



सत्यमेव जयते

Government of India
Ministry of Power

North Eastern Regional Power Committee
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalay

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No. NERPC/COM/RTDA/2016/2366-85

Dtd 7th August 2017

To

1. Chairman- Cum- Managing Director, Tripura State Electricity Corp. Ltd., Bidyut Bhawan, Agartala - 799 001
2. Engineer-in-Chief (P&E), Electricity Dept., Govt. of Mizoram, Khatla, Aizawl-796 001.
3. Director (Distribution), MeECL, Lumjingshai, S.R. Road, Shillong – 793 001
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
6. Chief Engineer (P), E. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
7. Managing Director, MSPDCL, Secure Office Building Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
8. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797 001.
9. Executive Director (Comml.), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793 003.
10. Executive Director (Comml.), NHPC Ltd., NHPC Office Complex, Sector 33, Faridabad, Haryana-121 003
11. Managing Director, OTPC Ltd., 6th Floor, A-Wing, IFCI Tower-61, Nehru Place, New Delhi – 110 019.
12. GM (Comml), NTPC Limited, ER-II HQ, Plot No. N-17/2, Third Floor, Naya Palli, Bhubaneswar-751012
13. GM, NERLDC, Dongtiah Lower Nongrah, Lapalang, Shillong-793 006.
14. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006

विषय: May 2017 के अंतिम क्षेत्रीय ट्रांसमिशन विचलन खाता ।

Sub: Provisional Regional Transmission Deviation Account for May 2017.

महोदय,
Sir,

May 2017 के अंतिम क्षेत्रीय ट्रांसमिशन विचलन खाता अवलोकन तथा आवश्यक अगली कार्यवाही के लिये एनइआरपीसी के वेबसाइट www.nerpc.nic.in पर जारी कर दिया गया है ।

The provisional Regional Transmission Deviation Account (RTDA) for the month of May 2017 has been uploaded on NERPC website www.nerpc.nic.in for observation and further necessary action. The Accounts is also attached herewith.

संघटक अपनी टिप्पणी आरटीए के प्रचालन तिथि के 15 दिनों के अंदर भेज सकते हैं । कोई संपर्क स्थापित न होने पर जारी किया गया आरटीए अंतिम माना जाएगा।

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of RTDA. In case no communication is received from constituents, the RTDA as issued would be treated as final RTDA.

Yours faithfully,

(B. Lyngkhohi)
Director/SE
Commercial

Copy for kind information to:


1. CE (G. M.), CEA, Sewa Bhawan, R.K.Puram, New Delhi – 110 066.
2. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
3. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
4. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
5. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.
6. Executive Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01

Encl: a/a

Director/ SE (Comml)


For the month of May 2017 (Deviation Account)_dt.07.08.2017

Organisation	Approved Injection/ Withdrawal	Approved Additional Medium term Injection/ Withdrawal	PoC Charges
	(in MW)	(in MW)	(in Rs/ MW/ month)
DICs (Demand):			
Arunachal Pradesh	161.97	0	123984.00
ASEB	1112.20	0	177984.00
Manipur	194.48	0	123984.00
MeECL	252.06	0	141984.00
Mizoram	105.72	0	195912.00
Nagaland	133.15	0	123984.00
Tripura	311.01	0	52056.00
HVDC BNC	2.28	0	177984.00
BgTPP-U#2 (Start-up)	0.00	0	177984.00
DICs (Injection):			
LOKTAK	103.95	0	70056.00
KHANDONG	49.50	0	52056.00
KOPILI	198.00	0	52056.00
DHEP	74.25	0	70056.00
RHEP	400.95	0	195912.00
AGTPP-CC	126.75	0	141984.00
AGBPP	283.73	0	105984.00
KOPILI-II	24.75	0	52056.00
Palatana	704.96	0	141984.00
BgTPP	227.50	0	195912.00


 श्री. बिनाई B. Lyngkhoh, IES (CPES)
 Director
 न.प.प.स. न.प.प.स.
 न.प.प.स. N.E.P.C.
 भारत सरकार
 Government of India
 शिल्लोंग
 Shillong


**Format 5: Regional Transmission Account (Part-III)
For the month of May 2017 (Deviation Account)_dt.07.08.2017**

GEN / DIC	Zone	PoC Charges (Rs./MW/m onth)	PoC Charges (Rs./MW/Time Block)	Excess Injection/ Withdrawal upto 120% of approved L+M+S (MW)	Excess Injection/ Withdrawal beyond 120% of approved L+M+S (MW)	Certification from RPC on deviation by generators, if any (excess generation beyond 120% will be treated same as upto 120%) (MW)	Transmission Charges for Excess Injection / Withdrawal upto 120% of (L+M+S) in the month (Rs.)	Transmission Charges for Excess Injection / Withdrawal beyond 120% of (L+M+S) in the month (Rs.)
		(a)	(b) = (a)/ [96x No of days in the month]	(c)	(d)	(e)	(C)=(b) x [(c)+(e)]	(D)=1.25 x (b) x [(d)-(e)]
DICs (Demand):	Withdrawal:							
Arunachal Pradesh	AP	123984	41.66	0.00	0.00	0.00	0.00	0.00
ASEB	Assam	177984	59.81	0.00	0.00	0.00	0.00	0.00
Manipur	Man	123984	41.66	0.00	0.00	0.00	0.00	0.00
MeECL	Meg	141984	47.71	0.00	0.00	0.00	0.00	0.00
Mizoram	Miz	195912	65.83	0.00	0.00	0.00	0.00	0.00
Nagaland	Nag	123984	41.66	0.00	0.00	0.00	0.00	0.00
Tripura	Tri	52056	17.49	6.03	0.00	0.00	105.48	0.00
HVDC BNC	Assam	177984	59.81	0.00	0.00	0.00	0.00	0.00
BgTPP U#2 (Start-up)	Assam	177984	59.81	0.00	0.00	0.00	0.00	0.00
DICs (Injection):	Injection:							
LOKTAK	Man	70056	23.54	60.00	0.00	0.00	1412.42	0.00
KHANDONG	As/ Meg	52056	17.49	0.96	0.00	0.00	16.72	0.00
KOPILI	As/ Meg	52056	17.49	0.00	0.00	0.00	0.00	0.00
DHEP	Nag	70056	23.54	0.00	0.00	0.00	0.00	0.00
RHEP	RHEP	195912	65.83	3395.60	0.00	0.00	223534.48	0.00
AGTTP-CC	Tri	141984	47.71	0.00	0.00	0.00	0.00	0.00
AGBPP	Assam	105984	35.61	0.00	0.00	0.00	0.00	0.00
KOPILI-II	As/ Meg	52056	17.49	33.29	0.00	0.00	582.27	0.00
Palatana	Palatana	141984	47.71	0.00	0.00	0.00	0.00	0.00
BgTPP	Assam	195912	65.83	0.00	0.00	0.00	0.00	0.00


 B. Lyngkholi, IES (CPES)
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Format 6: Regional Transmission Account (Part-III)
For the month of May 2017 (Deviation Account)_dt.07.08.2017

GEN / DIC	Zone	PoC Charges (Rs./MW/month)	PoC Charges (Rs./MW/Time Block)	Withdrawal/ Injection (MW) [Injection by Demand DIC or Drawal by a generator]		Transmission Charges for drawal by generator and injection by demand customer in the month (Rs.) (E)=1.25 x (b) x (c) x (d)
				No of time blocks of negative Injection/ Withdrawal	Average MW Withdrawal/ Injection	
				(a)	(b) = (a)/ [96 x No of days in the month]	
DICs (Demand):	Withdrawal:					
Arunachal Pradesh	AP	123984	41.66	0	0.00	0.00
ASEB	Assam	177984	59.81	0	0.00	0.00
Manipur	Man	123984	41.66	0	0.00	0.00
MeECL	Meg	141984	47.71	0	0.00	0.00
Mizoram	Miz	195912	65.83	0	0.00	0.00
Nagaland	Nag	123984	41.66	0	0.00	0.00
Tripura	Tri	52056	17.49	0	0.00	0.00
HVDC BNC	Assam	177984	59.81	0	0.00	0.00
BgTPP U#2 (Start-up)	Assam	177984	59.81	2974	3.76	668907.73
DICs (Injection):	Injection:					
LOKTAK	Man	70056	23.54	0	0.00	0.00
KHANDONG	As/ Meg	52056	17.49	752	0.49	8002.13
KOPILI	As/ Meg	52056	17.49	644	0.39	5494.57
DHEP	Nag	70056	23.54	2289	0.37	25137.53
RHEP	RHEP	195912	65.83	1481	1.29	156659.49
AGTPP-CC	Tri	141984	47.71	0	0.00	0.00
AGBPP	Assam	105984	35.61	0	0.00	0.00
KOPILI-II	As/ Meg	52056	17.49	368	0.03	270.92
Palatana	Palatana	141984	47.71	24	9.47	13553.22
BgTPP	Assam	195912	65.83	2355	0.26	50215.20


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Format 7

WT. AVG. ENTTs. Of Beneficiaries FOR THE MONTH in CS STNS. IN NORTH EASTERN REGION BASED ON GOI ORDERS (in percentage) - for May 2017

	DICs								TOTAL
	Ar. Pradesh (a)	ASEB (b)	Manipur (c)	MeECL (d)	Mizoram (e)	Nagaland (f)	Tripura (g)	HVDC BNC (h)	
AGBPP, NEEPCO	5.694	56.503	8.105	11.815	5.410	5.805	6.668	0.000	100.000
AGTPP-CC, NEEPCO	6.702	43.720	8.225	12.633	6.000	5.737	16.983	0.000	100.000
Doyang, NEEPCO	6.852	43.808	7.865	11.455	5.250	17.967	6.803	0.000	100.000
Kopili-1, NEEPCO	5.191	53.455	7.395	17.395	4.610	6.147	5.807	0.000	100.000
Kopili-2, NEEPCO	5.992	52.355	6.945	13.675	6.040	5.735	9.258	0.000	100.000
Khandong, NEEPCO	4.194	56.285	6.555	16.905	3.940	6.653	5.468	0.000	100.000
Ranganadi, NEEPCO	18.462	43.328	8.373	11.505	5.700	5.335	7.297	0.000	100.000
Loktak, NHPC	4.943	29.447	42.505	0.000	5.025	6.429	11.651	0.000	100.000
Pallatana, OTPC*	3.503	38.217	6.688	12.580	3.503	4.299	31.210	0.000	100.000
BgTPP, NTPC	5.133	57.420	7.505	10.980	5.415	4.930	7.618	1.000	100.000

* Percentage share allocation of Pallatana is increased proportionately to 100% amongst the long term beneficiaries.

CC. Amount of transmission charges for raising bill of transmission charges of generators on its long term beneficiaries [for Deviation below 120% of approved Long+Medium+Short Term Injection] - for May 2017 (Deviation Account)_dt.07.08.2017

	DICs								TOTAL
	Ar. Pradesh = (C) of page 2/5 x (a)	ASEB = (C) of page 2/5 x (b)	Manipur = (C) of page 2/5 x (c)	MeECL = (C) of page 2/5 x (d)	Mizoram = (C) of page 2/5 x (e)	Nagaland = (C) of page 2/5 x (f)	Tripura = (C) of page 2/5 x (g)	HVDC BNC = (C) of page 2/5 x (h)	
AGBPP, NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AGTPP-CC, NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Doyang, NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kopili-1, NEEPCO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kopili-2, NEEPCO	34.89	304.85	40.44	79.63	35.17	33.39	53.91	0.00	582.27
Khandong, NEEPCO	0.70	9.41	1.10	2.83	0.66	1.11	0.91	0.00	16.72
Ranganadi, NEEPCO	41268.94	96853.02	18716.54	25717.64	12741.47	11925.56	16311.31	0.00	223534.48
Loktak, NHPC	69.82	415.91	600.35	0.00	70.97	90.81	164.56	0.00	1412.42
Palatana, OTPC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BgTPP, NTPC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL	41374.35	97583.19	19358.43	25800.09	12848.26	12050.88	16530.69	0.00	225545.89



 B. Lyngkholi, IES (CPES)
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**Format 8: NET TRANSMISSION CHARGES PAYABLE BY DICs FOR THE MONTH OF MAY 2017
(DEVIATION ACCOUNT)_dt.07.08.2017**

Part-III (Transmission Charges for Deviation from approved Injection / Withdrawal for the month)

GEN / DIC	Transmission Charges Payable (in Rs.)
<u>DICs (Demand):</u>	(C) of page 2/5 + (D) of page 2/5 + (E) of page 3/5 + (CC) of page 4/5
Arunachal Pradesh	41374.35
ASEB	97583.19
Manipur	19358.43
MeECL	25800.09
Mizoram	12848.26
Nagaland	12050.88
Tripura	16636.18
HVDC BNC	0.00
BgTPP U#2 (Start-up power)*	668907.73
<u>DICs (Injection):</u>	(D) of page 2/5 + (E) of page 3/5
LOKTAK	0.00
KHANDONG	8002.13
KOPILI	5494.57
DHEP	25137.53
RHEP	156659.49
AGTPP-CC	0.00
AGBPP	0.00
KOPILI-II	270.92
Palatana	13553.22
BgTPP	50215.20

* Transmission charges for drawal of start-up power has been calculated corresponding to the actual withdrawal at the applicable withdrawal slab rate.


 श्री. लिङ्कोई B. Lyngkhol, IES (CPES)
 निदेशक Director
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 विद्युत मंत्रालय Min. of Power
 भारत सरकार Government of India
 शिल्लोंग Shillong