



Government of India
Ministry of Power
North Eastern Regional Power Committee
Lapalang, Shillong 793006

No. NERPC/Dev/2022/7616-7654

Dt: October 3, 2022

सेवा में / To,

संलग्न सूची के अनुसार
As per list enclosed.

Sub: Provisional DSM under ABT regime for the period from 19.09.22 to 25.09.22 - reg.

सर/मैडम,
Sir/Madam.

The provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 19.09.22 to 25.09.22 is enclosed. Deviation charges have been calculated as per CERC Notification no. L-1/132/2013/CERC dated 6th January 2014 and its subsequent amendments. The payment by the constituents for the billed amounts shall be made to the Regulatory Deviation Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website www.nerpc.gov.in.

Enclosed - As above.

भवदीय / Yours faithfully,

(अभिजीत अग्रवाल / Abhijeet Agarwal)
उप-निदेशक / Deputy Director
कार्यपालक अभियंता/ Executive Engineer
वाणिज्य / Commercial

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(अभिजीत अग्रवाल / Abhijeet Agarwal)
उप-निदेशक / Deputy Director
कार्यपालक अभियंता/ Executive Engineer
वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

**ABT based Deviation Charge Account
For the period 19.09.2022 TO 25.09.2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

Page 1 of 4

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	DEVIATION CHARGE		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT	ZERO CROSSING VIOLATION COUNT	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE	FINAL DEVIATION CHARGE	
				RECEIVABLE	PAYABLE				RECEIVABLE	PAYABLE
BENEFICIARIES OF NORTH EASTERN REGION										
ARUNACHAL PRADESH	16,208.411366	15,756.053592	-452.357774	7,10,078		0	8	1,92,802	5,17,277	
ASSAM	2,42,081.795875	2,41,404.051890	-677.743985	16,47,031		15,552	26	8,40,515	7,90,964	
MANIPUR	18,752.535442	19,077.815473	325.280031		18,56,074	1,514	2	36,939		18,94,527
MEGHALAYA	12,519.603844	12,940.368421	420.764577		18,54,423	1,18,682	1	30,651		20,03,756
MIZORAM	7,413.412171	6,664.034400	-749.377771	25,12,022		0	2	29,623	24,82,399	
NAGALAND	16,740.579446	16,088.090280	-652.489166	24,21,080		0		0	24,21,080	
TRIPURA	39,097.803649	39,049.223400	-48.580249		12,18,322	1,13,465	9	2,49,629		15,81,416
BNC	198.996757	183.300000	-15.696757	58,393		0		0	58,393	
CERC REGULATED GENERATORS (CGS/ISGS)										
AGBPP	29,164.091360	31,246.552000	2,082.460640	57,96,108		0	1	12,439	57,83,670	
AGTCCPP	16,185.861390	16,861.646400	675.785010	19,33,681		0		0	19,33,681	
BGTPP	78,988.268558	78,471.362920	-516.905638		15,68,069	40,447		0		16,08,516
PALATANA	99,151.170844	99,121.236387	-29.934457		47,373	46,009		0		93,382
DOYANG	9,671.500000	9,609.760800	-61.739200		1,71,286	0		0		1,71,286
KHANDONG	0.000000	0.000000	0.000000		0	0		0		0
KOPII	0.000000	0.000000	0.000000		0	0		0		0
KOPII-2	0.000000	0.000000	0.000000		0	0		0		0
LOKTAK	10,260.517500	10,397.025600	136.508100	4,33,565		0		0	4,33,565	
PARE	11,935.540000	12,053.932800	118.392800	3,88,992		0		0	3,88,992	
RANGANADI	29,817.800000	29,919.328728	101.528728	3,26,885		24,049		0	3,02,836	
KAMENG	95,292.490404	95,726.618227	434.127823	12,27,874		0		0	12,27,874	
INTER- REGIONAL										
ER	-48,021.212314	93,125.665875	1,41,146.878189	56,41,58,135					56,41,58,135	
NR	0.000000	-1,16,520.000002	-1,16,520.000002		46,19,12,868					46,19,12,868
INFIRM GENERATORS										
KAMENG INF	0.000000	0.000000	0.000000		0					0
TOTAL	6,85,459.166292	7,11,176.067191	25,716.900899	581613843.3	468628414.2	359718.3	49	1392596.673	580498864.2	469265750.1

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :

- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter
- Metering point for ER power:
 - Rangia for 132kV Motonga(Deothang)-Rangia feeder.
 - Salakati for 132kV Gelephug-Salakati feeder.
 - Salakati for 220kV Alipurduar-Salakati feeder I & II.
 - Bongaigaon for 400kV New Siliguri-Bongaigaon feeders I&II.
 - Bongaigaon for 400kV Alipurduar-Bongaigaon feeders I&II.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.
- Schedule (MWH) includes energy scheduled under AGC



NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 19-09-2022 to 25-09-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
19-09-2022	ARUNACHAL PRADESH	-2375.533954	-2418.895256	-182687.30	0.00	0.00	0.00
	ASSAM	-35752.428916	-36032.414203	-1488172.20	0.00	-178580.66	-178580.66
	MANIPUR	-2550.280193	-2721.503492	-788767.30	-1262.90	0.00	-1262.90
	MEGHALAYA	-1135.683209	-1276.327932	-666007.80	0.00	0.00	0.00
	MIZORAM	-1142.962286	-1202.592000	-318741.10	0.00	-9562.23	-9562.23
	NAGALAND	-2514.301393	-2478.856440	181291.70	0.00	0.00	0.00
	TRIPURA	-5611.527341	-5578.140750	156495.70	-12511.50	-4694.87	-17206.37
	AGBPP	4826.141300	4892.672000	192194.70	0.00	0.00	0.00
	AGTCCPP	2768.547450	2832.804000	186336.00	0.00	0.00	0.00
	BGTPP	13372.975889	13147.031274	-635620.30	-40060.60	0.00	-40060.60
	BNC	-28.758013	-28.467600	1908.00	0.00	0.00	0.00
	PALATANA	13382.772448	13308.257168	-225165.80	-46009.40	0.00	-46009.40
	DOYANG	1541.000000	1483.488000	-159692.90	0.00	0.00	0.00
	LOKTAK	1746.750000	1774.545600	85522.70	0.00	0.00	0.00
	PARE	1352.497500	1383.182400	99619.40	0.00	0.00	0.00
	RANGANADI	3136.000000	3144.220723	28083.80	0.00	0.00	0.00
	ER	-5909.579320	14001.342036	89442990.60	0.00	-80498691.54	-80498691.54
NR	0.000000	-16899.927268	-75980921.60	-68470871.00	-68382829.44	-136853700.44	
KAMENG	13848.040056	13892.800006	133470.60	0.00	0.00	0.00	
20-09-2022	ARUNACHAL PRADESH	-2310.353632	-2527.864856	-1094987.70	0.00	0.00	0.00
	ASSAM	-36796.891924	-36702.628411	843684.30	-10407.10	-210921.08	-221328.18
	MANIPUR	-2609.203040	-2771.236363	-859198.80	0.00	-25775.96	-25775.96
	MEGHALAYA	-1430.020692	-1452.090100	-179366.30	0.00	0.00	0.00
	MIZORAM	-1251.192876	-1221.837600	140268.90	0.00	0.00	0.00
	NAGALAND	-2543.690498	-2498.991240	197075.50	0.00	0.00	0.00
	TRIPURA	-5769.411297	-6132.953100	-1966121.90	-89430.20	-117967.31	-207397.51
	AGBPP	4623.267100	4800.600000	523820.00	0.00	0.00	0.00
	AGTCCPP	2654.253350	2725.442400	206643.60	0.00	0.00	0.00
	BGTPP	11889.996699	11751.944729	-418823.80	0.00	0.00	0.00
	BNC	-28.573463	-27.969000	2686.00	0.00	0.00	0.00
	PALATANA	14437.176634	14449.243056	35685.00	0.00	0.00	0.00
	DOYANG	1453.550000	1439.920800	-41621.90	0.00	0.00	0.00
	LOKTAK	1746.750000	1779.417600	98628.70	0.00	0.00	0.00
	PARE	1393.750000	1407.364800	38909.20	0.00	0.00	0.00
	RANGANADI	2915.997500	2917.452003	5679.60	0.00	0.00	0.00
	ER	-4671.294789	16797.448575	107701715.60	0.00	-96931544.04	-96931544.04
NR	0.000000	-16901.818176	-84518517.30	-76165603.20	-76066665.57	-152232268.77	
KAMENG	13349.150040	13393.527275	132027.10	0.00	0.00	0.00	
21-09-2022	ARUNACHAL PRADESH	-2307.546556	-2455.501256	-662163.40	0.00	0.00	0.00
	ASSAM	-37368.510857	-37216.321621	485028.30	0.00	0.00	0.00
	MANIPUR	-2575.648250	-2716.792728	-583803.50	0.00	0.00	0.00
	MEGHALAYA	-1467.627055	-1720.490108	-1021710.70	-111378.00	-30651.32	-142029.32
	MIZORAM	-1117.591982	-1004.248800	481341.00	0.00	0.00	0.00
	NAGALAND	-2516.806484	-2456.139240	257958.70	0.00	0.00	0.00
	TRIPURA	-5915.559612	-6155.768100	-943392.80	0.00	-28301.78	-28301.78
	AGBPP	4438.726013	4590.816000	414621.10	0.00	-12438.63	-12438.63
	AGTCCPP	2605.054700	2659.171200	160689.80	0.00	0.00	0.00
	BGTPP	11763.733065	11678.135274	-216415.30	-7.10	0.00	-7.10
	BNC	-28.371621	-26.851200	5806.50	0.00	0.00	0.00
	PALATANA	13902.765486	13912.751419	42180.30	0.00	0.00	0.00
	DOYANG	1549.400000	1544.400000	-16946.60	0.00	0.00	0.00
	LOKTAK	1465.505000	1492.555200	82471.60	0.00	0.00	0.00
	PARE	1278.755000	1292.361600	46627.10	0.00	0.00	0.00
	RANGANADI	3000.002500	2999.373089	7272.70	0.00	0.00	0.00
	ER	-2237.554363	18738.442911	85642093.30	0.00	-77077883.97	-77077883.97
NR	0.000000	-16902.254549	-68560303.70	-61784638.80	-61704273.33	-123488912.13	
KAMENG	12899.300037	12970.472734	201740.70	0.00	0.00	0.00	

Dgrawal

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 19-09-2022 to 25-09-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
22-09-2022	ARUNACHAL PRADESH	-2186.215560	-2161.140856	101658.00	0.00	-6099.48	-6099.48
	ASSAM	-35887.642297	-35969.553187	-637954.70	0.00	-38277.28	-38277.28
	MANIPUR	-2762.229021	-2804.084582	-184457.70	0.00	0.00	0.00
	MEGHALAYA	-1548.606486	-1560.595191	-37325.90	-6282.90	0.00	-6282.90
	MIZORAM	-1158.130240	-1046.010000	514397.80	0.00	0.00	0.00
	NAGALAND	-2405.921441	-2198.314440	696860.90	0.00	0.00	0.00
	TRIPURA	-5654.003076	-5767.826400	-539468.60	-2059.80	0.00	-2059.80
	AGBPP	4071.932234	4493.312000	1234207.90	0.00	0.00	0.00
	AGTCCPP	2147.550646	2239.492800	276500.40	0.00	0.00	0.00
	BGTPP	10623.418443	10630.842189	46201.70	-379.10	0.00	-379.10
	BNC	-28.330160	-26.158200	9736.30	0.00	0.00	0.00
	PALATANA	14345.145436	14346.134987	9059.00	0.00	0.00	0.00
	DOYANG	1544.800000	1537.603200	-22534.50	0.00	0.00	0.00
	LOKTAK	1484.997500	1502.126400	55405.90	0.00	0.00	0.00
	PARE	1320.002500	1328.136000	34504.50	0.00	0.00	0.00
	RANGANADI	3133.000000	3106.672777	-92375.60	-24049.30	0.00	-24049.30
	ER	-4825.601875	16607.887957	89905206.50	0.00	-80914685.85	-80914685.85
	NR	0.000000	-16902.399997	-70242313.80	-63300434.50	-63218082.42	-126518516.92
	KAMENG	13799.000040	13869.381820	206803.50	0.00	0.00	0.00
	23-09-2022	ARUNACHAL PRADESH	-2639.780659	-2307.866856	1089706.30	0.00	-32691.19
ASSAM		-34624.294554	-34472.382394	-10820.90	-1851.40	-1298.51	-3149.91
MANIPUR		-2829.146818	-2811.983346	30205.80	0.00	0.00	0.00
MEGHALAYA		-1980.032011	-1941.742618	107046.60	0.00	0.00	0.00
MIZORAM		-909.908659	-719.624400	659335.30	0.00	0.00	0.00
NAGALAND		-2363.574035	-2227.442040	535800.20	0.00	0.00	0.00
TRIPURA		-5411.934121	-5043.665250	1108996.30	-2486.40	-33269.89	-35756.29
AGBPP		3852.314488	4346.160000	1374974.40	0.00	0.00	0.00
AGTCCPP		2037.348180	2115.024000	225797.40	0.00	0.00	0.00
BGTPP		9948.906620	9986.498909	95495.00	0.00	0.00	0.00
BNC		-28.330160	-24.523200	13504.00	0.00	0.00	0.00
PALATANA		14268.231594	14279.106328	43919.10	0.00	0.00	0.00
DOYANG		1262.400000	1233.748800	-74079.00	0.00	0.00	0.00
LOKTAK		1313.505000	1329.172800	48961.30	0.00	0.00	0.00
PARE		1874.560000	1906.348800	93023.00	0.00	0.00	0.00
RANGANADI		4880.350000	4912.531267	124601.80	0.00	0.00	0.00
ER		-6179.475323	13799.318796	71288223.30	0.00	-64159400.97	-64159400.97
NR		0.000000	-16906.327271	-59941899.90	-54019457.70	-53947709.91	-107967167.61
KAMENG		13799.000040	13855.709101	158712.40	0.00	0.00	0.00
24-09-2022		ARUNACHAL PRADESH	-2283.954009	-1861.133656	1225047.70	0.00	-147005.72
	ASSAM	-32335.304392	-32194.984841	723779.70	0.00	-65140.17	-65140.17
	MANIPUR	-2732.889716	-2695.202792	157849.20	0.00	0.00	0.00
	MEGHALAYA	-2241.290583	-2224.164145	53791.60	0.00	0.00	0.00
	MIZORAM	-888.587684	-764.236800	366742.00	0.00	0.00	0.00
	NAGALAND	-2264.924380	-2182.754040	310304.00	0.00	0.00	0.00
	TRIPURA	-5554.292246	-5371.606200	607328.40	-6976.70	-54659.56	-61636.26
	AGBPP	3556.094525	3954.552000	1099274.60	0.00	0.00	0.00
	AGTCCPP	1867.078090	2035.430400	488539.90	0.00	0.00	0.00
	BGTPP	10666.983136	10592.302550	-274436.10	0.00	0.00	0.00
	BNC	-28.330160	-24.165000	14982.20	0.00	0.00	0.00
	PALATANA	14693.439643	14681.330328	-24679.20	0.00	0.00	0.00
	DOYANG	1028.850000	1059.998400	91328.40	0.00	0.00	0.00
	LOKTAK	1251.505000	1262.462400	40290.50	0.00	0.00	0.00
	PARE	2529.650000	2540.299200	39447.10	0.00	0.00	0.00
	RANGANADI	5963.125000	6015.713088	175341.40	0.00	0.00	0.00
	ER	-10032.039114	9594.678692	67570387.20	0.00	-60813348.48	-60813348.48
	NR	0.000000	-16908.509100	-58495630.70	-52716651.90	-52646067.63	-105362719.53
	KAMENG	13799.000040	13863.345463	179473.50	0.00	0.00	0.00

J. Grawal

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 19-09-2022 to 25-09-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
25-09-2022	ARUNACHAL PRADESH	-2105.026988	-2023.650856	233504.50	0.00	-7005.13	-7005.13
	ASSAM	-29316.722941	-28815.767233	1731486.90	-3293.50	-346297.38	-349590.88
	MANIPUR	-2693.138420	-2557.012170	372098.30	-251.30	-11162.95	-11414.25
	MEGHALAYA	-2716.343809	-2764.958327	-110850.10	-1021.10	0.00	-1021.10
	MIZORAM	-945.038433	-705.484800	668677.70	0.00	-20060.33	-20060.33
	NAGALAND	-2131.361243	-2045.592840	241789.00	0.00	0.00	0.00
	TRIPURA	-5181.075958	-4999.263600	357840.60	0.00	-10735.22	-10735.22
	AGBPP	3795.615725	4168.440000	957015.60	0.00	0.00	0.00
	AGTCCPP	2106.028975	2254.281600	389173.60	0.00	0.00	0.00
	BGTPP	10722.254680	10684.607995	-164470.60	0.00	0.00	0.00
	BNC	-28.303504	-25.165800	9769.80	0.00	0.00	0.00
	PALATANA	14121.639588	14144.413101	71629.00	0.00	0.00	0.00
	DOYANG	1291.500000	1310.601600	52260.70	0.00	0.00	0.00
	LOKTAK	1251.505000	1256.745600	22283.90	0.00	0.00	0.00
	PARE	2186.325000	2196.240000	36861.60	0.00	0.00	0.00
	RANGANADI	6789.325000	6823.361281	78281.40	0.00	0.00	0.00
	ER	-14165.667506	3586.546908	52607518.10	0.00	-47346766.29	-47346766.29
	NR	0.000000	-15098.763641	-44173280.50	-39256868.80	-39755952.45	-79012821.25
	KAMENG	13799.000040	13881.381828	215646.40	0.00	0.00	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)	Total ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 19-09-2022 TO 25-09-2022	KAMENG	95292.490404	95726.618227	1227874.20	0.00	0.00	0.00
	LOKTAK	10260.517500	10397.025600	433564.60	0.00	0.00	0.00
	PARE	11935.540000	12053.932800	388991.90	0.00	0.00	0.00
	RANGANADI	29817.800000	29919.328728	326885.10	-24049.30	0.00	-24049.30
	DOYANG	9671.500000	9609.760800	-171285.80	0.00	0.00	0.00
	KHANDONG	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI-2	0.000000	0.000000	0.00	0.00	0.00	0.00
	MIZORAM	-7413.412171	-6664.034400	2512021.60	0.00	-29622.56	-29622.56
	NAGALAND	-16740.579446	-16088.090280	2421080.00	0.00	0.00	0.00
	ASSAM	-242081.795875	-241404.051890	1647031.40	-15552.00	-840515.08	-856067.08
	ARUNACHAL PRADESH	-16208.411366	-15756.053592	710078.10	0.00	-192801.53	-192801.53
	BNC	-198.996757	-183.300000	58392.80	0.00	0.00	0.00
	MANIPUR	-18752.535442	-19077.815473	-1856074.00	-1514.20	-36938.91	-38453.11
	MEGHALAYA	-12519.603844	-12940.368421	-1854422.60	-118682.00	-30651.32	-149333.32
	TRIPURA	-39097.803649	-39049.223400	-1218322.30	-113464.60	-249628.63	-363093.23
	ER	-48021.212314	93125.665875	564158134.60	0.00	0.00	0.00
	NR	0.000000	-116520.000002	-461912867.50	0.00	-12438.63	-12438.63
	AGBPP	29164.091360	31246.552000	5796108.30	0.00	0.00	0.00
	AGTCCPP	16185.861390	16861.646400	1933680.70	0.00	0.00	0.00
BGTPP	78988.268558	78471.362920	-1568069.40	-40446.80	0.00	-40446.80	
PALATANA	99151.170844	99121.236387	-47372.60	-46009.40	0.00	-46009.40	
KAMENG INF	0.000000	0.000000	0.00	0.00	0.00	0.00	



LEGEND: Energy: (+ve) means injection, (-ve) means drawal
 Deviation Charge: (+ve) means receivable, (-ve) mean payable

(+) means under drawal/ over injection
 (-) means vice-versa