bongaigaon for 400kV New Siliguri-Bongaigaon feeders I&II.
  - Bongaigaon for 400kV Alipurduar-Bongaigaon feeders I&II.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.
- Schedule (MWH) includes energy scheduled under AGC

**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 25-04-2022 to 01-05-2022**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.	
25-04-2022	ARUNACHAL PRADESH	-2292.945236	-2360.176440	-532519.40	-339945.20	0.00	-339945.20	
	ASSAM	-23221.735957	-23404.103845	-1744615.80	-646738.70	-157015.42	-803754.12	
	MANIPUR	-2564.916705	-2481.556139	668872.10	-25741.20	0.00	-25741.20	
	MEGHALAYA	-3269.076043	-3112.106397	1103936.90	-2026.60	0.00	-2026.60	
	MIZORAM	-1861.130316	-1841.674800	87073.10	-173202.60	0.00	-173202.60	
	NAGALAND	-2276.384197	-2213.958360	464633.00	-17417.00	0.00	-17417.00	
	TRIPURA	-4939.327300	-5157.834450	-1801986.40	-802597.70	-54059.59	-856657.29	
	AGBPP	5589.782000	5698.424000	307123.00	0.00	0.00	0.00	
	AGTCCPP	2042.336100	2111.680800	203775.00	0.00	0.00	0.00	
	BGTTP	15711.211865	15525.434178	-546505.80	-105449.10	0.00	-105449.10	
	BNC	-23.983117	-19.511400	33660.70	-1116.30	0.00	-1116.30	
	PALATANA	13116.804215	13149.817887	100638.20	-468.40	0.00	-468.40	
	DOYANG	103.825000	106.423200	5863.60	-2029.30	0.00	-2029.30	
	LOKTAK	518.502500	537.729600	58913.50	-1396.40	0.00	-1396.40	
	PARE	1787.500000	1723.512000	-195373.70	-7803.40	0.00	-7803.40	
	RANGANADI	2825.500000	2847.259637	68293.60	-18049.30	0.00	-18049.30	
	ER	941.845854	-11244.607449	-90352401.00	-79937526.00	-81317160.90	-161254686.90	
	NR	0.000000	11394.327275	84315230.10	0.00	-75883707.09	-75883707.09	
	26-04-2022	ARUNACHAL PRADESH	-2155.474897	-2248.709840	-689667.30	-779585.50	0.00	-779585.50
		ASSAM	-24310.056711	-24137.391995	1108079.10	-2357563.70	-132969.49	-2490533.19
MANIPUR		-2527.838997	-2661.340581	-927296.60	-219243.20	-27818.90	-247062.10	
MEGHALAYA		-3031.057893	-2944.029882	730260.00	-173514.90	0.00	-173514.90	
MIZORAM		-1831.465054	-1809.142800	79960.50	-260593.50	0.00	-260593.50	
NAGALAND		-2234.145071	-2211.858360	177369.20	-44189.10	0.00	-44189.10	
TRIPURA		-4826.498280	-5203.717350	-2859560.80	-2056419.60	-343147.30	-2399566.90	
AGBPP		5568.500000	5660.624000	283031.40	0.00	0.00	0.00	
AGTCCPP		2325.000000	2395.972800	209313.90	0.00	0.00	0.00	
BGTTP		15964.515308	15921.230549	-128281.60	-218870.90	0.00	-218870.90	
BNC		-24.247970	-19.402200	37760.90	-3648.00	0.00	-3648.00	
PALATANA		12131.192439	12170.639417	125482.60	-2511.70	0.00	-2511.70	
DOYANG		103.500000	107.978400	14004.90	-7489.80	0.00	-7489.80	
LOKTAK		518.502500	532.084800	42065.20	-4394.30	0.00	-4394.30	
PARE		1003.750000	1030.334400	79849.30	-1126.00	0.00	-1126.00	
RANGANADI		2273.000000	2287.863822	48752.90	-27471.00	0.00	-27471.00	
ER		3052.811513	-9001.691782	-89440858.50	-82465479.40	-80496772.65	-162962252.05	
NR		0.000000	11407.272734	84421818.40	0.00	-75979636.56	-75979636.56	
27-04-2022		ARUNACHAL PRADESH	-2151.992640	-2238.089840	-685324.50	-421640.40	-20559.74	-442200.14
		ASSAM	-21336.111391	-20433.432446	4900913.90	-1121053.90	-980182.78	-2101236.68
	MANIPUR	-2292.634245	-1928.607636	2639330.40	-64677.60	-158359.82	-223037.42	
	MEGHALAYA	-3045.090342	-2743.958837	2265482.10	-67820.50	-67964.46	-135784.96	
	MIZORAM	-1941.213297	-1803.416400	1100757.00	-86415.10	-33022.71	-119437.81	
	NAGALAND	-2251.645277	-2123.738760	1020153.70	-46685.50	0.00	-46685.50	
	TRIPURA	-4289.222608	-4240.029450	304580.10	-953921.30	0.00	-953921.30	
	AGBPP	5520.494000	5582.872000	189030.20	-43346.90	0.00	-43346.90	
	AGTCCPP	2394.474500	2467.644000	221732.40	0.00	0.00	0.00	
	BGTTP	15991.148274	15998.650181	22733.70	-158029.00	0.00	-158029.00	
	BNC	-24.235875	-19.224600	39979.50	-3099.30	0.00	-3099.30	
	PALATANA	12423.296985	12462.218187	117947.00	-517.50	0.00	-517.50	
	DOYANG	103.200000	104.932800	5250.60	-5372.50	0.00	-5372.50	
	LOKTAK	518.502500	534.412800	48214.90	-2344.10	0.00	-2344.10	
	PARE	907.497500	933.739200	79523.60	-639.90	0.00	-639.90	
	RANGANADI	2248.000000	2274.928544	78273.20	-33707.30	0.00	-33707.30	
	ER	-396.988204	-15121.093343	-117482392.60	-109004046.50	-105734153.34	-214738199.84	
	NR	0.000000	11450.327281	91411781.70	0.00	-82270603.53	-82270603.53	

  
 (Signature)  
 Director General  
 Power Generation, India  
 Shillong

**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 25-04-2022 to 01-05-2022**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.	
28-04-2022	ARUNACHAL PRADESH	-2421.864670	-2479.634240	-444997.90	-222623.70	0.00	-222623.70	
	ASSAM	-23026.912237	-23151.785887	-1072431.10	-590445.30	-160864.67	-751309.97	
	MANIPUR	-2648.289797	-2508.223165	1105149.70	-36918.30	0.00	-36918.30	
	MEGHALAYA	-3268.554061	-3118.259209	1198639.20	-5673.70	0.00	-5673.70	
	MIZORAM	-1979.875636	-1887.264000	724702.30	-36531.80	0.00	-36531.80	
	NAGALAND	-2278.915083	-2202.590760	606698.50	-39325.70	0.00	-39325.70	
	TRIPURA	-4671.845861	-4744.119750	-601545.30	-464397.70	-18046.36	-482444.06	
	AGBPP	5520.000000	5570.888000	154211.10	-38825.40	0.00	-38825.40	
	AGTCCPP	2387.000000	2440.142400	161042.10	0.00	0.00	0.00	
	BGTPP	16279.084155	16253.183998	-78487.20	-34208.20	0.00	-34208.20	
	BNC	-24.455983	-19.573200	38545.40	-2511.00	0.00	-2511.00	
	PALATANA	12069.841614	12124.691783	166218.20	0.00	0.00	0.00	
	DOYANG	54.000000	53.474400	-1593.20	-4298.50	0.00	-4298.50	
	LOKTAK	518.502500	538.036800	59196.50	-4902.20	0.00	-4902.20	
	PARE	1328.230000	1339.348800	33694.80	-5328.60	0.00	-5328.60	
	RANGANADI	3700.000000	3769.329270	204698.50	-16779.00	0.00	-16779.00	
	ER	609.460841	-12341.792941	-102453462.50	-93405462.50	-92208116.25	-185613578.75	
	NR	0.000000	11461.090918	90733382.50	0.00	-81660044.25	-81660044.25	
	29-04-2022	ARUNACHAL PRADESH	-2165.046893	-2328.450840	-1271001.80	-667103.80	-38130.05	-705233.85
		ASSAM	-23907.889595	-23634.976840	601491.60	-1245137.90	-120298.32	-1365436.22
MANIPUR		-2588.959792	-2632.195308	-221160.60	-189930.20	0.00	-189930.20	
MEGHALAYA		-3248.389766	-3166.211424	696540.60	-126676.30	0.00	-126676.30	
MIZORAM		-2001.665971	-1890.754800	836634.20	-22277.00	0.00	-22277.00	
NAGALAND		-2279.980937	-2184.153960	786538.20	-42845.70	0.00	-42845.70	
TRIPURA		-4612.756430	-4952.103450	-2698156.10	-873734.70	-323778.73	-1197513.43	
AGBPP		5621.500000	5724.288000	304799.00	-8157.90	0.00	-8157.90	
AGTCCPP		2397.000000	2449.824000	157604.40	-852.20	0.00	-852.20	
BGTPP		16204.909015	16214.231277	28423.90	-32961.70	0.00	-32961.70	
BNC		-24.455983	-19.547400	37920.60	-3823.80	0.00	-3823.80	
PALATANA		12040.768471	12088.233027	142557.80	-329.00	0.00	-329.00	
DOYANG		54.000000	61.192800	22070.30	-3164.00	0.00	-3164.00	
LOKTAK		626.005000	646.723200	63619.30	-3958.60	0.00	-3958.60	
PARE		852.500000	873.163200	61860.60	-1643.60	0.00	-1643.60	
RANGANADI		2358.000000	2371.809271	36652.40	-24798.20	0.00	-24798.20	
ER		2756.854921	-9820.568003	-96198403.10	-87039043.10	-86578562.79	-173617605.89	
NR		0.000000	11449.454544	87575505.50	0.00	-78817954.95	-78817954.95	
30-04-2022		ARUNACHAL PRADESH	-2556.210808	-2337.547440	1228175.10	-105909.80	-73690.51	-179600.31
		ASSAM	-18752.914655	-18587.786434	368421.60	-79864.80	-33157.94	-113022.74
	MANIPUR	-2238.631313	-1979.339423	1416271.50	-59207.80	-84976.29	-144184.09	
	MEGHALAYA	-3958.257100	-3781.281165	1234183.90	-19091.40	-37025.52	-56116.92	
	MIZORAM	-1971.017437	-1674.595200	1869457.90	-16325.20	-56083.74	-72408.94	
	NAGALAND	-1832.577612	-1721.803560	747612.50	-20423.10	0.00	-20423.10	
	TRIPURA	-4148.820183	-3681.968100	2286849.30	-43183.10	-205816.44	-248999.54	
	AGBPP	5525.440700	5575.824000	140847.60	0.00	0.00	0.00	
	AGTCCPP	2452.970500	2493.345600	106799.90	-521.20	0.00	-521.20	
	BGTPP	13835.626376	13814.816002	-15719.30	0.00	0.00	0.00	
	BNC	-22.217550	-19.666800	18098.40	-700.80	0.00	-700.80	
	PALATANA	12160.972193	12205.270980	139493.60	-899.50	0.00	-899.50	
	DOYANG	54.000000	52.020000	-3824.90	-371.00	0.00	-371.00	
	LOKTAK	509.495000	508.550400	5590.60	-247.30	0.00	-247.30	
	PARE	2363.135000	2384.812800	60245.80	-750.40	0.00	-750.40	
	RANGANADI	7897.002500	8014.928545	331014.10	-4614.90	0.00	-4614.90	
	ER	-6769.322349	-7676.979091	-8259174.70	-38049715.50	-6607339.76	-44657055.26	
	NR	0.000000	-2130.327281	-13183535.00	-37545716.70	-10546828.00	-48092544.70	
	KAMENG	0.000000	-4.872725	-13352.70	-440.80	0.00	-440.80	

  
 Director  
 NERPC  
 New Secretariat, Shillong  
 Meghalaya

**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 25-04-2022 to 01-05-2022**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
01-05-2022	ARUNACHAL PRADESH	-2472.992252	-2112.961240	1379342.40	-159546.80	-82760.54	-242307.34
	ASSAM	-20157.168365	-19646.228852	965816.50	-300076.40	-144872.48	-444948.88
	MANIPUR	-2448.542522	-2299.336182	258008.10	-162921.20	-7740.24	-170661.44
	MEGHALAYA	-2853.419730	-2723.722333	996433.30	-27629.90	0.00	-27629.90
	MIZORAM	-1840.685840	-1613.724000	1109909.50	-46611.50	0.00	-46611.50
	NAGALAND	-1950.238067	-1903.729560	209300.30	-24855.40	0.00	-24855.40
	TRIPURA	-4004.543343	-3785.155350	915164.20	-197213.70	0.00	-197213.70
	AGBPP	5717.493600	5854.872000	396139.00	-5685.20	0.00	-5685.20
	AGTCCPP	2336.998500	2381.904000	116237.10	-11563.40	0.00	-11563.40
	BGTPP	10778.920007	10640.063994	-77482.60	-27715.10	-2324.48	-30039.58
	BNC	-21.774818	-20.109600	8583.10	-727.70	0.00	-727.70
	PALATANA	12610.425083	12622.873319	76817.20	-539.90	0.00	-539.90
	DOYANG	54.000000	53.200800	-6598.90	-152.70	0.00	-152.70
	LOKTAK	509.495000	505.704000	-1095.70	-567.30	0.00	-567.30
	PARE	1339.997500	1357.209600	35340.10	-3943.10	0.00	-3943.10
	RANGANADI	4411.000000	4404.700002	99273.00	0.00	0.00	0.00
	ER	-914.356630	8939.651415	49720007.60	-3542913.30	-44748006.84	-48290920.14
	NR	0.000000	-12107.927269	-59128785.30	-51389265.30	-53215906.77	-104605172.07
	KAMENG	615.612500	669.454545	100209.40	-220.40	0.00	-220.40

**SUMMARY OF WEEKLY DEVIATION CHARGES**

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)	Total ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 25-04-2022 TO 01-05-2022	RANGANADI	25712.502500	25970.819091	866957.70	-125419.70	0.00	-125419.70
	LOKTAK	3719.005000	3803.241600	276504.30	-17810.20	0.00	-17810.20
	PARE	9582.610000	9642.120000	155140.50	-21235.00	0.00	-21235.00
	KAMENG	615.612500	664.581820	86856.70	-661.20	0.00	-661.20
	DOYANG	526.525000	539.222400	35172.40	-22877.80	0.00	-22877.80
	KHANDONG	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI-2	0.000000	0.000000	0.00	0.00	0.00	0.00
	MEGHALAYA	-22673.844935	-21589.569247	8225476.00	-422433.30	-104989.98	-527423.28
	MIZORAM	-13427.053549	-12520.572000	5808494.50	-641956.70	-89106.45	-731063.15
	ASSAM	-154712.788919	-152995.706299	5127675.80	-6340880.70	-1729361.10	-8070241.80
	MANIPUR	-17309.813364	-16490.598434	4939174.60	-758639.50	-278895.26	-1037534.76
	NAGALAND	-15103.886227	-14561.833320	4012305.40	-235741.50	0.00	-235741.50
	BNC	-165.371252	-137.035200	214548.60	-15626.90	0.00	-15626.90
	TRIPURA	-31493.014010	-31764.927900	-4454655.00	-5391467.80	-944848.42	-6336316.22
	ARUNACHAL PRADESH	-16216.527395	-16105.569880	-1015993.40	-2696355.20	-215140.84	-2911496.04
	NR	0.000000	42924.218202	366145397.90			
	ER	-719.694260	-56267.081194	-454466684.80			
	AGBPP	39063.210300	39667.792000	1775181.30	-96015.40	0.00	-96015.40
	AGTCCPP	16335.779600	16740.513600	1176504.80	-12936.80	0.00	-12936.80
PALATANA	86553.301108	86823.744600	869154.60	-5266.00	0.00	-5266.00	
BGTPP	104765.414997	104367.610179	-795318.90	-577234.00	-2324.48	-579558.48	
KAMENG_INF	0.000000	0.000000	0.00				

**LEGEND:** Energy:(+ve) means injection, (-ve) means drawal  
 Deviation Charge: (+ve) means receivable, (-ve) mean payable

(+) means under  
 drawal/ over injection  
 (-) means vice-versa

