



Government of India
Ministry of Power
North Eastern Regional Power Committee
Lapalang, Shillong 793006

No. NERPC/Dev/2022/ 1925-1963

Dt: February 21, 2023

सेवा में / To,

संलग्न सूची के अनुसार
As per list enclosed.

Sub: Provisional RRAS & SRAS account statement for the period from 09.01.23 to 05.02.23 (4 weeks)- reg.

सर/मैडम,
Sir/Madam,

The Provisional RRAS and SRAS account statement for the period from 09.01.23 to 05.02.23 (4 weeks) is enclosed. The payment by the constituents for the billed amounts shall be made to the Regulatory Deviation & Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. The details of RRAS and SRAS Accounts, both the statement as well as the data files, are available on NERPC website www.nerpc.gov.in.

Enclosed - As above.

भवदीय / Yours faithfully,

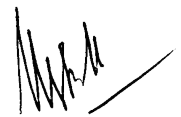
(एस. एम. आइमोल/ S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता/ Superintending Engineer

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(एस. एम. आइमोल/ S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता/ Superintending Engineer

NORTH EASTERN REGIONAL POWER COMMITTEE

Format - AS7: RRAS Settlement Account by NERPC

RRAS Account for Week: 09-Jan-23 to 15-Jan-23

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	AGBPP	237.07800	532003	1455893	118537	2106435
2	AGTPP	108.64800	206540	634936	54322	895799
3	BGTPP	244.39500	588087	996887	122197	1707172
	Total	590.12100	1326630	3087716	295056	4709406


B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	AGBPP-GAS	552.33500	3391889	2543917
2	AGTCCPP-GAS	480.63500	2808831	2106623
3	BGTPP	2316.89000	9450594	7087946
	Total	3349.86000	15651314	11738486

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	AGBPP	237.07800	1131	Arunachal
			12387	Assam
			24021	Manipur
			2322	Meghalaya
			153065	Mizoram
			234558	Nagaland
			104519	Tripura
2	AGTPP	108.64800	76	Arunachal
			492	Assam
			93	Manipur
			142	Meghalaya
			21719	Mizoram
			89122	Nagaland
			94896	Tripura
3	BGTPP	244.39500	240907	Tamil Nadu
			34	Uttrakhand
			226529	Arunachal
			260	Assam
			14	Manipur
			14655	Mizoram
			103007	Nagaland
			2681	HVDC-BNC
	Total	590.12100	1326630	

Note : In Daily data report : Energy Schedule (regulation_UP, regulation_DOWN) are in MW; All charges in Rs.


 (एस.एम. आइमल/S.M.Aimal)
 निदेशक/Director
 उ.पु.व. वि.स./NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE

SRAS Account for Week: 09-Jan-23 to 15-Jan-23


Sr.No	SRAS Provider Name	SRAS Up(MWh) (A)	SRAS Down(MWh) (B)	Net Energy (MWh) (C=A-B)	Variable Charges (Rs) (D)	Incentives (Rs) E	Total Charges (Rs) (F=D+E)
1	Loktak	0.00	0.00	0.00	0	0	0
2	BGTPP	145.49	342.32	-196.82	-802843	44435	-758408
	TOTAL	145.49	342.32	-196.82	-802843	44435	-758408


(एस.एस.आइमोल/S.S.Aimol)
निदेशक/Director
उ.पू.वे.वि.सं./NERPC
विद्युत मंत्रालय/Min. of Power
भारत सरकार/Govt. of India
शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE

SRAS Actual Performance(%) Statement for Week: 09-Jan-23 to 15-Jan-23

Sr.No	SRAS Provider Name	9-Jan-23	10-Jan-23	11-Jan-23	12-Jan-23	13-Jan-23	14-Jan-23	15-Jan-23
		Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
1	BGTPP	0	0	0	0	0	20.10	34.80
2	LOKTAK	0	0	0	0	0	0	0


(एस.एस.आरमोय/S.M.Airmoi)
निर्देशक/Director
उ.उ.वि.वि./NERPC
विद्युत विभाग/Min. of Power
भारत सरकार/Govt. of India
शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE

Format - AS7: RRAS Settlement Account by NERPC

RRAS Account for Week: 16-Jan-23 to 22-Jan-23

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	AGBPP	260.89800	535883	1578692	130449	2245023
2	AGTPP	182.29000	372782	1039236	91145	1503164
3	BGTPP	445.98800	1073179	1655059	222992	2951234
	Total	889.17600	1981844	4272987	444586	6699421


B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	AGBPP-GAS	1213.82500	7344855	5508641
2	AGTCCPP-GAS	1292.31000	7367459	5525594
3	BGTPP	4241.43000	15739947	11804960
	Total	6747.56500	30452261	22839196

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	AGBPP	260.89800	87	Arunachal
			83042	Assam
			92	Manipur
			181	Meghalaya
			53777	Mizoram
			209264	Nagaland
			189440	Tripura
2	AGTPP	182.29000	203	Arunachal
			23826	Assam
			249	Manipur
			383	Meghalaya
			13540	Mizoram
			105973	Nagaland
			228608	Tripura
3	BGTPP	445.98800	956226	Tamil Nadu
			78	Uttrakhand
			82235	Arunachal
			599	Assam
			34	Manipur
			4795	Mizoram
			27462	Nagaland
			2	Tripura
			1748	HVDC-BNC
				Total


Note : In Daily data report : Energy Schedule (regulation_UP, regulation_DOWN) are in MW; All charges in Rs.


 (एस.एम. आइमोल / S. M. Aimol)
 निदेशक / Director
 उत्तरी क्षेत्र / NERPC
 विद्युत मंत्रालय / Min. of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE

SRAS Account for Week: 16-Jan-23 to 22-Jan-23


Sr.No	SRAS Provider Name	SRAS Up(MWh) (A)	SRAS Down(MWh) (B)	Net Energy (MWh) (C=A-B)	Variable Charges (Rs) (D)	Incentives (Rs) E	Total Charges (Rs) (F=D+E)
1	Loktak	0.00	0.00	0.00	0	0	0
2	BGTPP	725.42	571.63	153.78	570682	49101	619784
	TOTAL	725.42	571.63	153.78	570682	49101	619784


(ए.म. अलमोल/S.M. Almol)
निदेशक/Director
उ.पु. वि. म. /NERPC
विद्युत मंत्रालय/Min. of Power
भारत सरकार/Govt. of India
शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE

SRAS Actual Performance(%) Statement for Week: 16-Jan-23 to 22-Jan-23

Sr.No	SRAS Provider Name	16-Jan-23	17-Jan-23	18-Jan-23	19-Jan-23	20-Jan-23	21-Jan-23	22-Jan-23
		Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
1	BGTPP	27.10	26.30	3.10	-1.40	-1.00	6.50	100.00
2	LOKTAK	0	0	0	0	0	0	0


(S.M. Aiswal/S.M. Aiswal)
Director/Director
राज्य विद्युत नियंत्रक/NERPC
विद्युत मंत्रालय/Min. of Power
भारत सरकार/Govt. of India
शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE

Format - AS7: RRAS Settlement Account by NERPC

RRAS Account for Week: 23-Jan-23 to 29-Jan-23

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	AGBPP	242.94500	499008	1470061	121473	2090543
2	AGTPP	141.53800	289444	806905	70770	1167118
3	BGTPP	396.54700	954212	1471588	198273	2624073
	Total	781.03000	1742664	3748554	390516	5881734


B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	AGBPP-GAS	777.26500	4703231	3527423
2	AGTCCPP-GAS	1108.82000	6321383	4741037
3	BGTPP	8197.36750	30420431	22815323
	Total	10083.45250	41445044	31083783

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	AGBPP	242.94500	349	Arunachal
			165092	Assam
			1876	Manipur
			723	Meghalaya
			138163	Mizoram
			113431	Nagaland
			79374	Tripura
2	AGTPP	141.53800	34563	Assam
			38334	Mizoram
			67050	Nagaland
			149497	Tripura
3	BGTPP	396.54700	128080	Tamil Nadu
			495995	Arunachal
			24012	Manipur
			77012	Mizoram
			224289	Nagaland
			4824	HVDC-BNC
	Total	781.03000	1742664	

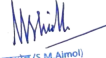
Note : In Daily data report : Energy Schedule (regulation_UP, regulation_DOWN) are in MW; All charges in Rs.


 (एस.एम. आइमल/S.M.Aimal)
 निदेशक/Director
 उ.पु.वि.स/NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE

SRAS Account for Week: 23-Jan-23 to 29-Jan-23

Sr.No	SRAS Provider Name	SRAS Up(MWh) (A)	SRAS Down(MWh) (B)	Net Energy (MWh) (C=A-B)	Variable Charges (Rs) (D)	Incentives (Rs) E	Total Charges (Rs) (F=D+E)
1	Loktak	0.00	0.00	0.00	0	0	0
2	BGTPP	0.00	0.00	0.00	0	0	0
	TOTAL	0.00	0.00	0.00	0	0	0


(एस.एम. आइमोल/S.M.Aimol)
निदेशक/Director
उत्पु.क्षेत्र/NERPC
विद्युत मंत्रालय/Min. of Power
भारत सरकार/Govt. of India
शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE

Format - AS7: RRAS Settlement Account by NERPC

RRAS Account for Week: 30-Jan-23 to 05-Feb-23

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	AGBPP	285.50800	586433	1727607	142755	2456793
2	AGTPP	263.48500	538828	1502128	131742	2172698
3	BGTPP	662.48500	1594138	2458482	331244	4383862
	Total	1211.47800	2719399	5688217	605741	9013353


B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	AGBPP-GAS	564.89000	3418149	2563612
2	AGTCCPP-GAS	463.52250	2642542	1981906
3	BGTPP	2093.86000	7770314	5827736
	Total	3122.27250	13831006	10373254

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	AGBPP	285.50800	163	Arunachal
			12844	Assam
			4000	Manipur
			339	Meghalaya
			241667	Mizoram
			143560	Nagaland
			183860	Tripura
2	AGTPP	263.48500	118	Arunachal
			767	Assam
			144	Manipur
			222	Meghalaya
			191237	Mizoram
			93003	Nagaland
			253337	Tripura
3	BGTPP	662.48500	509932	Tamil Nadu
			399802	Arunachal
			11025	Assam
			353941	Mizoram
			308202	Nagaland
			11236	HVDC-BNC
	Total	1211.47800	2719399	


Note : In Daily data report : Energy Schedule (regulation_UP, regulation_DOWN) are in MW; All charges in Rs.


 (एस.एम. अलमोल/S.M. Almol)
 निदेशक/Director
 उत्तरी पूर्वी क्षेत्र/NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE

SRAS Account for Week: 30-Jan-23 to 05-Feb-23


Sr.No	SRAS Provider Name	SRAS Up(MWh) (A)	SRAS Down(MWh) (B)	Net Energy (MWh) (C=A-B)	Variable Charges (Rs) (D)	Incentives (Rs) E	Total Charges (Rs) (F=D+E)
1	Loktak	0.00	0.00	0.00	0	0	0
2	BGTPP	512.71	1390.34	-877.63	-3256878	892694	-2364184
	TOTAL	512.71	1390.34	-877.63	-3256878	892694	-2364184


(एस.एम.आइ.मोल/S.M.Aimol)
निर्देशक/Director
उत्तरी पूर्वी क्षेत्र/NERPC
विद्युत मंत्रालय/Min. of Power
भारत सरकार/Govt. of India
शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE

SRAS Actual Performance(%) Statement for Week: 30-Jan-23 to 05-Feb-23

Sr.No	SRAS Provider Name	30-Jan-23	31-Jan-23	1-Feb-23	2-Feb-23	3-Feb-23	4-Feb-23	5-Feb-23
		Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
1	BGTPP	0	0	88	106.9	123.7	121.2	109.7
2	LOKTAK	0	0	0	0	0	0	0


(एस.एम. आइमोल/S.M.Aimol)
निदेशक/Director
उ.पु. वि.स. /NERPC
विद्युत मंत्रालय/Min. of Power
भारत सरकार/Govt. of India
शिलांग/Shillong