Shutdown Requisition for the month of Dec 21

SN	Name of Element	Dec-21																													Time	Reason
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31		
	SHUTDOWNS PROPOSED BY PGCIL																																	
	132kV Transmission elements																																	
1	132 KV Kumarghat - PK Bari TL					**Consent received from Tripura**																											0700Hrs to 1600Hrs	for dismantling of AIS isolators after GIS upgradation
2	132KV Kumarghat - Aizwal TL																																0700Hrs to 1600Hrs	for dismantling of AIS isolators after GIS upgradation
3	132KV Kumarghat -Karimganj TL					**Consent received from Assam**																											0700Hrs to 1600Hrs	for dismantling of AIS isolators after GIS upgradation
4	132KV Kumarghat - Aizwal TL and 132KV Kumarghat -Karimganj TL					**Consent received from Assam**																											0700Hrs to 1600Hrs	for dismantling of CVT after GIS upgradation
5	132KV Kumarghat - Aizwal TL												**Not Approved in 184th OCCM**																				0700Hrs to 1500Hrs	for upgradation from AIS to GIS
6	132kV Aizawl - Kolasib TL					**Not Approved in 184th OCCM**																											0700Hrs to 1500Hrs	for upgradation from AIS to GIS
7	Aizawl bus												**Consent received from Mizoram**																				CSD 07:00 hr to 11:00 hr	For carrying out HV testing of newly constructed GIS bay at Aizawl SS
8	132kV Aizawl-Luangmual line and Aizawl-Melriat Line												**Consent received from Mizoram**																				07:00 to 11:00 hrs of on 04.12.2021 and 07:00 to 11:00 hrs on 05.12.2021	For carrying out HV testing of newly constructed GIS bay at Aizawl SS
9	132kV Melriat-Luangmual line					**Not Approved in 184th OCCM**																											07:00 hr to 13:00 hr	for opening of jumper and restoration of Line and bay.
10	132kV Aizawl - Tipaimukh Line					**Not Approved in 184th OCCM**																											0700Hrs to 1500Hrs	for upgradation from AIS to GIS
11	132KV Kumarghat -Karimganj TL					**Consent received from Assam**																											0700Hrs to 1600Hrs	for PLCC works under GIS upgradation
12	132KV Kumarghat - RC Nagar TL																			**Intimation to NEEPCO**													0700Hrs to 1600Hrs	for PLCC works under GIS upgradation
13	132kV Dimapur-Bokajan TL and 132kV Dimapur-Dimapur-1 TL						**RIO clearance will be required before charging the line through GIS**													**Consent received from Assam & Nagaland**												0700Hrs to 1600Hrs	for upgradation from AIS to GIS
14	132kV Dimapur - Doyang-1 TL													**RIO clearance will be required before charging the line through GIS**						**Intimation to NEEPCO**												CSD 0700Hrs to 1500Hrs	for upgradation from AIS to GIS
15	132kV Dimapur - Doyang-2 TL													**RIO clearance will be required before charging the line through GIS**						**Intimation to NEEPCO**												CSD 0700Hrs to 1500Hrs	for upgradation from AIS to GIS
16	132kV Dimapur-Dimapur-1 TL and 132kV Dimapur-Bokajan													**RIO clearance will be required before charging the line through GIS**						**Consent received from Assam & Nagaland**												0700Hrs to 1600Hrs	for upgradation from AIS to GIS
17	132kV Dimapur-Imphal TL																				**RIO clearance will be required before charging the line through GIS**												CSD 0700Hrs to 1500Hrs	for upgradation from AIS to GIS
18	132kV Khandong-Khelrihat Ckt-2 TL																			**Intimation to NEEPCO**													0700Hrs to 1500Hrs	AMP of Khliehriat-2 bay at Khangdong SS
19	132kV Mokokchung-Mokokchung (State) 1 TL																			**Not Approved in 184th OCCM**													0700Hrs to 1500Hrs	Commisioning of of Line Differential Relay and SCADA communication
20	132kV Mokokchung-Mokokchung (State) 2 TL																			**Not Approved in 184th OCCM**													0700Hrs to 1500Hrs	Commisioning of of Line Differential Relay and SCADA communication
21	132kV Silchar-Srikona-1 TL																			**Consent received from Assam**													0700Hrs to 1500Hrs	AMP of Bay equipments at Srikona ASEB end and PG end
22	132kV Silchar-Srikona-2 TL																			**Consent received from Assam**													0700Hrs to 1500Hrs	AMP of Bay equipments at Srikona ASEB end and PG end
23	132kV Ziro - Daporijo TL																			**Consent received from AP**													0700Hrs to 1500Hrs	AMP of Bay equipments
24	132 kV Silchar-Hailakandi 1&2																																0700Hrs to 1800Hrs	A/R to be kept in Non- Auto Mode for OPGW works
25	132 kV Kolasib-Turial																																0700Hrs to 1800Hrs	A/R to be kept in Non- Auto Mode for OPGW works
26	132 kV Balipara - Khupi T/L																																0700Hrs to 1800Hrs	A/R to be kept in Non- Auto Mode for OPGW works under nerpsip
		Dec-21																																
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31		
	220kV Transmission lines																																	
27	220KV Old Mariani(AEGCL)-Kathalguri TL																			**Consent received from Assam**													1000Hrs to 1300Hrs	Repeat DCRM testing of CB
28	220KV New Mariani-Mokokchung-2 TL																																1000Hrs to 1300Hrs	Repeat DCRM testing of CB
29	220KV New Mariani-Mokokchung-1 TL																																0700Hrs to 1500Hrs	AMP of Bay equipments
30	220kV Misa-Samaguri Ckt-1																			**Consent received from Assam**													0700Hrs to 1500Hrs	AMP of Bay equipment at samaguri end
31	220kV Salakati-BTPS-1 TL																			**Consent received from Assam**													0700Hrs to 1600Hrs	For installation and commisioning of differential relay
32	220kV Salakati-BTPS-2 TL																			**Consent received from Assam**													0700Hrs to 1600Hrs	For installation of differential relay
	400kV Transmission lines																																	
33	400 KV Bongaigaon- Binaguri - 2 along with Line Reactor at Bongaigaon end																			**Consent required from NLDC**													0700Hrs to 1500Hrs	To carry out FDS measurement in Line Reactor for health assesment of the reactor.
34	400KV New Mariani - Misa -1 TL																																0700Hrs to 1600Hrs	Insulator replacementwork in major crossings and TWFL commissioning
35	400KV Balipara_Bongaigaon-3 TL and 400KV Balipara_Kameng-2 TL																																0800Hrs to 1200Hrs	Retrofitting of Tie Bay LBB relay(MCTI, Areva Make) to Numerical Relay Micom P141
36	400KV Balipara_Bongaigaon-4 TL and 400KV Balipara_Kameng-1 TL																																0800Hrs to 1200Hrs	Retrofitting of Tie Bay LBB relay(MCTI, Areva Make) to Numerical Relay Micom P141

SN	Name of Element	Dec-21																													Time	Reason
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31		
37	400KV Balipara_BNC-2 TL																																0800Hrs to 1200Hrs	Retrofitting of Main Bay LBB relay(MCTI, Areva Make) to Numerical Relay Micom P141
38	400KV Balipara-Misa Ckt#1 TL																																0700Hrs to 1600Hrs	Retrofitting of New DTPC panel with existing Old Tebit Panel
39	400KV Balipara-Misa Ckt#2 TL																																0700Hrs to 1600Hrs	Retrofitting of New DTPC panel with existing Old Tebit Panel
40	400 kV Bongaigaon-Bymihat TL																																0700Hrs to 1800Hrs	A/R to be kept in Non- Auto Mode for OPGW works
41	400 kV Silchar-Palatana 1 TL																																0700Hrs to 1800Hrs	A/R to be kept in Non- Auto Mode for OPGW works
	132kV Aizwal SS																																	
42	132kV Lungmual bay and Melriat bay					Not Approved in 184th OCCM																												for upgradation from AIS to GIS
43	132kV 20MVAR Reactor					Not Approved in 184th OCCM																											0800Hrs to 1600Hrs	for upgradation from AIS to GIS
	132kV Ziro SS																																	
44	132/33kV 15MVA ICT																			Consent received from AP													0700Hrs to 1500Hrs	AMP of ICT
	220kV Salakati SS																																	
45	132kV ICT-2 Main Bay													Date proposed are tentative only. In case SD work of 132kV ICT-2 main bay is completed before the stipulated SD time, Gelephu main bay will be taken in TBC before the due date because there is huge man-days involvement for service engineer and in this case no outage of feeder is required.																			CSD 0700Hrs to 1500Hrs	For CB pole overhauling due to DCRM violation. ICT-2 LV side will be charged through TBC . Date proposed are tentative only. In case SD work of 132kV ICT-2 main bay is completed before the stipulated SD time, Gelephu main bay will be taken in TBC before the due date because there is huge man-days involvement for service engineer and in this case no outage of feeder is required.
46	132kV Gelephu Main Bay																			Date proposed are tentative only. In case SD work of 132kV ICT-2 main bay is completed before the stipulated SD time, Gelephu main bay will be taken in TBC before the due date because there is huge man-days involvement for service engineer and in this case no outage of feeder is required.															CSD 0700Hrs to 1500Hrs	For CB pole overhauling due to DCRM violation. Line will be charged through TBC . Date proposed are tentative only. In case SD work of 132kV ICT-2 main bay is completed before the stipulated SD time, Gelephu main bay will be taken in TBC before the due date because there is huge man-days involvement for service engineer and in this case no outage of feeder is required.
	132kV Haflong SS																																	
47	132kV Main Bus (All lines will be out)												Consent received from Assam																				CSD 23:00Hrs to 02:00Hrs	For placing of acrylic sheet in front of gas contactors of all bays at Haflong. Under GIS upgradation work.
	400kV Imphal SS																																	
48	400kV Silchar_Imphal 1 Main Bay																																0700Hrs to 1500Hrs	AMP of Bay equipments
49	400kV Silchar_Imphal 2 Main Bay																																0700Hrs to 1500Hrs	AMP of Bay equipments
50	400/132/33kV 315MVA ICT 2																SD may be availed after restoration of Dimapur Bus.																0700Hrs to 1500Hrs	AMP of ICT
51	400kV Silchar 1 Tie Bay																																0700Hrs to 1500Hrs	AMP of Bay equipments
	400kV Silchar SS																																	
52	400kV Palatana-1 Tie Bay																																0700Hrs to 1500Hrs	AMP of Bay equipments
53	400kV Palatana-2 Tie Bay																																0700Hrs to 1500Hrs	AMP of Bay equipments
54	400kV Palatana-1 Main Bay																																0700Hrs to 1500Hrs	AMP of Bay equipments
55	400kV Palatana-2 Main Bay																																0700Hrs to 1500Hrs	AMP of Bay equipments
56	400kV 125MVAR BUS REACTOR-3																																0700Hrs to 1500Hrs	Tuning of CSD and rectification in presence of service engineer. Equipment will be out of service. 3 times close-open operation will be performed for CSD Tuning
SN	Name of Element	Dec-21																													Time	Reason
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31		
	400kV Bongaigaon SS																																	
57	400 kV NSLG-2 Main Bay																																CSD 0800Hrs to 1600Hrs	Replacement of 03 Nos of 400 kV CT in NSLG-2 Main Bay
58	400 kV Binaguri-1 Main Bay																																0700Hrs to 1500Hrs	AMP of Bay equipments
59	400 kV Alipurduar-1 & Balipara-1 Tie Bay																																0700Hrs to 1500Hrs	AMP of Bay equipments
60	400 kV Alipurduar-1 Main Bay																																0700Hrs to 1500Hrs	AMP of Bay equipments
61	400 kV BTPS-1 Main Bay																																0700Hrs to 1500Hrs	AMP of Bay equipments
62	400 kV BTPS-2 Main Bay																																0700Hrs to 1500Hrs	AMP of Bay equipments
63	400 kV BR#3&4 and BTPS-2 Tie Bay																																0700Hrs to 1500Hrs	AMP of Bay equipments
64	400/220/33kV 315MVA ICT#1																																0700Hrs to 1500Hrs	AMP of ICT
65	400kV 63MVAR Azara Line reactor (Line will be out due to system constraints)					Consent received from Assam																					Intimation to NETC						0700Hrs to 1500Hrs	AMP of Line reactor. Line will be out due to safe working clearance while performing AMP.Line will be out due to system constraints
66	400kV 50MVAR Balipara-1 Line reactor (Line will be out due to system constraints)																																0700Hrs to 1500Hrs	AMP of Line reactor. Line will be out due to safe working clearance while performing AMP.Line will be out due to system constraints
67	400kV 50MVAR Balipara-2 Line reactor (Line will be out due to system constraints)																																0700Hrs to 1500Hrs	AMP of Line reactor. Line will be out due to safe working clearance while performing AMP.Line will be out due to system constraints
68	400 kV Brymihat & BTPS-1 Tie Bay																																0700Hrs to 1500Hrs	AMP of Bay equipments
	400kV Balipara SS																																	
69	400KV Bongaigaon-3 and Kameng-2 Tie Bay																																0700Hrs to 1600Hrs	Retrofitting of Tie Bay LBB relay(MCTI, Areva Make) to Numerical Relay Micom P141

SN	Name of Element	Dec-21																													Time	Reason
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31		
70	400KV Bongaigaon-4 and Kameng-1 Tie Bay																																0700Hrs to 1600Hrs	Retrofitting of Tie Bay LBB relay(MCTI, Areva Make) to Numerical Relay Micom P141
71	400KV 80MVAR Bus_Reactor-2 and 315MVA ICT-2																																0700Hrs to 1600Hrs	Retrofitting of Tie Bay LBB relay(MCTI, Areva Make) to Numerical Relay Micom P141
72	400KV BNC-2 and Misa-2 Tie Bay																																CSD 0700Hrs to 1600Hrs	Replacement of 6 nos of OLD BHEL CT in Tie Bay
73	400KV Bongaigaon-1 and BNC-3 Tie Bay																																CSD 0700Hrs to 1600Hrs	Replacement of 3 nos of OLD BHEL CT in Tie Bay
74	400/220KV 315MVA ICT-2																																CSD 0700Hrs to 1600Hrs	Installation of Tertiary Insulation Sleeve in 33KV side of the Transformer for increasing safe working clerance.
	400kV Mariani SS																																	
75	400KV Bus Reactor -2 and Kohima-1 Tie Bay																																0800Hrs to 1500Hrs	AMP of Bay equipments
76	400kv Kohima -2 and Future Tie Bay																																0800Hrs to 1500Hrs	AMP of Bay equipments
77	400kv Kohima -1 Main Bay																																0800Hrs to 1500Hrs	AMP of Bay equipments
78	400kv Kohima -2 Main Bay																																0800Hrs to 1500Hrs	AMP of Bay equipments
79	400KV 125MVAR BUSREACTOR-2																																0800Hrs to 1500Hrs	AMP of Bus Reactor
80	400KV ICT #2 Main bay																																0800Hrs to 1500Hrs	AMP of Bay equipments
81	400KV 500MVA ICT#2																																0800Hrs to 1500Hrs	Differential relay firmware upgradation and operation checking.
	±800kV HVDC BNC																																	
82	SUBANSIRI-2-MAIN-BAY																																0800Hrs to 1500Hrs	AMP of Bay equipments
83	ICT # 1 Main Bay																																0800Hrs to 1500Hrs	AMP of Bay equipments
84	AC-FILTER-1 and AC-FILTER 2 TIE-BAY																																0800Hrs to 1500Hrs	AMP of Bay equipments
85	AC-FILTER-2_MAIN-BAY																																0800Hrs to 1500Hrs	AMP of Bay equipments
86	AC FLITER-1_SUB-BANK-1																																0800Hrs to 1500Hrs	AMP of Bay equipments
87	AC FLITER-1_SUB-BANK-5_SHUNT_CAPACITOR																																0800Hrs to 1500Hrs	AMP of Bay equipments
88	AC FLITER-2_SUB-BANK-4																																0800Hrs to 1500Hrs	AMP of Bay equipments
89	AC FLITER-3_SUB-BANK-3																																0800Hrs to 1500Hrs	AMP of Bay equipments
90	AC FLITER-3_SUB-BANK-4																																0800Hrs to 1500Hrs	AMP of Bay equipments
	400kV Misa SS																																	
91	400/220kV 315 MVA ICT-2 along with Main and Tie Bays																																0700Hrs to 1500Hrs	AMP of ICT and Bay equipments
92	400/220kV 500 MVA ICT-3 along with Main and Tie Bays																																0700Hrs to 1500Hrs	Instalation of MOG in ICT.
93	400kV 50 MVAR Bus Reactor-1																																CSD 0800Hrs to 1500Hrs	Offline oil filtration for improving the working life of the Reactor.and FDS Testing.
94	400kV 50MVAR Misa-Mariani Ckt-1 Line Reactor																																0700Hrs to 1500Hrs	AMP of LR. Line will be out during switching operation due to system constraints.
SN	Name of Element	Dec-21																															Time	Reason
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31		
	Interregional/International																																	
95	800KV AGRA BNC - I (S/D proposed by NR3)												Consent required from NLDC																				CSD 0900Hrs to 1800Hrs	Transmission Line diversion work due to construction of Bundelkhand Expressway by UPEIDA . S/D proposed by NR3. During shut down, all 04 poles will be out
96	800KV AGRA BNC - II (S/D proposed by NR3)												Consent required from NLDC																				CSD 0900Hrs to 1800Hrs	Transmission Line diversion work due to construction of Bundelkhand Expressway by UPEIDA . S/D proposed by NR3. During shut down, all 04 poles will be out

SN	Name of Element	Dec-21																													Time	Reason
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31		
	ASSAM																																	
1	220KV SARUSAJAI-SONAPUR																																9:00-11:00	PREVENTIVE MAINTENANCE
2	220KV SARUSAJAI-JAWAHARNAGAR GIS																																9:00-11:00	PREVENTIVE MAINTENANCE
3	220KV MIRZA-BOKO																																8:00-15:00	PREVENTIVE MAINTENANCE
4	220KV MIRZA-AGIA																																8:00-15:00	PREVENTIVE MAINTENANCE
5	132KV PANCHGRAM-LUMSHNONG												Consent received from Meghalaya																				7:00-15:00	PREVENTIVE MAINTENANCE & INSPECTION WORK
6	132KV PANCHGRAM-HAILAKANDI																																7:00-15:00	PREVENTIVE MAINTENANCE & INSPECTION WORK
7	132KV HAILAKANDI-DULLAVCHERRA																																7:00-15:00	PREVENTIVE MAINTENANCE & INSPECTION WORK
8	132KV SRIKONA-PAILAPOOL																																7:00-15:00	PREVENTIVE MAINTENANCE & INSPECTION WORK
9	132KV DULLAVCHERRA-DHARMANAGAR												Consent received from Tripura																				8:00-15:00	CORRIDOR CLEANING & LINE MAINTENANCE WORK
10	220KV SAMAGURI-MARIANI CKT-2												Not Approved in 184th OCCM																				7:00-15:00	CORRIDOR CLEANING
11	220KV SAMAGURI-SONABIL CKT-1																																7:00-15:00	CORRIDOR CLEANING
12	220KV SAMAGURI -SONABIL CKT-2																																7:00-15:00	CORRIDOR CLEANING
13	220KV SAMAGURI-JAWAHARNAGAR																																7:00-15:00	CORRIDOR CLEANING
14	220KV SAMAGURI-SONAPUR																																7:00-15:00	CORRIDOR CLEANING
15	220KV AGIA-BTPS-I																																7:00-15:00	Corridor cleaning
16	220KV AGIA-BTPS-II																																7:00-15:00	Corridor cleaning
17	220KV AGIA-BOKO																																7:00-15:00	Corridor cleaning
18	220KV AGIA-MIRZA																																7:00-15:00	Corridor cleaning
19	132KV BOKAJAN-DIMAPUR																																8:00-15:00	Corridor cleaning
20	220KV NAMRUP-MARIANI																																7:00-15:00	CORRIDOR CLEANING AND JUMPER CHECKING
22	400kV Mirza-Silchar																																7:00-15:00	PERIODIC TESTING OF BAY EQUIPMENT
23	400kV Mirza -Bongaigaon					Intimation to ALL																											7:00-15:00	PERIODIC TESTING OF BAY EQUIPMENT
24	220kV Mirza Agia																																7:00-15:00	PERIODIC TESTING OF BAY EQUIPMENT
25	220kV Mirza Boko																																7:00-15:00	PERIODIC TESTING OF BAY EQUIPMENT
26	220kV Mirza Sarusujai Line 1																																7:00-15:00	PERIODIC TESTING OF BAY EQUIPMENT
27	220kV Mirza Sarusujai Line 2																																7:00-15:00	PERIODIC TESTING OF BAY EQUIPMENT
28	220KV TINSUKIA-KATHALGURI CKT-1																																8:00-15:00	CORRIDOR CLEARANCE
29	220KV TINSUKIA-KATHALGURI CKT-2																																8:00-15:00	CORRIDOR CLEARANCE
30	220KV SAMAGURI-JAWAHARNAGAR GIS																																7:00-15:00	CORRIDOR CLEARANCE
32	220KV SONAPUR-SAMAGURI																																7:00-15:00	CORRIDOR CLEARANCE
33	132KV MARIANI-GOLAGHAT																																7:00-15:00	CORRIDOR CLEARANCE
34	132KV GOLAGHAT-BOKAJAN																																7:00-15:00	CORRIDOR CLEARANCE
35	220kV MIRZA - AGIA TL																																7:00-15:00	Sag reduction and conductor changing works.
36	220kV MIRZA - BOKO																																7:00-15:00	Sag reduction and conductor changing works.

SN	Name of Element	Dec-21																													Time	Reason
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31		
	MEGHALAYA																																	
1	132 kV Umtru - Kahilipara D/C												Consent received from Assam																			7:30-15:00 Hrs	Checking/replacement of clamps, isolators,CTs, CBS, replacement of damaged conductors, greasing of isolators blades and other preventive maintenance works and works to be carried out in the control relay and breaker panels
2	132 kV Umtru - Sarusajai D/C												Consent received from Assam																			7:30-15:00 Hrs	Checking/replacement of clamps, isolators,CTs, CBS, replacement of damaged conductors, greasing of isolators blades and other preventive maintenance works and works to be carried out in the control relay and breaker panels
3	132 KV Agia Mendipathar S/C Line												Consent received from Assam																			8:00-15:00 Hrs	trimming of trees
4	132KV Khliehriat bus shutdown												Consent received from Assam																			09:00 - 15:00 Hrs	For attending lose connection and pre winter maintenance work
5	132KV Lumshnong bus shutdown												Consent received from Assam																			09:00 - 15:00 Hrs	For attending lose connection and pre winter maintenance work
6	132KV Mendipathar bus shutdown												Consent received from Assam																			8:00-15:00 Hrs	For attending lose connection and pre winter maintenance work
7	132kV Khliehriat (MePTCL) - Khliehriat (PGCIL) Line 2																															8:00-15:00 Hrs	Replacement of defective DPR relay at PGCIL end
	MIZORAM																																	
1	132/33 kV Bawktlang (Kolasib) Sub-Station																															10:00 hrs to 15:00 hrs	Maintenance of Bus and Bay Equipments.
	NEEPCO (RHEP)																																	
1	Unit-I																										Intimation to all					00:00 Hrs of 01.12.2021 to 24:00 of 21.12.2021	APM

SN	Name of Element	Dec-21																													Time	Reason
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31		
	NTPC																																	
1	ICT 1																															0700Hrs to 1600Hrs	400KV side Isolator 89A, 89B PM & Bay 407 O/H
2	U#2 of BGTPP												Intimation to All																			C/S/D from 26.12.2021 of 00:00:00 hrs to 29.01.2022 of 24:00 hrs	U-2 overhauling

SN	Name of Element	Dec-21																													Time	Reason
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31		
	INDIGRID																																	
1	A/R OF 400KV-ALIPURDUAR (PG)-BONGAIGAON-1												Consent required from NLDC																			08:00 hrs to 18:00 hrs	Rectification of Earth wire issues
2	A/R OF 400KV-ALIPURDUAR (PG)-BONGAIGAON-2												Consent required from NLDC																			08:00 hrs to 18:00 hrs	Rectification of Earth wire issues
3	400 kV Silchar Misa Ckt 1						Already approved in 183rd OCCM																									C/S/D from 28.11.2021 of 07:00:00 hrs to 03.12.2021 of 15:00 hrs	Sag rectiifcation and jumper rectification work at mutiple location.
4	400 kV Silchar Misa Ckt 2						Already approved in 183rd OCCM																									C/S/D from 28.11.2021 of 07:00:00 hrs to 03.12.2021 of 15:00 hrs	Sag rectiifcation and jumper rectification work at mutiple location.

SN	Name of Element	Dec-21																													Time	Reason
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31		
	(400 kV New Kohima S/S) KMTL																																	
1	Main bay of Imphal Ckt-I																															CSD from 07:00 Hrs to 15:00 Hrs	AMP of CB, Bus Bar and Insulators
2	400 KV 125mvar Bus Reactor-I at New kohima																															0700Hrs to 1600Hrs	a) Visual Checks, Cleaning & Tighting of equipments b) Testing & Measurements of equipments
3	400 KV 125mvar Bus Reactor-II																															0700Hrs to 1600Hrs	a) Visual Checks, Cleaning & Tighting of equipments b) Testing & Measurements of equipments
4	500MVA ICT-I at New kohima																															0700Hrs to 1600Hrs	a) Visual Checks, Cleaning & Tighting of equipments b) Testing & Measurements of equipments
5	500MVA ICT-II at New kohima																															0700Hrs to 1600Hrs	a) Visual Checks, Cleaning & Tighting of equipments b) Testing & Measurements of equipments
6	Imphal Ckt-II																															0700Hrs to 1600Hrs	a) Visual Checks, Cleaning & Tighting of equipments b) Testing & Measurements of equipments
7	Imphal Ckt-I																															0700Hrs to 1600Hrs	a) Visual Checks, Cleaning & Tighting of equipments b) Testing & Measurements of equipments
8	Mariani Ckt-I																															0700Hrs to 1600Hrs	a) Visual Checks, Cleaning & Tighting of equipments b) Testing & Measurements of equipments
9	Mariani Ckt-II																															0700Hrs to 1600Hrs	a) Visual Checks, Cleaning & Tighting of equipments b) Testing & Measurements of equipments

SN	Name of Element	Dec-21																													Time	Reason
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31		
	NETC																																	
1	400 KV Palatana-Silchar TL (Ckt- I)																			Intimation to Palatana													0700Hrs to 1500Hrs	Jumper rectification works
2	400 KV Palatana-SilcharTL (Ckt- II)																			Intimation to Palatana													0700Hrs to 1500Hrs	Jumper rectification works
	NHPC																																	
1	132 kV Loktak-Ningthoukhong TL																															0800Hrs to 1500Hrs	Rectification of DC E/F

	Approved
	Not Approved