



सत्यमेव जयते

Government of India
Ministry of Power
North Eastern Regional Power Committee
Iapalang, Shillong 793006



No. NERPC/Dev/2022/9259-9297

Dt: November 30, 2022

सेवा मर् / To,

सल/सूचीके अनुसार
As per list enclosed.

Sub: Provisional DSM under ABT regime for the period from 14.11.22 to 20.11.22-reg.

सर/मैडम,
Sir/Madam.

The provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 14.11.22 to 20.11.22 is enclosed. Deviation charges have been calculated as per CERC Notification no. L-1/132/2013/CERC dated 6th January 2014 and its subsequent amendments. The payment by the constituents for the billed amounts shall be made to the Regulatory Deviation Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website www.nerpc.gov.in.

Enclosed - As above.

भवदीय / Yours faithfully,

(एस. एम. आइमोल/ S. M. Aimol)
निदेशक / Director
अधीक्षक/ Superintending Engineer
वाणिज्य / Commercial

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager, Comml & Sys.Opn., TSECL, Banamalipur, Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(एस. एम. आइमोल/ S. M. Aimol)

निदेशक / Director

अधीनस्थ अभियंता / Superintending Engineer

वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

**ABT based Deviation Charge Account
For the period 14.11.2022 TO 20.11.2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

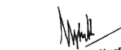
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UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	DEVIATION CHARGE		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF	ZERO CROSSING VIOLATION COUNT	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE	FINAL DEVIATION CHARGE	
				RECEIVABLE	PAYABLE				RECEIVABLE	PAYABLE
BENEFICIARIES OF NORTH EASTERN REGION										
ARUNACHAL PRADESH	14,039.35	15,511.59	1,472.24		47,87,301	1,79,247	13	2,23,439		51,89,987
ASSAM	1,35,279.45	1,36,828.28	1,548.83		66,40,055	5,85,067	21	8,36,673		80,61,795
MANIPUR	20,075.22	20,296.23	221.00		9,32,874	70,944	1	6,313		10,10,131
MEGHALAYA	34,194.87	35,201.95	1,007.08		32,96,108	69,757	1	18,972		33,84,837
MIZORAM	11,953.61	10,936.97	-1,016.64	39,62,744		46,575		0	39,16,169	
NAGALAND	12,549.42	12,645.11	95.69		6,49,449	1,15,650	1	558		7,65,658
TRIPURA	18,085.64	16,811.32	-1,274.32	54,23,484		40,375		0	53,83,109	
BNC	119.00	131.91	12.92		51,623	4,310		0		55,933
CERC REGULATED GENERATORS (CGS/ISGS)										
AGBPP	27,560.81	30,342.87	2,782.06	70,17,681		1,94,981	8	2,44,839	65,77,861	
AGTCCPP	14,885.48	15,996.96	1,111.48	28,47,793		46,833	3	47,218	27,53,742	
BGTPP	58,629.60	58,195.35	-434.24		9,16,772	74,639		0		9,91,411
PALATANA	1,03,234.11	1,03,409.98	175.87	5,90,329		612		0	5,89,717	
DOYANG	1,377.25	1,451.51	74.26	2,14,412		1,462		0	2,12,950	
KHANDONG	0.00	0.00	0.00		0	0		0		0
KOPILI	0.00	0.00	0.00		0	0		0		0
KOPILI-2	0.00	0.00	0.00		0	0		0		0
LOKTAK	6,807.26	6,948.35	141.09	4,28,040		5,055		0	4,22,986	
PARE	7,248.77	7,312.20	63.42	2,66,562		4,858		0	2,61,704	
RANGANADI	17,597.00	17,570.43	-26.57		11,534	10,008		0		21,541
KAMENG	48,423.71	48,684.80	261.09	7,73,228		3,10,094		0	4,63,134	
INTER-REGIONAL										
ER	-39,079.15	64,329.37	1,03,408.52	39,52,52,362					39,52,52,362	
NR	0.00	-97,646.25	-97,646.25		37,69,65,787					37,69,65,787
INFIRM GENERATORS										
KAMENG INF	0.00	0.00	0.00		0					0
TOTAL	492981.4082	504958.9247	11977.51649	416776634.1	394251503.4	1760465.6	48	1378012.148	415833733	396447080.1

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :


- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter
- Metering point for ER power:
 - Rangia for 132kV Motonga(Deothang)-Rangia feeder.
 - Salakati for 132kV Gelephug-Salakati feeder.
 - Salakati for 220kV Alipurduar-Salakati feeder I & II.
 - Bongaigaon for 400kV New Siliguri-Bongaigaon feeders I&II.
 - Bongaigaon for 400kV Alipurduar-Bongaigaon feeders I&II.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.
- Schedule (MWH) includes energy scheduled under AGC


 Director/Director
 North Eastern Region
 North Eastern Region of India
 Dispur, Assam

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 14-11-2022 to 20-11-2022


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DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
14-11-2022	ARUNACHAL PRADESH	-2087.49	-2241.25	-282481.40	-10060.20	-16948.88	-27009.08
	ASSAM	-18516.57	-18776.97	-998599.10	-106027.50	-149789.87	-255817.37
	MANIPUR	-2705.40	-2807.89	-339555.10	-10726.80	0.00	-10726.80
	MEGHALAYA	-4948.23	-4979.04	-159703.80	-38475.50	0.00	-38475.50
	MIZORAM	-1495.57	-1274.80	955082.80	0.00	0.00	0.00
	NAGALAND	-1829.47	-1832.41	-18850.00	-16891.60	0.00	-16891.60
	TRIPURA	-2566.30	-2358.28	686307.70	0.00	0.00	0.00
	AGBPP	3874.62	4392.55	1179764.90	0.00	-70785.89	-70785.89
	AGTCCPP	2332.64	2529.65	517849.40	0.00	0.00	0.00
	BGTPP	4555.24	4423.87	-315736.10	-11533.10	0.00	-11533.10
	BNC	-10.44	-20.10	-35038.00	-837.60	0.00	-837.60
	PALATANA	14543.12	14572.27	95964.10	0.00	0.00	0.00
	DOYANG	220.25	233.34	35339.40	-152.70	0.00	-152.70
	LOKTAK	1062.00	1058.76	-11465.10	0.00	0.00	0.00
	PARE	1028.76	1037.71	41022.10	0.00	0.00	0.00
	RANGANADI	2718.00	2736.31	34785.40	-6545.40	0.00	-6545.40
	ER	-3271.71	13921.36	60429023.60	0.00	-54386121.24	-54386121.24
	NR	0.00	-16911.71	-60409956.60	-54581998.70	-54368960.94	-108950959.64
	KAMENG	7461.79	7551.13	225686.10	0.00	0.00	0.00
	15-11-2022	ARUNACHAL PRADESH	-1979.65	-2192.22	-800117.00	-82314.10	-24003.51
ASSAM		-19561.95	-19916.44	-1796806.30	-273139.40	-53904.19	-327043.59
MANIPUR		-2751.33	-2830.14	-326169.10	-11759.10	0.00	-11759.10
MEGHALAYA		-5120.06	-5153.89	-191761.20	-27155.70	0.00	-27155.70
MIZORAM		-1727.18	-1621.74	410688.00	0.00	0.00	0.00
NAGALAND		-1729.11	-1770.88	-227159.90	-42786.30	0.00	-42786.30
TRIPURA		-2691.87	-2481.95	899299.80	0.00	0.00	0.00
AGBPP		4459.81	4799.42	925726.60	-77377.70	0.00	-77377.70
AGTCCPP		2474.29	2610.69	368659.10	-5006.20	0.00	-5006.20
BGTPP		5658.01	5454.75	-473093.90	-50471.70	0.00	-50471.70
BNC		-11.78	-19.88	-35602.40	-2961.60	0.00	-2961.60
PALATANA		14272.19	14302.14	96039.40	0.00	0.00	0.00
DOYANG		203.25	217.20	31549.30	-1069.10	0.00	-1069.10
LOKTAK		933.25	966.68	100423.30	0.00	0.00	0.00
PARE		1215.00	1249.19	96786.60	0.00	0.00	0.00
RANGANADI		2528.00	2546.76	38877.10	-2826.00	0.00	-2826.00
ER		-2697.69	14663.92	74002195.00	0.00	-66601975.50	-66601975.50
NR		0.00	-16902.55	-72202755.30	-65624460.10	-64982479.77	-130606939.87
KAMENG		7215.55	7348.44	359982.30	0.00	0.00	0.00
16-11-2022		ARUNACHAL PRADESH	-2019.77	-2237.78	-690117.20	-45791.30	-82814.06
	ASSAM	-19950.50	-20121.53	-552994.20	-121947.60	-16589.83	-138537.43
	MANIPUR	-2852.35	-2902.19	-255172.40	-19828.90	0.00	-19828.90
	MEGHALAYA	-4775.74	-4897.38	-509566.80	-2254.30	0.00	-2254.30
	MIZORAM	-1748.45	-1634.77	415518.60	0.00	0.00	0.00
	NAGALAND	-1890.72	-1901.91	-65001.50	-19404.60	0.00	-19404.60
	TRIPURA	-2618.27	-2481.31	554824.00	-25484.40	0.00	-25484.40
	AGBPP	4108.42	4495.46	1037268.70	0.00	-31118.06	-31118.06
	AGTCCPP	2070.24	2266.16	548504.60	-253.20	-32910.28	-33163.48
	BGTPP	10014.90	9994.13	-58713.10	-8230.00	0.00	-8230.00
	BNC	-19.03	-19.51	-1302.00	0.00	0.00	0.00
	PALATANA	14573.95	14599.85	82105.50	0.00	0.00	0.00
	DOYANG	197.50	206.68	28395.70	-218.20	0.00	-218.20
	LOKTAK	1062.01	1081.39	59086.50	0.00	0.00	0.00
	PARE	1048.75	1055.92	27443.60	-43.60	0.00	-43.60
	RANGANADI	2503.00	2491.81	-17922.40	-636.40	0.00	-636.40
	ER	-7092.21	9434.21	64401962.90	0.00	-57961766.61	-57961766.61
	NR	0.00	-15336.73	-60053538.40	-53698082.80	-54048184.56	-107746267.36
	KAMENG	7224.79	7099.56	-116072.80	-109899.50	0.00	-109899.50


 (J.S. Akhouri) (J.S. Akhouri)
 Director/Director
 Director/NERPC
 Director/Min. of Power
 Director/Min. of Power
 Shillong/SHILLONG

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 14-11-2022 to 20-11-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
17-11-2022	ARUNACHAL PRADESH	-2004.08	-2277.20	-894700.50			
	ASSAM	-20148.24	-20874.55	-2704100.80	-39317.20	-53682.03	-92999.23
	MANIPUR	-2867.09	-2934.38	-338411.30	0.00	-540820.16	-540820.16
	MEGHALAYA	-4825.50	-5003.57	-556343.10	-15307.50	0.00	-15307.50
	MIZORAM	-1754.65	-1619.76	596062.90	0.00	0.00	0.00
	NAGALAND	-1809.30	-1824.73	-51966.40	-18229.00	0.00	-18229.00
	TRIPURA	-2606.58	-2474.67	592804.40	0.00	0.00	0.00
	AGBPP	3593.00	3862.64	822577.70	0.00	-24677.33	-24677.33
	AGTCCPP	1945.41	2127.79	476914.50	-1729.80	-14307.44	-16037.24
	BGTPP	9925.32	9910.43	-24784.30	-561.30	0.00	-561.30
	BNC	-19.44	-18.51	3389.40	0.00	0.00	0.00
	PALATANA	15140.55	15169.28	99701.50	0.00	0.00	0.00
	DOYANG	197.50	204.18	21595.30	0.00	0.00	0.00
	LOKTAK	1062.01	1080.79	72864.40	0.00	0.00	0.00
	PARE	927.51	951.91	61108.60	0.00	0.00	0.00
	RANGANADI	2475.00	2448.16	-48081.80	0.00	0.00	0.00
	ER	-6392.12	7388.71	52827942.90	0.00	-47545148.61	-47545148.61
	NR	0.00	-12118.98	-47108078.50	-40754488.90	-42397270.65	-83151759.55
	KAMENG	7049.68	7117.67	149107.50	-37410.10	0.00	-37410.10
	18-11-2022	ARUNACHAL PRADESH	-1951.18	-2236.22	-1179965.70	0.00	0.00
ASSAM		-19755.72	-19768.19	-139232.80	-9515.30	-16707.94	-26223.24
MANIPUR		-2967.87	-2993.80	-40783.80	0.00	0.00	0.00
MEGHALAYA		-4865.12	-4908.23	-110429.90	0.00	0.00	0.00
MIZORAM		-1743.11	-1599.36	638681.20	0.00	0.00	0.00
NAGALAND		-1778.63	-1808.49	-99485.30	0.00	0.00	0.00
TRIPURA		-2521.03	-2234.87	1266544.40	0.00	0.00	0.00
AGBPP		3806.20	4239.97	1150324.00	-2741.90	-69019.44	-71761.34
AGTCCPP		2001.77	2148.24	393226.00	0.00	0.00	0.00
BGTPP		10142.02	10144.32	36967.50	-828.90	0.00	-828.90
BNC		-19.44	-18.64	3830.10	0.00	0.00	0.00
PALATANA		15059.98	15089.82	91930.90	0.00	0.00	0.00
DOYANG		186.25	198.40	37211.50	0.00	0.00	0.00
LOKTAK		1062.01	1090.20	79857.20	0.00	0.00	0.00
PARE		1040.01	1066.73	85798.90	0.00	0.00	0.00
RANGANADI		2468.00	2444.86	-60150.50	0.00	0.00	0.00
ER		-7067.69	5637.30	54195439.80	0.00	-48775895.82	-48775895.82
NR		0.00	-12115.35	-52431257.50	-45202530.00	-47188131.75	-92390661.75
KAMENG		6705.08	6756.65	142729.50	-31651.60	0.00	-31651.60
19-11-2022		ARUNACHAL PRADESH	-2018.53	-2149.90	-643370.10	0.00	-19301.10
	ASSAM	-19407.10	-19554.77	-714669.70	0.00	-42880.18	-42880.18
	MANIPUR	-3002.08	-2876.95	577646.60	0.00	0.00	0.00
	MEGHALAYA	-4793.54	-5087.53	-1135891.50	0.00	0.00	0.00
	MIZORAM	-1754.98	-1648.86	455246.10	0.00	0.00	0.00
	NAGALAND	-1695.70	-1751.12	-205597.20	0.00	0.00	0.00
	TRIPURA	-2554.80	-2333.45	975589.70	0.00	0.00	0.00
	AGBPP	3953.40	4360.28	1081383.10	-519.00	0.00	-519.00
	AGTCCPP	2094.44	2194.40	289273.30	0.00	0.00	0.00
	BGTPP	9397.13	9397.95	33514.60	0.00	0.00	0.00
	BNC	-19.44	-18.05	6578.00	0.00	0.00	0.00
	PALATANA	14703.94	14729.05	77094.90	0.00	0.00	0.00
	DOYANG	186.25	197.86	35938.50	0.00	0.00	0.00
	LOKTAK	813.00	835.85	66960.80	0.00	0.00	0.00
	PARE	948.75	925.06	-78006.70	-1974.80	0.00	-1974.80
	RANGANADI	2480.00	2480.94	13417.00	0.00	0.00	0.00
	ER	-5944.51	7166.86	54246819.90	0.00	-48822137.91	-48822137.91
	NR	0.00	-12138.76	-50779156.30	-43789382.70	-45701240.67	-89490623.37
	KAMENG	6450.33	6407.35	-174962.70	-129876.20	0.00	-129876.20


 (S.M. Anand) / S.M. Anand
 Director/Director
 NERPC
 विद्युत संचालक/Min. of Power
 भारत सरकार/Govt. of India
 Shillong/SHILLONG

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 14-11-2022 to 20-11-2022


DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
20-11-2022	ARUNACHAL PRADESH	-1978.65	-2177.03	-296549.20	-1764.10	-26689.43	-28453.53
	ASSAM	-17939.37	-17815.83	266347.50	-74437.00	-15980.85	-90417.85
	MANIPUR	-2929.12	-2950.88	-210429.00	-13321.30	-6312.87	-19634.17
	MEGHALAYA	-4866.69	-5172.30	-632411.20	-1871.20	-18972.34	-20843.54
	MIZORAM	-1729.67	-1537.68	491464.50	-46574.80	0.00	-46574.80
	NAGALAND	-1816.49	-1755.55	18611.00	-18338.90	-558.33	-18897.23
	TRIPURA	-2526.80	-2446.79	448113.60	-14890.70	0.00	-14890.70
	AGBPP	3765.35	4192.55	820635.80	-114342.60	-49238.15	-163580.75
	AGTCCPP	1966.69	2120.04	253365.70	-39843.60	0.00	-39843.60
	BGTPP	8936.97	8869.91	-114927.00	-3014.00	0.00	-3014.00
	BNC	-19.42	-17.22	6521.50	-510.70	0.00	-510.70
	PALATANA	14940.39	14947.57	47492.70	-612.10	0.00	-612.10
	DOYANG	186.25	193.84	24382.10	-21.80	0.00	-21.80
	LOKTAK	813.00	834.68	60313.20	-5054.80	0.00	-5054.80
	PARE	1040.01	1025.68	32408.60	-2839.20	0.00	-2839.20
	RANGANADI	2425.00	2421.58	27541.60	0.00	0.00	0.00
	ER	-6613.23	6117.02	35148978.30	-2018931.00	-31634080.47	-33653011.47
	NR	0.00	-12122.18	-33981044.10	-29299099.80	-30582939.69	-59882039.49
	KAMENG	6316.51	6404.00	186757.90	-1256.90	0.00	-1256.90

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)	Total ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 14-11-2022 TO 20-11-2022	KAMENG	48423.71	48684.80	773227.80	-310094.30	0.00	-310094.30
	LOKTAK	6807.26	6948.35	428040.30	-5054.80	0.00	-5054.80
	PARE	7248.77	7312.20	266561.70	-4857.60	0.00	-4857.60
	DOYANG	1377.25	1451.51	214411.80	-1461.80	0.00	-1461.80
	RANGANADI	17597.00	17570.43	-11533.60	-10007.80	0.00	-10007.80
	KHANDONG	0.00	0.00	0.00	0.00	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	0.00	0.00	0.00	0.00	0.00	0.00
	TRIPURA	-18085.64	-16811.32	5423483.60	-40375.10	0.00	-40375.10
	MIZORAM	-11953.61	-10936.97	3962744.10	-46574.80	0.00	-46574.80
	ASSAM	-135279.45	-136828.28	-6640055.40	-585066.80	-836673.01	-1421739.81
	ARUNACHAL PRADESH	-14039.35	-15511.59	-4787301.10	-179246.90	-223439.02	-402685.92
	MEGHALAYA	-34194.87	-35201.95	-3296107.50	-69756.70	-18972.34	-88729.04
	MANIPUR	-20075.22	-20296.23	-932874.10	-70943.60	-6312.87	-77256.47
	NAGALAND	-12549.42	-12645.11	-649449.30	-115650.40	-558.33	-116208.73
	BNC	-119.00	-131.91	-51623.40	-4309.90	0.00	-4309.90
	ER	-39079.15	64329.37	395252362.40			
	NR	0.00	-97646.25	-376965786.70			
	AGBPP	27560.81	30342.87	7017680.80	-194981.20	-244838.87	-439820.07
	AGTCCPP	14885.48	15996.96	2847792.60	-46832.80	-47217.71	-94050.51
PALATANA	103234.11	103409.98	590329.00	-612.10	0.00	-612.10	
BGTPP	58629.60	58195.35	-916772.30	-74639.00	0.00	-74639.00	
KAMENG INF	0.00	0.00	0.00				

LEGEND: Energy:(+ve) means injection, (-ve) means drawal
 Deviation Charge: (+ve) means receivable, (-ve) mean payable

(+) means under
 drawal/ over injection
 (-) means vice-versa


 (P. S. M. Alam) / S.M. Alam
 Director
 State Electricity Commission
 of India (NERPC)
 New Delhi / Govt. of India
 Shillong