



Government of India
Ministry of Power
North Eastern Regional Power Committee
Lapalang, Shillong 793006

No. NERPC/Dev/2022 /1209-1247

Dt: December 27, 2022

सेवा में / To,

संलग्न सूची के अनुसार
As per list enclosed.

Sub: Revised DSM under ABT regime for the period from 28.11.22 to 04.12.22- reg.

सर/मैडम,
Sir/Madam,

The revised statements giving details of Deviation charges account with payable / receivable particulars, for the period 28.11.22 to 04.12.22 is enclosed. Deviation charges have been calculated as per CERC Notification no. L-1/132/2013/CERC dated 6th January 2014 and its subsequent amendments. The payment by the constituents for the billed amounts shall be made to the Regulatory Deviation Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website www.nerpc.gov.in.

Enclosed -As above.

भवदीय / Yours faithfully,

(अभिजीतअग्रवाल/ Abhijeet Agarwal)
उप निदेशक/Deputy Director
कार्यपालक अभियंता/Executive Engineer
वाणिज्य / Commercial

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager, Comml & Sys.Opn., TSECL, Banamalipur, Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(अभिजीत अग्रवाल/ Abhijeet Agarwal)
उप निदेशक/Deputy Director
कार्यपालक अभियंता/Executive Engineer
वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

**ABT based Deviation Charge Account
For the period 28.11.2022 TO 04.12.2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	DEVIATION CHARGE		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT	ZERO CROSSING VIOLATION COUNT	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE	FINAL DEVIATION CHARGE	
				RECEIVABLE	PAYABLE				RECEIVABLE	PAYABLE
BENEFICIARIES OF NORTH EASTERN REGION										
ARUNACHAL PRADESH	14,035.469125	15,708.980512	1,673.511387		7,456,889	516,358	11	353,837		8,327,083
ASSAM	132,773.687509	134,370.886921	1,597.199412		8,154,125	1,169,392	12	571,350		9,894,866
MANIPUR	20,367.011751	20,252.212148	-114.799603	484,673		77,622		0	407,050	
MEGHALAYA	37,903.526714	38,285.224225	381.697511		1,383,755	156,504		0		1,540,260
MIZORAM	11,828.382161	10,866.986400	-961.395761	3,982,986		62,284		0	3,920,702	
NAGALAND	13,851.012979	14,216.090040	365.077061		1,865,141	231,661		0		2,096,802
TRIPURA	17,791.436303	16,240.783800	-1,550.652503	7,034,170		58,483	3	116,879	6,858,808	
BNC	136.557307	117.146400	-19.410907	92,666		900		0	91,766	
CERC REGULATED GENERATORS (CGS/ISGS)										
AGBPP	27,794.318316	30,803.304000	3,008.985684	8,178,698		14,280	16	593,258	7,571,160	
AGTCCPP	12,946.537044	14,136.604800	1,190.067756	3,177,208		106,132	5	72,037	2,999,039	
BGTPP	68,823.173820	69,011.616001	188.442181	547,392		13,705		0	533,687	
PALATANA	100,615.547790	100,800.566978	185.019188	583,534		2,354		0	581,180	
DOYANG	1,287.997500	1,362.830400	74.832900	223,263		2,029		0	221,234	
KHANDONG	0.000000	0.000000	0.000000		0	0		0		0
KOPILI	0.000000	0.000000	0.000000		0	0		0		0
KOPILI-2	0.000000	0.000000	0.000000		0	0		0		0
LOKTAK	5,480.250000	5,576.048000	95.794800	290,817		1,225		0	289,592	
PARE	5,327.495000	5,454.878400	127.383400	386,825		931		0	385,894	
RANGANADI	13,332.000000	13,201.138557	-130.861443		295,278	26,115		0		321,392
KAMENG	40,119.980304	40,679.345468	559.365164	1,493,625		62,262		0	1,431,363	
INTER-REGIONAL										
ER	-15,492.531762	62,277.701879	77,770.233641	353,717,759					353,717,759	
NR	0.000000	-84,782.981788	-84,782.981788		384,633,569					384,633,569
INFIRM GENERATORS										
KAMENG_INF	0.000000	0.000000	0.000000		0					0
TOTAL	508,921.851861	508,579.359941	-342.491920	380193616.5	403788756.1	2502237.5	47	1707360.06	379009234.8	406813972

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :

Notes :

- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter
- Metering point for ER power:
Rangia for 132kV Motonga(Deothang)-Rangia feeder.
Salakati for 132kV Gelephug-Salakati feeder.
Salakati for 220kV Alipurduar-Salakati feeder I & II.
Bongaigaon for 400kV New Siliguri-Bongaigaon feeders I&II.
Bongaigaon for 400kV Alipurduar-Bongaigaon feeders I&II.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.
- Schedule (MWH) includes energy scheduled under AGC



NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 28-11-2022 to 04-12-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
28-11-2022	ARUNACHAL PRADESH	-2039.719285	-2198.430584	-724041.70	0.00	-43442.50	-43442.50
	ASSAM	-18264.276579	-18561.146503	-1569370.70	-100986.70	-47081.12	-148067.82
	MANIPUR	-2972.971722	-2937.609128	163992.20	0.00	0.00	0.00
	MEGHALAYA	-5230.696857	-5368.846547	-692871.60	-53616.20	0.00	-53616.20
	MIZORAM	-1544.935517	-1444.730400	451834.40	0.00	0.00	0.00
	NAGALAND	-1946.809406	-1989.458280	-195554.80	-11291.30	0.00	-11291.30
	TRIPURA	-2630.690574	-2410.645200	943168.90	-20329.40	0.00	-20329.40
	AGBPP	4004.111425	4209.536000	627932.90	-788.40	-18837.99	-19626.39
	AGTCCPP	2014.478550	2127.031200	334439.60	0.00	0.00	0.00
	BGTTP	9699.751281	9686.176000	-43589.50	0.00	0.00	0.00
	BNC	-19.507140	-17.487000	10364.30	0.00	0.00	0.00
	PALATANA	14864.345723	14899.248580	103086.90	0.00	0.00	0.00
	DOYANG	161.500000	172.404000	30296.00	-370.90	0.00	-370.90
	LOKTAK	812.997500	837.720000	74833.80	0.00	0.00	0.00
	PARE	825.002500	844.291200	56610.30	0.00	0.00	0.00
	RANGANADI	1851.000000	1845.304911	-11806.80	-1264.50	0.00	-1264.50
	ER	-4016.282838	7517.855600	54600778.30	0.00	-49140700.47	-49140700.47
	NR	0.000000	-12117.818176	-56914499.60	-49207386.70	-51223049.64	-100430436.34
	KAMENG	6054.666684	6094.109094	85438.20	-58705.50	0.00	-58705.50
	29-11-2022	ARUNACHAL PRADESH	-1954.362124	-2284.993584	-1586031.90	-138825.80	-47580.96
ASSAM		-19004.602580	-18982.313962	217303.60	-16052.10	0.00	-16052.10
MANIPUR		-2936.597488	-2874.484834	274573.80	0.00	0.00	0.00
MEGHALAYA		-5050.551051	-5156.769101	-397751.90	-9766.20	0.00	-9766.20
MIZORAM		-1593.676142	-1449.998400	647843.90	0.00	0.00	0.00
NAGALAND		-2048.451807	-2027.363880	119431.10	-9384.70	0.00	-9384.70
TRIPURA		-2791.613011	-2723.388600	410142.40	0.00	0.00	0.00
AGBPP		4097.617212	4536.080000	1227842.90	-4026.00	-73670.57	-77696.57
AGTCCPP		2021.304525	2110.423200	244924.50	-3227.30	0.00	-3227.30
BGTTP		9839.154259	9857.637816	75987.10	-3625.40	0.00	-3625.40
BNC		-19.514383	-17.464800	10279.30	0.00	0.00	0.00
PALATANA		14819.789735	14846.902121	83818.90	-1153.50	0.00	-1153.50
DOYANG		161.500000	170.805600	26973.80	-174.60	0.00	-174.60
LOKTAK		813.005000	834.235200	65681.30	-205.50	0.00	-205.50
PARE		728.750000	740.414400	48828.00	-174.50	0.00	-174.50
RANGANADI		1838.000000	1821.467459	-56648.20	-3464.50	0.00	-3464.50
ER		-2855.119287	8190.826772	51824589.40	0.00	-46642130.46	-46642130.46
NR		0.000000	-12128.581808	-57476340.60	-49980672.70	-51728706.54	-101709379.24
KAMENG		5629.200023	5731.200000	288790.50	0.00	0.00	0.00
30-11-2022		ARUNACHAL PRADESH	-2106.818603	-2319.604584	-1020946.00	-7953.30	-91885.14
	ASSAM	-19114.266822	-19486.961626	-1823472.30	-12523.60	-164112.51	-176636.11
	MANIPUR	-2911.927359	-2847.119603	342127.70	-2006.60	0.00	-2006.60
	MEGHALAYA	-5281.870431	-5385.691488	-380491.60	-24442.00	0.00	-24442.00
	MIZORAM	-1575.118285	-1391.025600	828568.20	0.00	0.00	0.00
	NAGALAND	-1993.400386	-2014.634280	-92546.60	0.00	0.00	0.00
	TRIPURA	-3357.717899	-3230.972700	601094.10	0.00	0.00	0.00
	AGBPP	3801.128650	4272.224000	1266304.40	0.00	-75978.26	-75978.26
	AGTCCPP	1865.218375	2066.500800	540158.50	0.00	-16204.76	-16204.76
	BGTTP	9730.130372	9757.026904	79553.20	0.00	0.00	0.00
	BNC	-19.507140	-16.798200	12597.50	0.00	0.00	0.00
	PALATANA	14942.796962	14974.499492	96330.00	0.00	0.00	0.00
	DOYANG	192.000000	211.824000	60884.20	-87.30	0.00	-87.30
	LOKTAK	813.005000	830.731200	49749.30	0.00	0.00	0.00
	PARE	756.250000	778.680000	65279.70	-87.30	0.00	-87.30
	RANGANADI	1838.000000	1825.560724	-27544.10	-1392.30	0.00	-1392.30
	ER	-2257.167381	9080.107526	50222946.70	0.00	-45200652.03	-45200652.03
	NR	0.000000	-12125.963630	-53782859.30	-46513899.50	-48404573.37	-94918472.87
	KAMENG	6140.608357	6212.654544	204132.20	0.00	0.00	0.00

D. Grawal

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 28-11-2022 to 04-12-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
01-12-2022	ARUNACHAL PRADESH	-2100.164413	-2376.384440	-1173706.40	-26110.50	-105633.58	-131744.08
	ASSAM	-19268.901323	-19676.975763	-1891708.10	-87384.00	-56751.24	-144135.24
	MANIPUR	-2909.289419	-2863.420437	246385.40	-10628.10	0.00	-10628.10
	MEGHALAYA	-5606.792820	-5642.375993	-91318.70	-7461.30	0.00	-7461.30
	MIZORAM	-1536.260668	-1427.414400	529240.50	0.00	0.00	0.00
	NAGALAND	-1944.291826	-2046.286800	-445865.20	-5568.70	0.00	-5568.70
	TRIPURA	-2945.959618	-2657.972400	1399766.60	0.00	-41993.00	-41993.00
	AGBPP	3929.429475	4366.400000	1303679.40	0.00	-117331.15	-117331.15
	AGTCCPP	1820.793900	2037.573600	637232.50	0.00	0.00	0.00
	BGTPP	9852.762500	9892.127999	116083.70	-1716.00	0.00	-1716.00
	BNC	-19.507140	-16.027200	17418.00	-267.90	0.00	-267.90
	PALATANA	14353.659572	14380.977746	89352.70	0.00	0.00	0.00
	DOYANG	192.000000	198.532800	19201.20	-196.40	0.00	-196.40
	LOKTAK	777.250000	782.697600	25205.20	0.00	0.00	0.00
	PARE	769.995000	791.433600	59153.50	-261.80	0.00	-261.80
	RANGANADI	1910.000000	1888.625092	-37173.40	-3216.10	0.00	-3216.10
	ER	-1661.759905	9832.258198	55167271.10	0.00	-49650543.99	-49650543.99
	NR	0.000000	-12102.545448	-58650913.00	-50834229.70	-52785821.70	-103620051.40
	KAMENG	5753.945017	5862.472722	298543.60	0.00	0.00	0.00
	02-12-2022	ARUNACHAL PRADESH	-2027.945458	-2351.119040	-1592021.70	-327156.50	-47760.65
ASSAM		-19343.299156	-19591.686438	-1894863.60	-820631.70	-113691.82	-934323.52
MANIPUR		-2816.954591	-2880.380040	-306897.40	-7014.90	0.00	-7014.90
MEGHALAYA		-5659.508872	-5651.247854	261408.70	-454.50	0.00	-454.50
MIZORAM		-1917.647736	-1799.061600	577513.80	-8751.30	0.00	-8751.30
NAGALAND		-1946.660468	-2093.520000	-865956.70	-198240.00	0.00	-198240.00
TRIPURA		-2160.216131	-1915.755450	1183801.90	-30050.80	0.00	-30050.80
AGBPP		4097.199138	4543.072000	1303330.70	0.00	-156399.68	-156399.68
AGTCCPP		1810.184075	1972.188000	465269.30	-97216.60	-55832.32	-153048.92
BGTPP		10031.872018	10079.671280	138213.10	-3484.40	0.00	-3484.40
BNC		-19.507140	-16.428600	17017.80	-311.10	0.00	-311.10
PALATANA		13791.958752	13824.168427	97158.30	-612.60	0.00	-612.60
DOYANG		192.000000	203.853600	34120.20	-567.30	0.00	-567.30
LOKTAK		777.250000	795.556800	52625.80	-58.10	0.00	-58.10
PARE		742.500000	756.225600	39069.20	-247.20	0.00	-247.20
RANGANADI		1910.000000	1889.483091	-56739.10	-13369.50	0.00	-13369.50
ER		-1109.420106	9992.770988	57881828.30	0.00	-52093645.47	-52093645.47
NR		0.000000	-12104.000001	-62821837.90	-55404807.50	-56539654.11	-111944461.61
KAMENG		5513.945017	5607.927277	272942.20	0.00	0.00	0.00
03-12-2022		ARUNACHAL PRADESH	-1938.371785	-2125.521240	-775678.40	0.00	0.00
	ASSAM	-19706.762890	-20073.005353	-1741558.70	-21530.40	-156740.28	-178270.68
	MANIPUR	-2877.520305	-2948.378690	-346354.00	0.00	0.00	0.00
	MEGHALAYA	-5629.094867	-5641.805312	-51867.40	-8156.10	0.00	-8156.10
	MIZORAM	-1867.090746	-1794.838800	310634.50	-9168.00	0.00	-9168.00
	NAGALAND	-1972.259448	-2041.190400	-327369.50	-395.80	0.00	-395.80
	TRIPURA	-1947.831072	-1604.542200	1645915.70	0.00	-49377.47	-49377.47
	AGBPP	4183.913700	4607.352000	1157077.60	0.00	-34712.33	-34712.33
	AGTCCPP	1687.309775	1894.003200	550972.40	-4292.90	0.00	-4292.90
	BGTPP	10081.039036	10096.872733	46655.40	0.00	0.00	0.00
	BNC	-19.507140	-16.402200	14730.50	0.00	0.00	0.00
	PALATANA	13782.966604	13803.359706	65127.90	0.00	0.00	0.00
	DOYANG	192.000000	195.696000	11967.60	-65.50	0.00	-65.50
	LOKTAK	777.247500	777.830400	2195.70	-58.20	0.00	-58.20
	PARE	762.500000	782.323200	63604.30	-160.00	0.00	-160.00
	RANGANADI	2075.000000	2039.571458	-81112.50	-1957.10	0.00	-1957.10
	ER	-1315.581967	9809.127239	52035254.10	0.00	-46831728.69	-46831728.69
	NR	0.000000	-12103.127275	-56936866.10	-49217835.70	-51243179.49	-100461015.19
	KAMENG	5513.945017	5551.781821	134150.20	0.00	0.00	0.00

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NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 28-11-2022 to 04-12-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
04-12-2022	ARUNACHAL PRADESH	-1868.087464	-2052.927040	-584462.60	-16311.70	-17533.88	-33845.58
	ASSAM	-18071.578145	-17998.797276	549545.30	-110283.30	-32972.72	-143256.02
	MANIPUR	-2941.750865	-2900.819416	110845.00	-57972.80	0.00	-57972.80
	MEGHALAYA	-5445.011818	-5438.487930	-30862.90	-52608.00	0.00	-52608.00
	MIZORAM	-1793.653054	-1559.917200	637350.80	-44365.10	0.00	-44365.10
	NAGALAND	-1999.139656	-2003.636400	-57279.00	-6780.40	0.00	-6780.40
	TRIPURA	-1957.407967	-1697.507250	850280.30	-8103.10	-25508.41	-33611.51
	AGBPP	3680.918938	4268.640000	1292530.40	-9465.70	-116327.74	-125793.44
	AGTCCPP	1727.247863	1928.884800	404211.50	-1395.10	0.00	-1395.10
	BGTPP	9588.464384	9642.103269	134489.40	-4879.50	0.00	-4879.50
	BNC	-19.507140	-16.538400	10258.30	-320.60	0.00	-320.60
	PALATANA	14060.030442	14071.410906	48659.50	-588.30	0.00	-588.30
	DOYANG	196.997500	209.714400	39819.80	-567.30	0.00	-567.30
	LOKTAK	709.495000	717.273600	20526.00	-903.10	0.00	-903.10
	PARE	742.497500	761.510400	54279.70	0.00	0.00	0.00
	RANGANADI	1910.000000	1891.125822	-24253.40	-1450.70	0.00	-1450.70
	ER	-2277.200244	7854.755556	31985091.50	-539248.80	-28786582.35	-29325831.15
	NR	0.000000	-12100.945450	-38050252.80	-33215267.20	-34245227.52	-67460494.72
	KAMENG	5513.670017	5619.200010	209628.00	-3556.10	0.00	-3556.10

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)	Total ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 28-11-2022 TO 04-12-2022	KAMENG	40119.980304	40679.345468	1493624.90	-62261.60	0.00	-62261.60
	PARE	5327.495000	5454.878400	386824.70	-930.80	0.00	-930.80
	LOKTAK	5480.250000	5576.044800	290817.10	-1224.90	0.00	-1224.90
	DOYANG	1287.997500	1362.830400	223262.80	-2029.30	0.00	-2029.30
	RANGANADI	13332.000000	13201.138557	-295277.50	-26114.70	0.00	-26114.70
	KHANDONG	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI-2	0.000000	0.000000	0.00	0.00	0.00	0.00
	TRIPURA	-17791.436303	-16240.783800	7034169.90	-58483.30	-116878.88	-175362.18
	MIZORAM	-11828.382161	-10866.986400	3982986.10	-62284.40	0.00	-62284.40
	MANIPUR	-20367.011751	-20252.212148	484672.70	-77622.40	0.00	-77622.40
	BNC	-136.557307	-117.146400	92665.70	-899.60	0.00	-899.60
	ASSAM	-132773.687509	-134370.886921	-8154124.50	-1169391.80	-571349.69	-1740741.49
	ARUNACHAL PRADESH	-14035.469125	-15708.980512	-7456888.70	-516357.80	-353836.70	-870194.50
	NAGALAND	-13851.012979	-14216.090040	-1865140.70	-231660.90	0.00	-231660.90
	MEGHALAYA	-37903.526714	-38285.224225	-1383755.40	-156504.30	0.00	-156504.30
	ER	-15492.531762	62277.701879	353717759.40			
	NR	0.000000	-84782.981788	-384633569.30			
	AGBPP	27794.318316	30803.304000	8178698.30	-14280.10	-593257.72	-607537.82
	AGTCCPP	12946.537044	14136.604800	3177208.30	-106131.90	-72037.07	-178168.97
PALATANA	100615.547790	100800.566978	583534.20	-2354.40	0.00	-2354.40	
BGTPP	68823.173820	69011.616001	547392.40	-13705.30	0.00	-13705.30	
KAMENG_INF	0.000000	0.000000	0.00				

LEGEND: Energy:(+ve) means injection, (-ve) means drawal
 Deviation Charge: (+ve) means receivable, (-ve) mean payable

(+) means under drawal/ over injection
 (-) means vice-versa

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