



Government of India
Ministry of Power
North Eastern Regional Power Committee
Lapalang, Shillong 793006

No. NERPC/Dev/2022/ 1427-1465

Dt: January 30, 2023

सेवा में / To,

संलग्नसूचीकेअनुसार
As per list enclosed.

**Sub: Revised DSM under ABT regime for the period from 19.09.22 to 27.11.22 (10weeks)
in respect of ER -reg.**

सर/मैडम,
Sir/Madam.

The revised statements giving details of Deviation charges account with payable / receivable particulars, for the period 19.09.22 to 27.11.22 (10weeks) in respect of ER is enclosed. The DSM statement in respect of other constituents remain the same. Deviation charges have been calculated as per CERC Notification no. L-1/132/2013/CERC dated 6th January 2014 and its subsequent amendments. The payment by the constituents for the billed amounts shall be made to the Regulatory Deviation Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website www.nerpc.gov.in.

Enclosed - As above.

भवदीय / Yours faithfully

(एस. एम. आइमोल/ S. M. Aimol)

निदेशक / Director

अधीक्षणअभियंता/ Superintending Engineer
वाणिज्य / Commercial

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(एस. एम. आइमोल/ S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता/ Superintending Engineer

वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

**ABT based Deviation Charge Account
For the period 19.09.2022 TO 25.09.2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	DEVIATION CHARGE		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF	ZERO CROSSING VIOLATION COUNT	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE	FINAL DEVIATION CHARGE	
				RECEIVABLE	PAYABLE				RECEIVABLE	PAYABLE
BENEFICIARIES OF NORTH EASTERN REGION										
CERC REGULATED GENERATORS (CGS/ISGS)										
INTER- REGIONAL										
ER	-26,597.47	93,125.67	1,19,723.14	47,96,07.508					47,96,07.508	
INFIRM GENERATORS										
TOTAL	-26597.47196	93125.66588	119723.1378	479607507.8	0	0	0	0	479607507.8	0

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :

- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter
- Metering point for ER power:
 - Rangia for 132 kv Motonga(Deothang)-Rangia feeder.
 - Salakati for 132 kv Gelephug-Salakati feeder.
 - Salakati for 220 kv Alipurduar-Salakati feeder I&II.
 - Bongaigaon for 400kv New Siliguri-Bongaigaon feeders I&II.
 - Bongaigaon for 400kv Alipurduar-Bongaigaon feeders I&II.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.
- Schedule (MWH) includes energy scheduled under AGC.


 (Dr. K. K. Barua/S.M.Amoh)
 Director/ Director
 N.E.R.P.C./NERPC
 बिहार सरकार/Min. of Power
 गोरखपुर/Secy. of Public
 Power/Siliguri

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 19-09-2022 to 25-09-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
19-09-2022	ER	-2815.97	14001.34	75536347.30	0.00	-67982712.57	-67982712.57
20-09-2022	ER	-1655.33	16797.45	92607345.60	0.00	-83346611.04	-83346611.04
21-09-2022	ER	728.08	18738.44	73636145.30	0.00	-66272530.77	-66272530.77

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 19-09-2022 to 25-09-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
22-09-2022	ER	-1738.47	16607.89	77076964.50	0.00	-69369268.05	-69369268.05
23-09-2022	ER	-3092.34	13799.32	60343188.90	0.00	-54308870.01	-54308870.01
24-09-2022	ER	-6944.91	9594.68	56889130.80	0.00	-51200217.72	-51200217.72

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 19-09-2022 to 25-09-2022


DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
25-09-2022	ER	-11078.54	3586.55	43518385.40	0.00	-39166546.86	-39166546.86

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)	Total ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 19-09-2022 TO 25-09-2022	ER	-26597.47	93125.67	479607507.80			

LEGEND: Energy:(+ve) means injection, (-ve) means drawal
Deviation Charge: (+ve) means receivable, (-ve) mean payable

(+) means under drawal/ over injection
(-) means vice-versa


 (Sd/-) Director
 Director,NERPC
 New Delhi, India
 Director,NERPC
 New Delhi, India

NORTH EASTERN REGIONAL POWER COMMITTEE


**ABT based Deviation Charge Account
For the period 26.09.2022 TO 02.10.2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	DEVIATION CHARGE		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF	ZERO CROSSING VIOLATION COUNT	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE	FINAL DEVIATION CHARGE	
				RECEIVABLE	PAYABLE				RECEIVABLE	PAYABLE
BENEFICIARIES OF NORTH EASTERN REGION										
CERC REGULATED GENERATORS (CGS/ISGS)										
INTER- REGIONAL										
ER	-14,456.10	80,599.18	95,055.28	41,28,84,360					41,28,84,360	
INFIRM GENERATORS										
TOTAL	-14456.0989	80599.1838	95055.2827	412884359.5	0	0	0	0	412884359.5	0

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :

- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter
- Metering point for ER power:
 - Rangia for 132 kv Motonga(Deothang)-Rangia feeder.
 - Salakati for 132 kv Gelephug-Salakati feeder.
 - Salakati for 220 kv Alipurduar-Salakatii feeder I&II.
 - Bongaigaon for 400kv New Siliguri-Bongaigaon feeders I&II.
 - Bongaigaon for 400kv Alipurduar-Bongaigaon feeders I&II.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.
- Schedule (MWH) includes energy scheduled under AGC.


 (प.ए.ए.आर.पी.सी./P.A.A.R.P.C.)
 Director/Director
 उत्तर प्रदेश/UP
 बिजुल विभाग/Dept. of Power
 गोरखपुर/GOA. of India
 Gorakhpur/Shikong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 26-09-2022 to 02-10-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
26-09-2022	ER	-10320.62	669.52	49002468.80	0.00	-44102221.92	-44102221.92
27-09-2022	ER	-4659.51	8930.12	78342021.00	0.00	-70507818.90	-70507818.90
28-09-2022	ER	-2213.93	9861.65	52275820.40	0.00	-47048238.36	-47048238.36

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 26-09-2022 to 02-10-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
29-09-2022	ER	533.45	13838.00	67059294.60	0.00	-60353365.14	-60353365.14
30-09-2022	ER	564.98	12899.92	54002056.70	0.00	-48601851.03	-48601851.03
01-10-2022	ER	1168.55	15564.89	57721856.00	0.00	-51949670.40	-51949670.40

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 26-09-2022 to 02-10-2022


DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
02-10-2022	ER	470.99	18835.08	54480842.00	0.00	-49032757.80	-49032757.80

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)	Total ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 26-09-2022 TO 02-10-2022	ER	-14456.10	80599.18	412884359.50			

LEGEND: *Energy:(+ve) means injection, (-ve) means drawal*
Deviation Charge: (+ve) means receivable, (-ve) mean payable

(+) means under
drawal/ over injection
(-) means vice-versa


 (Sd/-) Director
 N.E.P.C./NERPC
 Ministry of Power
 Govt. of India
 Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE

**ABT based Deviation Charge Account
For the period 03.10.2022 TO 09.10.2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	DEVIATION CHARGE		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF	ZERO CROSSING VIOLATION COUNT	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE	FINAL DEVIATION CHARGE	
				RECEIVABLE	PAYABLE				RECEIVABLE	PAYABLE
BENEFICIARIES OF NORTH EASTERN REGION										
CERC REGULATED GENERATORS (CGS/ISGS)										
INTER- REGIONAL										
ER	-77,359.97	27,825.93	1,05,185.90	36,57,22,979					36,57,22,979	
INFIRM GENERATORS										
TOTAL	-77359.9683	27825.93352	105185.9018	365722979.3	0	0	0	0	365722979.3	0

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :

- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter
- Metering point for ER power:
 - Rangia for 132 kv Motonga(Deothang)-Rangia feeder.
 - Salakati for 132 kv Gelephug-Salakati feeder.
 - Salakati for 220 kv Alipurduar-Salakatii feeder I&II.
 - Bongaigaon for 400kv New Siliguri-Bongaigaon feeders I&II.
 - Bongaigaon for 400kv Alipurduar-Bongaigaon feeders I&II.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.
- Schedule (MWH) includes energy scheduled under AGC.


 (स.ए.ए.अ.सी./S.M.A.S.I.)
 Director/Director
 उत्तर प्रदेश/UPSP
 बिजुल विभाग/Min. of Power
 भारत सरकार/Min. of India
 इलाहाबाद/Allahabad

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 03-10-2022 to 09-10-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
03-10-2022	ER	-5559.58	9635.39	59920156.90	0.00	-53928141.21	-53928141.21
04-10-2022	ER	-7378.90	7546.55	58316284.60	0.00	-52484656.14	-52484656.14
05-10-2022	ER	-15522.83	-1302.00	48148421.90	0.00	-43333579.71	-43333579.71

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 03-10-2022 to 09-10-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
06-10-2022	ER	-13152.33	807.50	45738686.10	-448093.60	-41164817.49	-41612911.09
07-10-2022	ER	-9821.87	5801.72	52525648.80	0.00	-47273083.92	-47273083.92
08-10-2022	ER	-12274.83	4613.87	59186655.10	-714814.30	-53267989.59	-53982803.89

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 03-10-2022 to 09-10-2022


DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
09-10-2022	ER	-13649.63	722.91	41887125.90	0.00	-37698413.31	-37698413.31

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)	Total ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 03-10-2022 TO 09-10-2022	ER	-77359.97	27825.93	365722979.30			

LEGEND: Energy:(+ve) means injection, (-ve) means drawal
Deviation Charge: (+ve) means receivable, (-ve) mean payable

(+) means under drawal/ over injection
(-) means vice-versa


(Dr. K. B. Borah/S.M.Amoh)
Director/Director
NERPC
Ministry of Power
New Delhi/Govt. of India
Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE


**ABT based Deviation Charge Account
For the period 10.10.2022 TO 16.10.2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	DEVIATION CHARGE		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF	ZERO CROSSING VIOLATION COUNT	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE	FINAL DEVIATION CHARGE	
				RECEIVABLE	PAYABLE				RECEIVABLE	PAYABLE
BENEFICIARIES OF NORTH EASTERN REGION										
CERC REGULATED GENERATORS (CGS/ISGS)										
INTER- REGIONAL										
ER	-72,954.26	42,399.44	1,15,353.70	34,77,84,959					34,77,84,959	
INFIRM GENERATORS										
TOTAL	-72954.26108	42399.44164	115353.7027	347784959.4	0	0	0	0	347784959.4	0

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :

1. Frequency Correction for Gas Stations has been considered.
2. For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter
3. Metering point for ER power:
Salakati for Birpara-Salakati feeders
Salakati for Gelephug-Salakati feeder.
Bongaigaon for Binaguri-Bongaigaon feeders I&II.
Motonga (Deothang) end of Rangia.
4. The payable / receivable of deviation charges in respect of Inter-regional exchanges are settled on first change basis without any adjustment.
5. Decisions of 11th CC Meeting are incorporated under Table B.
6. Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.
7. Metering points for NTPC startup & construction power as per schematic submitted.


 (ए.ए.आर.बी.सी.एस./A.A.R.B.S.I.S.)
 Director/Director
 उत्तर प्रदेश विद्युत नियंत्रण आयोग
 बिहार राज्य/State of Bihar
 बिहार राज्य/State of Bihar
 बिहार राज्य/State of Bihar

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 10-10-2022 to 16-10-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
10-10-2022	ER	-15204.45	-803.85	55937999.00	0.00	-50344199.10	-50344199.10
11-10-2022	ER	-16560.62	-737.31	44100441.30	0.00	-39690397.17	-39690397.17
12-10-2022	ER	-15826.17	-84.31	42859532.40	-456386.80	-38573579.16	-39029965.96

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 10-10-2022 to 16-10-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
13-10-2022	ER	-11099.35	5988.58	54762428.80	-631463.80	-49286185.92	-49917649.72
14-10-2022	ER	-8309.60	8885.68	46636012.00	-617300.30	-41972410.80	-42589711.10
15-10-2022	ER	-3291.97	13320.53	49460648.10	-495355.70	-44514583.29	-45009938.99

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 10-10-2022 to 16-10-2022


DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
16-10-2022	ER	-2662.10	15830.12	54027897.80	0.00	-48625108.02	-48625108.02

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)	Total ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE	ER	-72954.26	42399.44	347784959.40			

LEGEND: Energy:(+ve) means injection, (-ve) means drawal
Deviation Charge: (+ve) means receivable, (-ve) mean payable

(+) means under drawal/ over injection
(-) means vice-versa


S.M. Ahmed / S.M. Ahmed
Director / Director
NERPC
New Delhi / Min. of Power
New Delhi, Govt. of India
Shillong / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE


**ABT based Deviation Charge Account
For the period 17.10.2022 TO 23.10.2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	DEVIATION CHARGE		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF	ZERO CROSSING VIOLATION COUNT	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE	FINAL DEVIATION CHARGE	
				RECEIVABLE	PAYABLE				RECEIVABLE	PAYABLE
BENEFICIARIES OF NORTH EASTERN REGION										
CERC REGULATED GENERATORS (CGS/ISGS)										
INTER- REGIONAL										
ER	-26,178.27	95,094.97	1,21,273.24	44,38,42,333					44,38,42,333	
INFIRM GENERATORS										
TOTAL	-26178.27363	95094.96785	121273.2415	443842332.8	0	0	0	0	443842332.8	0

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :

- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter
- Metering point for ER power:
 - Rangia for 132 kv Motonga(Deothang)-Rangia feeder.
 - Salakati for 132 kv Gelephug-Salakati feeder.
 - Salakati for 220 kv Alipurduar-Salakatii feeder I&II.
 - Bongaigaon for 400kv New Siliguri-Bongaigaon feeders I&II.
 - Bongaigaon for 400kv Alipurduar-Bongaigaon feeders I&II.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.
- Schedule (MWH) includes energy scheduled under AGC.


 (Sd/-) Mr. Arun Kumar S. M. Ahmed
 Director/ Director
 CERC, NEERC/NERPC
 Regd. Office/Min. of Power
 11001, Khetri, Govt. of India
 Ranchi/Jharkhand

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 17-10-2022 to 23-10-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
17-10-2022	ER	-5841.16	11776.97	69468803.20	0.00	-62521922.88	-62521922.88
18-10-2022	ER	-3353.55	13891.44	60315158.10	0.00	-54283642.29	-54283642.29
19-10-2022	ER	-3400.94	11480.73	63387605.00	0.00	-57048844.50	-57048844.50

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 17-10-2022 to 23-10-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
20-10-2022	ER	-3300.92	14483.05	58903040.10	0.00	-53012736.09	-53012736.09
21-10-2022	ER	-3487.41	12843.53	57946695.80	-990733.30	-52152026.22	-53142759.52
22-10-2022	ER	-3572.32	15065.04	70057987.20	-732634.30	-63052188.48	-63784822.78

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 17-10-2022 to 23-10-2022


DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
23-10-2022	ER	-3221.97	15554.21	63763043.40	0.00	-57386739.06	-57386739.06

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)	Total ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 17-10-2022 TO 23-10-2022	ER	-26178.27	95094.97	443842332.80			

LEGEND: *Energy:(+ve) means injection, (-ve) means drawal*
Deviation Charge: (+ve) means receivable, (-ve) mean payable

(+) means under
drawal/ over injection
(-) means vice-versa


Director/NERPC
Ministry of Power
Govt. of India
Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE

**ABT based Deviation Charge Account
For the period 24.10.2022 TO 30.10.2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	DEVIATION CHARGE		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF	ZERO CROSSING VIOLATION COUNT	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE	FINAL DEVIATION CHARGE	
				RECEIVABLE	PAYABLE				RECEIVABLE	PAYABLE
BENEFICIARIES OF NORTH EASTERN REGION										
CERC REGULATED GENERATORS (CGS/ISGS)										
INTER- REGIONAL										
ER	-1,14,484.88	-9,107.77	1,05,377.12	37,54,33,499					37,54,33,499	
INFIRM GENERATORS										
TOTAL	-114484.8846	-9107.768811	105377.1158	375433498.8	0	0	0	0	375433498.8	0

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :

- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter
- Metering point for ER power:
 - Rangia for 132 kv Motonga(Deothang)-Rangia feeder.
 - Salakati for 132 kv Gelephug-Salakati feeder.
 - Salakati for 220 kv Alipurduar-Salakatii feeder I&II.
 - Bongaigaon for 400kv New Siliguri-Bongaigaon feeders I&II.
 - Bongaigaon for 400kv Alipurduar-Bongaigaon feeders I&II.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.
- Schedule (MWH) includes energy scheduled under AGC.


 (सहायक निदेशक/स.म.अ.अ.स.)
 निदेशक/Director
 न.उ.रे.पि.स./NERPC
 विद्युत विभाग/Min. of Power
 भारत सरकार/Govt. of India
 दिल्ली/Delhi

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 24-10-2022 to 30-10-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
24-10-2022	ER	-11244.40	5512.55	35015124.70	-3187986.10	-31513612.23	-34701598.33
25-10-2022	ER	-21041.69	-7701.14	33349227.10	-5425498.20	-30014304.39	-35439802.59
26-10-2022	ER	-21246.39	-4774.00	56664041.10	-882281.30	-50997636.99	-51879918.29

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 24-10-2022 to 30-10-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
27-10-2022	ER	-22901.38	-8768.72	65119958.60	0.00	-58607962.74	-58607962.74
28-10-2022	ER	-17495.11	-2626.03	71500596.40	0.00	-64350536.76	-64350536.76
29-10-2022	ER	-13263.67	2222.34	67063852.50	0.00	-60357467.25	-60357467.25

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 24-10-2022 to 30-10-2022


DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
30-10-2022	ER	-7292.25	7027.23	46720698.40	-485607.80	-42048628.56	-42534236.36

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)	Total ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 24-10-2022 TO 30-10-2022	ER	-114484.88	-9107.77	375433498.80			

LEGEND: Energy:(+ve) means injection, (-ve) means drawal
Deviation Charge: (+ve) means receivable, (-ve) mean payable

(+) means under drawal/ over injection
(-) means vice-versa


(S.M.Ahmed) Director
NERPC
Min. of Power
Govt. of India
Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE


**ABT based Deviation Charge Account
For the period 31.10.2022 TO 06.11.2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	DEVIATION CHARGE		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF	ZERO CROSSING VIOLATION COUNT	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE	FINAL DEVIATION CHARGE	
				RECEIVABLE	PAYABLE				RECEIVABLE	PAYABLE
BENEFICIARIES OF NORTH EASTERN REGION										
CERC REGULATED GENERATORS (CGS/ISGS)										
INTER- REGIONAL										
ER	-31,066.37	80,608.89	1,11,675.26	49,47,23,338					49,47,23,338	
INFIRM GENERATORS										
TOTAL	-31066.36531	80608.89243	111675.2577	494723338	0	0	0	0	494723338	0

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :

- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter
- Metering point for ER power:
 - Rangia for 132 kv Motonga(Deothang)-Rangia feeder.
 - Salakati for 132 kv Gelephug-Salakati feeder.
 - Salakati for 220 kv Alipurduar-Salakatii feeder I&II.
 - Bongaigaon for 400kv New Siliguri-Bongaigaon feeders I&II.
 - Bongaigaon for 400kv Alipurduar-Bongaigaon feeders I&II.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.
- Schedule (MWH) includes energy scheduled under AGC.


 (স্বাক্ষরিত/স.ম.আম্ব)
 সিনিয়র/ডিরেক্টর
 এ.স.ই.ই.সি.
 বিদ্যুৎ সঞ্চালক/Min. of Power
 ন্যাশনাল গ্রিড/Gen. of India
 কলকাতা/Calcutta

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 31-10-2022 to 06-11-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
31-10-2022	ER	-8186.52	9299.70	69599532.80	0.00	-62639579.52	-62639579.52
01-11-2022	ER	-4166.03	10570.47	63522975.50	0.00	-57170677.95	-57170677.95
02-11-2022	ER	-5064.59	10708.97	71226742.20	0.00	-64104067.98	-64104067.98

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 31-10-2022 to 06-11-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
03-11-2022	ER	-4702.64	11193.16	69720822.60	0.00	-62748740.34	-62748740.34
04-11-2022	ER	-5542.03	10260.89	67587208.10	0.00	-60828487.29	-60828487.29
05-11-2022	ER	-405.01	15957.89	88368988.80	0.00	-79532089.92	-79532089.92

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 31-10-2022 to 06-11-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
06-11-2022	ER	-2999.55	12617.82	64697068.00	-552260.40	-58227361.20	-58779621.60

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)	Total ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 31-10-2022 TO 06-11-2022	ER	-31066.37	80608.89	494723338.00			

LEGEND: *Energy:(+ve) means injection, (-ve) means drawal*
Deviation Charge: (+ve) means receivable, (-ve) mean payable

(+) means under
drawal/ over injection
(-) means vice-versa


 (S. M. Ahmed) / S. M. Ahmed
 Director/In-charge
 of S. R. P. in NERPC
 Power Sector/Min. of Power
 and Coal, Govt. of India
 Shillong, Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE

**ABT based Deviation Charge Account
For the period 07.11.2022 TO 13.11.2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	DEVIATION CHARGE		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF	ZERO CROSSING VIOLATION COUNT	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE	FINAL DEVIATION CHARGE	
				RECEIVABLE	PAYABLE				RECEIVABLE	PAYABLE
BENEFICIARIES OF NORTH EASTERN REGION										
CERC REGULATED GENERATORS (CGS/ISGS)										
INTER- REGIONAL										
ER	-29,623.91	79,638.42	1,09,262.33	43,08,17,149					43,08,17,149	
INFIRM GENERATORS										
TOTAL	-29623.91468	79638.41928	109262.334	430817149	0	0	0	0	430817149	0

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :

1. Frequency Correction for Gas Stations has been considered.
2. For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter
3. Metering point for ER power:
 - Salakati for Birpara-Salakati feeders
 - Salakati for Gelephug-Salakati feeder.
 - Bongaigaon for Binaguri-Bongaigaon feeders I&II.
 - Motonga (Deothang) end of Rangia.
4. The payable / receivable of deviation charges in respect of Inter-regional exchanges are settled on first change basis without any adjustment.
5. Decisions of 11th CC Meeting are incorporated under Table B.
6. Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.
7. Metering points for NTPC startup & construction power as per schematic submitted.


 (Dr. M. K. Mishra, M. A. A. M. A.)
 Director
 Z. S. R. E. P. C.
 North Eastern / Min. of Power
 North Eastern / Govt. of India
 Dispur / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE

**ABT based Deviation Charge Account
For the period 14.11.2022 TO 20.11.2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	DEVIATION CHARGE		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF	ZERO CROSSING VIOLATION COUNT	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE	FINAL DEVIATION CHARGE	
				RECEIVABLE	PAYABLE				RECEIVABLE	PAYABLE
BENEFICIARIES OF NORTH EASTERN REGION										
CERC REGULATED GENERATORS (CGS/ISGS)										
INTER- REGIONAL										
ER	-27,584.79	64,329.37	91,914.16	35,19,94,710					35,19,94,710	
INFIRM GENERATORS										
TOTAL	-27584.78629	64329.37148	91914.15777	351994709.7	0	0	0	0	351994709.7	0

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :

- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter
- Metering point for ER power:
 - Rangia for 132 kv Motonga(Deothang)-Rangia feeder.
 - Salakati for 132 kv Gelephug-Salakati feeder.
 - Salakati for 220 kv Alipurduar-Salakatii feeder I&II.
 - Bongaigaon for 400kv New Siliguri-Bongaigaon feeders I&II.
 - Bongaigaon for 400kv Alipurduar-Bongaigaon feeders I&II.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.
- Schedule (MWH) includes energy scheduled under AGC.


 (ए.ए.ए.आर./S.M.Amroli)
 निदेश/Director
 उत्तर प्रदेश/UPSP
 बिजल विभाग/Min. of Power
 नया दिल्ली/Gen. of India
 New Delhi/India

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 14-11-2022 to 20-11-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
14-11-2022	ER	-1856.95	13921.36	55547008.90	0.00	-49992308.01	-49992308.01
15-11-2022	ER	-1254.77	14663.92	68339490.30	0.00	-61505541.27	-61505541.27
16-11-2022	ER	-5300.75	9434.21	57617974.90	0.00	-51856177.41	-51856177.41

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 14-11-2022 to 20-11-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
17-11-2022	ER	-4624.28	7388.71	45843130.80	0.00	-41258817.72	-41258817.72
18-11-2022	ER	-5346.42	5637.30	46819397.90	0.00	-42137458.11	-42137458.11
19-11-2022	ER	-4257.67	7166.86	47459010.50	0.00	-42713109.45	-42713109.45

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 14-11-2022 to 20-11-2022

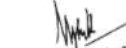
DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
20-11-2022	ER	-4943.94	6117.02	30368696.40	-1779074.90	-27331826.76	-29110901.66

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)	Total ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 14-11-2022 TO 20-11-2022	ER	-27584.79	64329.37	351994709.70			

LEGEND: *Energy:(+ve) means injection, (-ve) means drawal*
Deviation Charge: (+ve) means receivable, (-ve) mean payable

(+) means under drawal/ over injection
 (-) means vice-versa


 S.M. Ahmed / Director
 NEERC, Shillong
 Ministry of Power
 Government of India
 Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 21-11-2022 to 27-11-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
21-11-2022	ER	-5323.32	5976.44	51183394.20	-349550.00	-46065054.78	-46414604.78
22-11-2022	ER	-3187.68	7473.62	55044744.50	0.00	-49540270.05	-49540270.05
23-11-2022	ER	-2827.70	8337.46	50412807.50	-343227.00	-45371526.75	-45714753.75

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 21-11-2022 to 27-11-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
24-11-2022	ER	-3102.27	8349.88	56828153.70	0.00	-51145338.33	-51145338.33
25-11-2022	ER	-3938.29	8006.94	49723822.50	-371494.50	-44751440.25	-45122934.75
26-11-2022	ER	-2739.73	9187.92	49723709.00	0.00	-44751338.10	-44751338.10

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 21-11-2022 to 27-11-2022


DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
27-11-2022	ER	-5031.87	6839.30	47103183.50	0.00	-42392865.15	-42392865.15

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)	Total ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 21-11-2022 TO 27-11-2022	ER	-26150.86	54171.57	360019814.90			

LEGEND: *Energy:(+ve) means injection, (-ve) means drawal*
Deviation Charge: (+ve) means receivable, (-ve) mean payable

(+) means under drawal/ over injection
 (-) means vice-versa


 Director, Director
 N.E.P.C., Shillong
 Director, Director
 N.E.P.C., Shillong
 Director, Director
 N.E.P.C., Shillong