



Government of India
Ministry of Power
North Eastern Regional Power Committee
Lapalang, Shillong 793006

No. NERPC/Dev/2021/ 3049 - 3087

Dt: August 3, 2022

सेवा में / To,

संलग्नसूचीकेअनुसार
As per list enclosed.

Sub: Revised RRAS account statement for the period from 11.04.22 to 24.04.22 (2 weeks) and 16.05.22 to 17.07.22 (9 weeks)- reg.

सर/मैडम,
Sir/Madam,

The Revised RRAS account statement for the period from 11.04.22 to 24.04.22 (2 weeks) and 16.05.22 to 17.07.22 (9 weeks) is enclosed. The payment by the constituents for the billed amounts shall be made to the Regulatory Deviation Pool Account Fund operated by NERLDC within 10days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. The details of RRAS and AGC Accounts, both the statement as well as the data files, are available on NERPC website www.nerpc.nic.in.

Enclosed - As above.

भवदीय / Yours faithfully,

(एस. एम. आइमोल/ S. M. Aimol)
निदेशक / Director
अधीक्षणअभियंता/ Superintending Engineer
वाणिज्य / Commercial

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(एस. एम. आइमोल/ S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता/ Superintending Engineer

वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

Format - AS7: RRAS Settlement Account by NERPC

RRAS Account for Week: 11-Apr-22 to 17-Apr-22

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	AGBPP	149.94500	282483	333669	74973	691124
2	AGTPP	24.99000	42184	59778	12495	114457
3	BGTPP	619.43800	1490553	2095416	309721	3895687
	Total	794.37300	1815220	2488863	397189	4701268

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	AGBPP-GAS	0.00000	0	0
2	AGTCCPP-GAS	0.00000	0	0
3	BGTPP	73.51500	262126	196595
	Total	73.51500	262126	196595

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	AGBPP	149.94500	26637	Arunachal
			7283	Manipur
			55547	Mizoram
			193016	Nagaland
2	AGTPP	24.99000	4887	Manipur
			5062	Mizoram
			32235	Nagaland
3	BGTPP	619.43800	307105	Tamil Nadu
			46619	Arunachal
			36175	Manipur
			471613	Meghalaya
			466204	Mizoram
			157429	Nagaland
	Total	794.37300	1815220	

Note : In Daily data report : Energy Schedule (regulation_UP, regulation_DOWN) are in MW; All charges in Rs.


 Director
 North Eastern Regional Power Committee
 Dispur, Assam
 Date: 11/04/2022

NORTH EASTERN REGIONAL POWER COMMITTEE

Format - AS7: RRAS Settlement Account by NERPC

RRAS Account for Week: 18-Apr-22 to 24-Apr-22

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	AGBPP	52.71000	91663	115909	26355	233927
2	AGTPP	10.54200	17173	25239	5271	47684
3	BGTPP	534.31200	1285716	1905359	267156	3458231
	Total	597.56400	1394552	2046507	298782	3739842

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	AGBPP-GAS	0.00000	0	0
2	AGTCCPP-GAS	0.00000	0	0
3	BGTPP	22.32250	79602	59702
	Total	22.32250	79602	59702

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	AGBPP	52.71000	10173	Arunachal
			42055	Manipur
			28172	Meghalaya
			11263	Nagaland
2	AGTPP	10.54200	5669	Manipur
			4072	Meghalaya
			7432	Mizoram
3	BGTPP	534.31200	91792	Tamil Nadu
			5477	Arunachal
			58535	Manipur
			666692	Meghalaya
			296752	Mizoram
			160712	Nagaland
	Total	597.56400	1394552	HVDC-BNC

Note : In Daily data report : Energy Schedule (regulation_UP, regulation_DOWN) are in MW; All charges in Rs.


 Director
 North Eastern Regional Power Committee
 Dispur, Assam

NORTH EASTERN REGIONAL POWER COMMITTEE

Format - AS7: RRAS Settlement Account by NERPC

RRAS Account for Week: 16-May-22 to 22-May-22

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	AGBPP	332.76500	609959	1441206	166383	2217546
2	AGTPP	85.28500	136285	371843	42643	550770
3	BGTPP	2087.15500	5022321	7401051	1043577	13466949
	Total	2505.20500	5768565	9214100	1252603	16235265

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	AGBPP-GAS	4286.58500	18565200	13923900
2	AGTCCPP-GAS	1751.79500	7637826	5728370
3	BGTPP	7214.44500	25582422	19186816
	Total	13252.82500	51785448	38839086

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	AGBPP	332.76500	338398	Arunachal
			195097	Mizoram
			76464	Nagaland
2	AGTPP	85.28500	71213	Arunachal
			11082	Meghalaya
			42751	Mizoram
			11239	Nagaland
3	BGTPP	2087.15500	131519	Tamil Nadu
			2331310	Arunachal
			36770	Manipur
			1511551	Mizoram
			981506	Nagaland
			29665	HVDC-BNC
	Total	2505.20500	5768565	

Note : In Daily data report : Energy Schedule (regulation_UP, regulation_DOWN) are in MW; All charges in Rs.


 (Signature)
 Chairman
 North Eastern Regional Power Committee
 New Delhi

NORTH EASTERN REGIONAL POWER COMMITTEE

Format - AS7: RRAS Settlement Account by NERPC

RRAS Account for Week: 23-May-22 to 29-May-22

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	AGBPP	0.50000	916	2166	250	3332
2	AGTPP	0.00000	0	0	0	0
3	BGTPP	684.41500	1646907	2426935	342207	4416052
	Total	684.91500	1647823	2429101	342457	4419384

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	AGBPP-GAS	4289.71750	18578766	13934075
2	AGTCCPP-GAS	1985.89750	8658513	6493885
3	BGTPP	6200.62250	21987407	16490556
	Total	12476.23750	49224687	36918515

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	AGBPP	0.50000	916	Mizoram
2	AGTPP	0.00000	0	-
3	BGTPP	684.41500	954883	Tamil Nadu
			444555	Arunachal
			5573	Manipur
			213123	Mizoram
			17902	Nagaland
			10871	HVDC-BNC
	Total	684.91500	1647823	

Note : In Daily data report : Energy Schedule (regulation_UP, regulation_DOWN) are in MW; All charges in Rs.


 (Signature of the Chairman)
 Chairman
 North Eastern Regional Power Committee
 Reg. Office/No. of Power
 Water Supply/Dept. of Public
 Safety/Disaster

NORTH EASTERN REGIONAL POWER COMMITTEE

Format - AS7: RRAS Settlement Account by NERPC

RRAS Account for Week: 30-May-22 to 05-Jun-22

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	AGBPP	1.38200	2534	5988	691	9213
2	AGTPP	0.00000	0	0	0	0
3	BGTPP	1907.53000	4590089	6764103	953765	12307956
	Total	1908.91200	4592623	6770091	954456	12317169

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	AGBPP-GAS	988.59750	4281616	3211212
2	AGTCCPP-GAS	535.95750	2336775	1752581
3	BGTPP	427.97500	1517599	1138200
	Total	1952.53000	8135990	6101992

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	AGBPP	1.38200	266	Arunachal
			2268	Mizoram
2	AGTPP	0.00000	0	-
3	BGTPP	1907.53000	2949590	Tamil Nadu
			1306271	Arunachal
			18183	Manipur
			264893	Mizoram
			27836	Nagaland
			23316	HVDC-BNC
	Total	1908.91200	4592623	

Note : In Daily data report : Energy Schedule (regulation_UP, regulation_DOWN) are in MW; All charges in Rs.


 Director
 North Eastern Regional Power Committee
 Dispur, Assam

NORTH EASTERN REGIONAL POWER COMMITTEE

Format - AS7: RRAS Settlement Account by NERPC

RRAS Account for Week: 06-Jun-22 to 12-Jun-22

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	AGBPP	12.29800	22541	53260	6149	81951
2	AGTPP	2.67800	4279	11674	1339	17291
3	BGTPP	305.03200	734000	1081644	152517	1968162
	Total	320.00800	760820	1146578	160005	2067404

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	AGBPP-GAS	3380.32250	14640177	10980133
2	AGTCCPP-GAS	2074.51500	9044885	6783664
3	BGTPP	4849.05250	17194740	12896055
	Total	10303.89000	40879802	30659852

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	AGBPP	12.29800	22541	Mizoram
2	AGTPP	2.67800	4279	Mizoram
3	BGTPP	305.03200	256406	Tamil Nadu
			188117	Arunachal
			11864	Assam
			3795	Manipur
			188913	Mizoram
			75912	Nagaland
		8993	HVDC-BNC	
	Total	320.00800	760820	

Note : In Daily data report : Energy Schedule (regulation_UP, regulation_DOWN) are in MW; All charges in Rs.


 Chairman
 North Eastern Regional Power Committee
 Dispur, Assam

NORTH EASTERN REGIONAL POWER COMMITTEE

Format - AS7: RRAS Settlement Account by NERPC

RRAS Account for Week: 13-Jun-22 to 19-Jun-22

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	AGBPP	14.87500	26535	64418	7438	98391
2	AGTPP	3.33000	5279	14534	1665	21478
3	BGTPP	543.63000	1308136	1908394	271815	3488344
	Total	561.83500	1339950	1987346	280918	3608213

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	AGBPP-GAS	3746.38750	16218897	12164173
2	AGTCCPP-GAS	2138.06000	9335220	7001415
3	BGTPP	561.25500	1963700	1472775
	Total	6445.70250	27517816	20638362

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	AGBPP	14.87500	2181	Arunachal
			24354	Mizoram
2	AGTPP	3.33000	5279	Mizoram
3	BGTPP	543.63000	378939	Tamil Nadu
			491336	Arunachal
			15178	Manipur
			300985	Mizoram
			113115	Nagaland
	Total	561.83500	1339950	

Note : In Daily data report : Energy Schedule (regulation_UP, regulation_DOWN) are in MW; All charges in Rs.


 SECRETARY
 NORTH EASTERN REGIONAL POWER COMMITTEE
 133, B/1, KHEMUNGA
 DISpur, Assam
 781005

NORTH EASTERN REGIONAL POWER COMMITTEE

Format - AS7: RRAS Settlement Account by NERPC

RRAS Account for Week: 20-Jun-22 to 26-Jun-22

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	AGBPP	24.43700	38074	105790	12219	156082
2	AGTPP	2.70000	4261	11791	1350	17402
3	BGTPP	906.82700	2182100	3143064	453414	5778578
	Total	933.96400	2224435	3260645	466983	5952062

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	AGBPP-GAS	3945.50500	17080091	12810068
2	AGTCCPP-GAS	2363.54000	10321579	7741184
3	BGTPP	1166.59750	4043427	3032570
	Total	7475.64250	31445097	23583823

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	AGBPP	24.43700	38074	Mizoram
2	AGTPP	2.70000	4261	Mizoram
3	BGTPP	906.82700	1001785	Tamil Nadu
			584400	Arunachal
			41643	Manipur
			482251	Mizoram
			56983	Nagaland
	Total	933.96400	2224435	

Note : In Daily data report : Energy Schedule (regulation_UP, regulation_DOWN) are in MW; All charges in Rs.


 (Signature of the Chairman)
 Chairman, North Eastern Regional Power Committee
 New Delhi, India
 Date: 20/06/2022

NORTH EASTERN REGIONAL POWER COMMITTEE

Format - AS7: RRAS Settlement Account by NERPC

RRAS Account for Week: 27-Jun-22 to 03-Jul-22

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	AGBPP	47.56000	74098	205888	23780	303766
2	AGTPP	15.57000	24569	67994	7785	100349
3	BGTPP	1989.81800	4788098	6896707	994910	12679714
	Total	2052.94800	4886765	7170589	1026475	13083829

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	AGBPP-GAS	2450.42000	10607868	7955901
2	AGTCCPP-GAS	2190.10750	9564199	7173150
3	BGTPP	3705.32000	12842639	9631979
	Total	8345.84750	33014707	24761030

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	AGBPP	47.56000	6924	Arunachal
			67174	Mizoram
2	AGTPP	15.57000	24569	Mizoram
3	BGTPP	1989.81800	1616288	Tamil Nadu
			757747	Arunachal
			1478589	Assam
			7026	Manipur
			802612	Mizoram
			110688	Nagaland
	Total	2052.94800	4886765	

Note : In Daily data report : Energy Schedule (regulation_UP, regulation_DOWN) are in MW; All charges in Rs.

Director
 North Eastern Regional Power Committee
 Regional Office, Dispur
 Assam

NORTH EASTERN REGIONAL POWER COMMITTEE

Format - AS7: RRAS Settlement Account by NERPC

RRAS Account for Week: 04-Jul-22 to 10-Jul-22

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	AGBPP	20.03200	31211	86721	10016	127948
2	AGTPP	14.19500	22400	61990	7098	91487
3	BGTPP	3568.19500	8586147	12367363	1784099	22737611
	Total	3602.42200	8639758	12516074	1801213	22957046

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	AGBPP-GAS	2295.77250	9938399	7453799
2	AGTCCPP-GAS	1496.08250	6533392	4900044
3	BGTPP	932.35250	3231534	2423650
	Total	4724.20750	19703325	14777494

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	AGBPP	20.03200	31211	Mizoram
2	AGTPP	14.19500	7890	Manipur
			14510	Mizoram
3	BGTPP	3568.19500	4284359	Tamil Nadu
			753890	Arunachal
			2462745	Assam
			71412	Manipur
			791184	Mizoram
			197295	Nagaland
	Total	3602.42200	8639758	

Note : In Daily data report : Energy Schedule (regulation_UP, regulation_DOWN) are in MW; All charges in Rs.


 Chairman
 North Eastern Regional Power Committee
 New Delhi, India
 Date: 10/07/2022

NORTH EASTERN REGIONAL POWER COMMITTEE

Format - AS7: RRAS Settlement Account by NERPC

RRAS Account for Week: 11-Jul-22 to 17-Jul-22

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	AGBPP	184.65000	316745	791675	92325	1200745
2	AGTPP	0.00000	0	0	0	0
3	BGTPP	1844.89800	4439377	6393864	922450	11755692
	Total	2029.54800	4756122	7185539	1014775	12956437

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	AGBPP-GAS	2282.91000	9825641	7369231
2	AGTCCPP-GAS	388.94500	1698680	1274010
3	BGTPP	3459.75750	11987129	8990347
	Total	6131.61250	23511451	17633588

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	AGBPP	184.65000	202755	Assam
			113990	Mizoram
2	AGTPP	0.00000	0	-
3	BGTPP	1844.89800	837927	Tamil Nadu
			1302196	Arunachal
			880119	Assam
			12377	Manipur
			1134926	Mizoram
			247472	Nagaland
			24360	HVDC-BNC
	Total	2029.54800	4756122	

Note : In Daily data report : Energy Schedule (regulation_UP, regulation_DOWN) are in MW; All charges in Rs.



(Signature)
 Chairman
 North Eastern Regional Power Committee
 12, Barabazar, Dispur
 Assam - 781005