



Government of India
Ministry of Power
North Eastern Regional Power Committee
Lapalang, Shillong 793006

No. NERPC/COM/REA/2022/ 649-687

Dt: 03 June 2022

सेवा में / To,

संलग्न सूची के अनुसार
As per list enclosed.

Sub: Regional Energy Accounts for May 2022 – reg.

सर/मैडम,
Sir/Madam.

A copy of Regional Energy Accounts (REA) for the month of May 2022 is enclosed herewith for necessary action. The REA has been prepared in accordance with the CERC's Tariff Regulation, 2019-2024. The REA is also available on NERPC website www.nerpc.nic.in.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the REA as issued would be treated as final REA. This REA includes Bilateral Exchanges.

Enclosed - As above.

भवदीय / Yours faithfully,

For

Director
(Commercial)

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



For Director
(Commercial)

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF May-2022

RANGANADI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	405
2	Auxiliary Energy Consumption (AUX)	in %	1
3	Normative Plant Availability Factor (NAPAF)	in %	88
4	Annual Design Energy (DE)	GWh	1293.73 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	1138.4824
7	Annual Fixed Charges	in ₹ Cr.	272.6449 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.209
9	Scheduled energy (ex-bus) for the month	KWh	161625827.4
10	Free Energy (ex-PP) of the month	KWh	19395099.29
11	Saleable Energy (ex-PP) of the month	KWh	142230728.1
12	Total Energy Charge payable for the month	in ₹	172028063.4
13	Cumulative scheduled energy including current month	MWh	306358.3523
14	Plant Availability Factor achieved during the month (PAFM)	in %	98.49188822
15	Cumulative Plant Availability Factor achieved upto the month	in %	99.34193176
16	Capacity charge inclusive of incentive payable for the month	in ₹	129584782.3

BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payble by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
ARUNACHAL PRADESH	18.4620	23923942.5063	29889.3620	10494.2627	12692810.5678
ASSAM	43.3280	56146494.4703	69785.1612	69785.1612	84405151.3463
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.3730	10850133.8211	13561.7719	13561.7719	16402962.8896
MEGHALAYA	11.5050	14908729.2024	18625.3758	18625.3758	22527391.7298
MIZORAM	5.7000	7386332.5905	9212.6722	9212.6722	11142726.8580
NAGALAND	5.3350	6913348.1351	8592.4135	8592.4135	10392524.0139
TRIPURA	7.2970	9455801.5637	11959.0708	11959.0708	14464495.9785
REG MEGHALAYA			0.0000		
TOTAL	100.0000	129584782.2893	161625.8274	142230.7281	172028063.3838

Signature

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF May-2022

LOKTAK			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	105
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	88
4	Annual Design Energy (DE)	GWh	448 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	394.24
7	Annual Fixed Charges	in ₹ Cr.	150.2829 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.929
9	Scheduled energy (ex-bus) for the month	KWh	59366327.74
10	Free Energy (ex-PP) of the month	KWh	7123959.328
11	Saleable Energy (ex-PP) of the month	KWh	52242368.41
12	Total Energy Charge payable for the month	in ₹	100782423.6
13	Cumulative scheduled energy including current month	MWh	70201.6704
14	Plant Availability Factor achieved during the month (PAFM)	in %	101.2145749
15	Cumulative Plant Availability Factor achieved upto the month	in %	89.59978762
16	Capacity charge inclusive of incentive payable for the month	in ₹	73402150.53

BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payble by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
ARUNACHAL PRADESH	4.9400	3626066.2360	2940.3371	2940.3371	5672298.3401
ASSAM	29.4450	21613263.2224	17454.2442	17454.2442	33671540.5851
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	42.5080	31201786.1456	25240.3297	18116.3704	34948869.5354
MEGHALAYA	0.0000	0.0000	0.0000	0.0000	0.0000
MIZORAM	5.0200	3684787.9564	2982.9503	2982.9503	5754504.7807
NAGALAND	6.4350	4723428.3864	3813.4884	3813.4884	7356722.4288
TRIPURA	11.6520	8552818.5793	6934.9781	6934.9781	13378487.9503
REG MEGHALAYA			0.0000		
TOTAL	100.0000	73402150.5261	59366.3277	52242.3684	100782423.6205

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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF May-2022

KHANDONG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	50
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	67
4	Annual Design Energy (DE)	GWh	277.61 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	244.2968
7	Annual Fixed Charges	in ₹ Cr.	40.4858 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.021
9	Scheduled energy (ex-bus) for the month	KWh	0
10	Free Energy (ex-PP) of the month	KWh	0
11	Saleable Energy (ex-PP) of the month	KWh	0
12	Total Energy Charge payable for the month	in ₹	0
13	Cumulative scheduled energy including current month	MWh	0
14	Plant Availability Factor achieved during the month (PAFM)	in %	0
15	Cumulative Plant Availability Factor achieved upto the month	in %	0
16	Capacity charge inclusive of incentive payable for the month	in ₹	0

BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payble by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
ARUNACHAL PRADESH	4.1940	0.0000	0.0000	0.0000	0.0000
ASSAM	56.2850	0.0000	0.0000	0.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	6.5550	0.0000	0.0000	0.0000	0.0000
MEGHALAYA	16.9050	0.0000	0.0000	0.0000	0.0000
MIZORAM	3.9400	0.0000	0.0000	0.0000	0.0000
NAGALAND	6.6530	0.0000	0.0000	0.0000	0.0000
TRIPURA	5.4680	0.0000	0.0000	0.0000	0.0000
REG MEGHALAYA			0.0000		
TOTAL	100.0000	0.0000	0.0000	0.0000	0.0000

S. Prasad

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF May-2022

KOPILI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	200
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	69
4	Annual Design Energy (DE)	GWh	1186.14 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	1043.803
7	Annual Fixed Charges	in ₹ Cr.	120.2764 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.582
9	Scheduled energy (ex-bus) for the month	KWh	0
10	Free Energy (ex-PP) of the month	KWh	0
11	Saleable Energy (ex-PP) of the month	KWh	0
12	Total Energy Charge payable for the month	in ₹	0
13	Cumulative scheduled energy including current month	MWh	0
14	Plant Availability Factor achieved during the month (PAFM)	in %	0
15	Cumulative Plant Availability Factor achieved upto the month	in %	0
16	Capacity charge inclusive of incentive payable for the month	in ₹	0

BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payble by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
ARUNACHAL PRADESH	5.1910	0.0000	0.0000	0.0000	0.0000
ASSAM	53.4550	0.0000	0.0000	0.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.3950	0.0000	0.0000	0.0000	0.0000
MEGHALAYA	17.3950	0.0000	0.0000	0.0000	0.0000
MIZORAM	4.6100	0.0000	0.0000	0.0000	0.0000
NAGALAND	6.1470	0.0000	0.0000	0.0000	0.0000
TRIPURA	5.8070	0.0000	0.0000	0.0000	0.0000
REG MEGHALAYA			0.0000		
TOTAL	100.0000	0.0000	0.0000	0.0000	0.0000

Spraval

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF May-2022

KOPILI-2			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	25
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	69
4	Annual Design Energy (DE)	GWh	86.3 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	75.944
7	Annual Fixed Charges	in ₹ Cr.	12.2577 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.815
9	Scheduled energy (ex-bus) for the month	KWh	0
10	Free Energy (ex-PP) of the month	KWh	0
11	Saleable Energy (ex-PP) of the month	KWh	0
12	Total Energy Charge payable for the month	in ₹	0
13	Cumulative scheduled energy including current month	MWh	0
14	Plant Availability Factor achieved during the month (PAFM)	in %	0
15	Cumulative Plant Availability Factor achieved upto the month	in %	0
16	Capacity charge inclusive of incentive payable for the month	in ₹	0

BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payble by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
ARUNACHAL PRADESH	5.9920	0.0000	0.0000	0.0000	0.0000
ASSAM	52.3550	0.0000	0.0000	0.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	6.9450	0.0000	0.0000	0.0000	0.0000
MEGHALAYA	13.6750	0.0000	0.0000	0.0000	0.0000
MIZORAM	6.0400	0.0000	0.0000	0.0000	0.0000
NAGALAND	5.7350	0.0000	0.0000	0.0000	0.0000
TRIPURA	9.2580	0.0000	0.0000	0.0000	0.0000
REG MEGHALAYA			0.0000		
TOTAL	100.0000	0.0000	0.0000	0.0000	0.0000

Signature

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF May-2022

DOYANG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	75
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	70
4	Annual Design Energy (DE)	GWh	227.24 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	199.9712
7	Annual Fixed Charges	in ₹ Cr.	108.4121 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	2.738
9	Scheduled energy (ex-bus) for the month	KWh	13125775.32
10	Free Energy (ex-PP) of the month	KWh	1575093.038
11	Saleable Energy (ex-PP) of the month	KWh	11550682.28
12	Total Energy Charge payable for the month	in ₹	31690639.43
13	Cumulative scheduled energy including current month	MWh	14975.2104
14	Plant Availability Factor achieved during the month (PAFM)	in %	57.31618127
15	Cumulative Plant Availability Factor achieved upto the month	in %	42.52428044
16	Capacity charge inclusive of incentive payable for the month	in ₹	37696045.96

BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payble by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
ARUNACHAL PRADESH	5.6940	2146412.8569	905.4513	905.4513	2484210.7875
ASSAM	56.5030	21299396.8477	5720.5774	5720.5774	15695069.0478
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.1050	3055264.5249	1036.0124	1036.0124	2842420.4838
MEGHALAYA	11.8150	4453787.8300	1507.2278	1507.2278	4135254.6393
MIZORAM	5.4100	2039356.0863	689.1032	689.1032	1890634.8366
NAGALAND	5.8050	2188255.4679	2354.8388	779.7458	2139323.1084
TRIPURA	6.6680	2513572.3445	912.5644	912.5644	2503726.5249
REG MEGHALAYA			0.0000		
TOTAL	100.0000	37696045.9581	13125.7753	11550.6823	31690639.4283



NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF May-2022

PARE			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	110
2	Free Energy for Home State (FEHS)	in %	13
3	Scheduled energy (ex-bus) for the month	KWh	57500772.48
4	Free Energy (ex-PP) of the month	KWh	7475100.422
5	Saleable Energy (ex-PP) of the month	KWh	50025672.06
6	Cumulative scheduled energy including current month	MWh	107234.6198
7	Plant Availability Factor achieved during the month (PAFM)	in %	104.0640175
8	Cumulative Plant Availability Factor achieved upto the month	in %	103.718542

BILLING STATEMENT			
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
ARUNACHAL PRADESH	18.8725	10862.5585	3387.4581
ASSAM	40.5100	23241.8296	23241.8296
HVDC BNC	0.0000	0.0000	0.0000
MANIPUR	8.3550	4810.4984	4810.4984
MEGHALAYA	13.3300	7671.1619	7671.1619
MIZORAM	5.7650	3314.9196	3314.9196
NAGALAND	5.4000	3098.7327	3098.7327
TRIPURA	7.7675	4501.0717	4501.0717
REG MEGHALAYA		0.0000	
TOTAL	100.0000	57500.7725	50025.6721



NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF May-2022

KAMENG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	600
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	211122492.2
4	Free Energy (ex-PP) of the month	KWh	25334699.07
5	Saleable Energy (ex-PP) of the month	KWh	185787793.2
6	Cumulative scheduled energy including current month	MWh	245424.976
7	Plant Availability Factor achieved during the month (PAFM)	in %	73.43498324
8	Cumulative Plant Availability Factor achieved upto the month	in %	44.37125285

BILLING STATEMENT			
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
ARUNACHAL PRADESH	13.8333	29215.4800	3880.7809
ASSAM	10.8333	22879.5926	22879.5926
HVDC BNC	0.0000	0.0000	0.0000
MANIPUR	0.0000	0.0000	0.0000
MEGHALAYA	2.5000	5279.9061	5279.9061
MIZORAM	0.0000	0.0000	0.0000
NAGALAND	1.5000	3167.9437	3167.9437
TRIPURA	0.0000	0.0000	0.0000
GOA	0.3333	0.0000	0.0000
HARYANA	2.1667	4575.9192	4575.9192
UTTAR PRADESH	9.1667	19359.6564	19359.6564
CHATTISGARH	2.1667	4575.9192	4575.9192
TAMIL NADU	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000
REG MEGHALAYA		0.0000	
MERCHANT POWER	57.5000	122068.0750	122068.0750
TOTAL	100.0000	211122.4922	185787.7932

Sprawal

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF May-2022

AGBPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	81.59
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	83.52
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	0.00
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	0.00
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	76.73
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	77.75
7	Normative Plant Availability Factor (NAPAF)	in %	72.00
8	Plant Load Factor for current month	in %	77.24
9	Cum. Plant Load Factor upto current month	in %	74.41
10	NAPLF	in %	85.00

BILLING STATEMENT					
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
ARUNACHAL PRADESH	5.6940	8714.8295	16621.8167	1261.2954	1680.9386
ASSAM	56.5030	98882.8801	181324.3200	120.2600	350.8775
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.1050	13600.8889	25329.1749	594.7444	721.2812
MEGHALAYA	11.8150	20655.6977	37732.5245	185.4085	391.4577
MIZORAM	5.4100	7859.8182	15424.1635	1613.6159	1961.5952
NAGALAND	5.8050	9902.0278	17634.2191	267.8907	1025.1450
TRIPURA	6.6680	11932.6050	22416.2358	298.5843	298.5843
REG MEGHALAYA		0.0000			
TOTAL	100.0000	171548.7473	316482.4544	4341.7992	6429.8793

RRAS(MWH)	
RRAS UP	433.45
RRAS DOWN	9476.31



NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF May-2022

AGTCCPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	82.42
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	82.78
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	0.00
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	0.00
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	70.25
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	71.07
7	Normative Plant Availability Factor (NAPAF)	in %	85.00
8	Plant Load Factor for current month	in %	76.81
9	Cum. Plant Load Factor upto current month	in %	67.90
10	NAPLF	in %	85.00

BILLING STATEMENT					
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
ARUNACHAL PRADESH	6.7020	4894.8112	8411.0628	299.0467	354.6405
ASSAM	43.7200	33689.9448	56994.1500	270.2432	270.2432
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.2250	6215.5612	10541.0719	160.6665	219.0370
MEGHALAYA	12.6330	9757.9605	16431.5110	53.7816	114.3096
MIZORAM	6.0000	4161.2753	7257.7203	491.9350	593.5500
NAGALAND	5.7370	4406.7119	7359.9906	40.3120	145.0996
TRIPURA	16.9830	12881.1010	22038.9681	489.9979	489.9979
REG MEGHALAYA		0.0000			
TOTAL	100.0000	76007.3659	129034.4746	1805.9830	2186.8779

RRAS(MWH)	
RRAS UP	118.09
RRAS DOWN	4227.01



NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF May-2022

BGTPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	103.12
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	103.21
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	0.00
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	0.00
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	100.12
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	100.63
7	Normative Plant Availability Factor (NAPAF)	in %	85.00
8	Plant Load Factor for current month	in %	81.97
9	Cum. Plant Load Factor upto current month	in %	87.78
10	NAPLF	in %	85.00

BILLING STATEMENT					
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
ARUNACHAL PRADESH	5.1325	15786.0897	33851.3522	9864.4476	15713.7370
ASSAM	57.4200	273450.4989	546068.5611	14330.5093	14891.5727
HVDC BNC	0.2000	762.2413	1492.7594	237.2830	438.6739
MANIPUR	3.3183	14879.3326	31211.7573	1724.7911	2615.7215
MEGHALAYA	0.0000	0.0000	0.0000	0.0000	19495.5938
MIZORAM	2.6550	6122.0888	20693.7456	7278.6385	17989.0116
NAGALAND	4.9300	21365.2213	37517.9380	3280.3754	7411.7140
TRIPURA	0.1508	4850.4717	23113.4940	0.0000	23.5336
GOA	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	18.7200	77156.0872	157206.8272	16460.1567	18329.9417
UTTRAKHAND	7.4733	37360.4628	41829.6488	0.0000	0.0000
REG MEGHALAYA		0.0000			
TOTAL	100.0000	451732.4945	892986.0835	53176.2016	96909.4998

RRAS(MWH)	
RRAS UP	4512.08
RRAS DOWN	18495.05

SCED(MWH)	
SCED UP	6566.61
SCED DOWN	29151.64



NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF May-2022

PALATANA			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	66.99
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	66.47
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	0.00
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	0.00
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	72.00
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	72.02
7	Normative Plant Availability Factor (NAPAF)	in %	85.00
8	Plant Load Factor for current month	in %	66.16
9	Cum. Plant Load Factor upto current month	in %	71.82
10	NAPLF	in %	85.00

BILLING STATEMENT					
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
ARUNACHAL PRADESH	3.0303	10293.3787	22094.7876	250.2651	353.2045
ASSAM	33.0579	114992.4950	244871.6304	33.3058	33.3058
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.1625	24623.8869	52725.7755	297.4518	333.2679
MEGHALAYA	10.8815	37861.2680	80493.4087	0.0000	120.3182
MIZORAM	5.7851	19880.0455	42565.6736	248.7294	289.5847
NAGALAND	7.1625	24892.6912	52931.9099	28.6475	128.1744
TRIPURA	26.9972	93464.1029	199603.9903	514.6922	514.6922
REG MEGHALAYA		0.0000			
TOTAL	94.0771	326007.8682	695287.1761	1373.0918	1772.5477



C. SHARE ALLOCATIONS % IN CS STATIONS FROM EASTERN REGION

Sl No.		Farakka I & II	Farakka III	Kahalgaon I	Kahalgaon II	Talcher
1	Ar.Pradesh	0.191917	0.000000	0.191747	0.000000	0.196898
2	Assam	2.455737	0.000000	2.104847	5.093479	2.095419
3	Manipur	0.000000	0.000000	0.000000	0.000000	0.000000
4	Meghalaya	0.000000	0.000000	0.000000	0.000000	0.000000
5	Mizoram	0.141736	0.000000	0.141610	0.000000	0.141736
6	Nagaland	0.429803	0.000000	0.424460	0.000000	0.424823
7	Assam (NVVN Coal Power)	0.091912	0.091912	0.091912	0.091912	0.091912

WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE MONTH

Beneficiaries	Weighted Average Entitlement for the current month of ISGS in NER		Weighted Average Entitlement for the current month of ISGS outside NER#		Total Entitlement for the current month of ISGS	
	in MW	in (%)	in MW	in (%)	in MW	in (%)
Ar. Pradesh	288.6158	10.2954	6.6503	2.0174	295.2661	9.4245
Assam*	1388.8624	49.5432	303.4289	92.0473	1692.2913	54.0154
Manipur	224.5927	8.0116	0.0000	0.0000	224.5927	7.1687
Meghalaya	262.0773	9.3488	0.0000	0.0000	262.0773	8.3651
Mizoram	136.8169	4.8805	4.8747	1.4788	141.6915	4.5226
Nagaland	187.1734	6.6768	14.6905	4.4565	201.8639	6.4432
Tripura	313.6964	11.1901	0.0000	0.0000	313.6964	10.0127
HVDC@	1.5000	0.0535	0.0000	0.0000	1.5000	0.0479
Total	2803.3348	100.0000	329.6444	100.0000	3132.9792	100.0000

*Includes entitlement for bundling with solar power.

Note: 1. #The allocation outside NER includes 144.10 to ASSAM from Mangdechu HEP. 2. NTPC revised wef 01.05.2022



NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF May-2022

A. LONG TERM ACCESS (LTA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	Tripura_Ben	Manipur_Ben	AARTIIL	5035.0000	5035.0000	4866.6308	BARA_MANIPUR
2	Tripura_Ben	Mizoram_Ben	AARTIIL	6655.5000	6655.5000	6432.6387	BARA_MIZO
3	NORTH_EAST	SOUTH	WHEELING	74063.1950	74063.1950	74063.1950	BGTPP_ISGS_TN_via_NER-ER-SR
4	RAJ_SOLAR	Assam_Ben	SECI_Trader	3633.3375	3633.3375	3633.3375	L_NER_2017_01
5	RAJ_SOLAR	Assam_Ben	NVVNL	667.4300	667.4300	667.4300	L_NER_2017_02
6	Tuticorin_Mytrah	Assam_Ben	Tuticorin_Mytrah	13356.1575	13356.1575	13356.1575	L_NER_2019_01
7	GIWEL_SECI-II_RE	Assam_Ben	GIWEL_SECI-II_RE	20905.1350	20905.1350	20905.1350	L_NER_2019_02



NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF May-2022

B. SHORT TERM OPEN ACCESS (STOA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	KAMENG	NEPAL_ER	NVVNL	1920.0000	1920.0000	1856.0640	ER/2022/102/D
2	KAMENG	NEPAL_ER	NVVNL	1920.0000	1920.0000	1856.0640	ER/2022/137/D
3	KAMENG	NEPAL_ER	NVVNL	840.0000	840.0000	812.0280	ER/2022/170/C
4	KAMENG	NEPAL_ER	NVVNL	2480.0000	2480.0000	2397.4160	ER/2022/182/D
5	KAMENG	NEPAL_ER	NVVNL	2180.0000	2180.0000	2107.4060	ER/2022/224/D
6	KAMENG	NEPAL_ER	NVVNL	2340.0000	2340.0000	2262.0780	ER/2022/248/D
7	KAMENG	NEPAL_ER	NVVNL	2340.0000	2340.0000	2262.7800	ER/2022/270/D
8	KAMENG	NEPAL_ER	NVVNL	2032.5000	2032.5000	1965.4275	ER/2022/301/D
9	KAMENG	NEPAL_ER	NVVNL	930.0000	930.0000	899.3100	ER/2022/321/D
10	KAMENG	NEPAL_ER	NVVNL	240.0000	240.0000	232.0800	ER/2022/356/D
11	KAMENG	NEPAL_ER	NVVNL	1920.0000	1920.0000	1856.0640	ER/2022/61/D
12	Meghalaya_Ben	IPCL_WB	KEIPL	650.0000	650.0000	627.3150	ER/2022/653/C
13	Nagaland_Ben	SIKKIM_STATE	APPCPL	1560.0000	1560.0000	1508.8440	ER/2022/76/F
14	Meghalaya_Ben	VLSEZ	IELX	554.2500	554.2500	534.9067	ER/2022/795/C
15	Meghalaya_Ben	VLSEZ	PXIL	662.2500	662.2500	639.2699	ER/2022/823/C
16	DOPGON	SIKKIM	APPCPL	120.0000	120.0000	116.1000	ERLDC/2022/38422/D
17	DOPGON	SIKKIM	APPCPL	120.0000	120.0000	116.0040	ERLDC/2022/38423/D
18	DOPGON	SIKKIM	APPCPL	120.0000	120.0000	116.0040	ERLDC/2022/38424/D
19	DOPGON	SIKKIM	APPCPL	1800.0000	1800.0000	1738.5960	ERLDC/2022/38425/F
20	MePDCL	APDCL	IELX	232.7500	232.7500	224.6270	NER/2022/1/C
21	Arunachal_Ben	NPCL(UP)	APPCPL	447.5000	447.5000	431.8400	NR/2022/1029/D
22	Arunachal_Ben	NPCL(UP)	APPCPL	60.0000	60.0000	58.0200	NR/2022/103/C
23	Arunachal_Ben	NPCL(UP)	APPCPL	420.0000	420.0000	405.3400	NR/2022/1077/D
24	Arunachal_Ben	NPCL(UP)	APPCPL	280.0000	280.0000	270.3400	NR/2022/1109/D
25	Arunachal_Ben	NPCL(UP)	APPCPL	155.0000	155.0000	149.6500	NR/2022/1145/D
26	Meghalaya_Ben	BYPL	APPCPL	694.0000	694.0000	669.9000	NR/2022/1150/C
27	Meghalaya_Ben	BYPL	KEIPL	110.0000	110.0000	106.3100	NR/2022/155/D
28	Manipur_Ben	NPCL(UP)	APPCPL	120.0000	120.0000	116.0000	NR/2022/157/C
29	Arunachal_Ben	NPCL(UP)	APPCPL	77.5000	77.5000	74.9425	NR/2022/161/C
30	Meghalaya_Ben	BYPL	KEIPL	87.5000	87.5000	84.5750	NR/2022/182/D
31	Manipur_Ben	NPCL(UP)	APPCPL	120.0000	120.0000	116.0000	NR/2022/196/C
32	Arunachal_Ben	NPCL(UP)	APPCPL	87.5000	87.5000	84.6125	NR/2022/197/C
33	Meghalaya_Ben	BYPL	KEIPL	30.0000	30.0000	29.0100	NR/2022/225/D
34	Manipur_Ben	NPCL(UP)	APPCPL	120.0000	120.0000	116.0000	NR/2022/233/C
35	Arunachal_Ben	NPCL(UP)	APPCPL	240.0000	240.0000	232.0800	NR/2022/234/C
36	Meghalaya_Ben	BYPL	KEIPL	40.0000	40.0000	38.6800	NR/2022/269/D
37	Manipur_Ben	NPCL(UP)	APPCPL	120.0000	120.0000	116.0000	NR/2022/274/C
38	Arunachal_Ben	NPCL(UP)	APPCPL	97.5000	97.5000	94.2825	NR/2022/277/C
39	Manipur_Ben	NPCL(UP)	APPCPL	120.0000	120.0000	116.0000	NR/2022/313/C
40	Arunachal_Ben	NPCL(UP)	APPCPL	97.5000	97.5000	94.2825	NR/2022/317/C
41	Manipur_Ben	NPCL(UP)	APPCPL	120.0000	120.0000	116.0000	NR/2022/354/C
42	Arunachal_Ben	NPCL(UP)	APPCPL	95.0000	95.0000	91.8650	NR/2022/359/C
43	Manipur_Ben	NPCL(UP)	APPCPL	120.0000	120.0000	116.0000	NR/2022/383/C
44	Arunachal_Ben	NPCL(UP)	APPCPL	95.0000	95.0000	91.8650	NR/2022/384/C
45	Arunachal_Ben	NPCL(UP)	APPCPL	95.0000	95.0000	91.8650	NR/2022/418/C
46	Manipur_Ben	NPCL(UP)	APPCPL	120.0000	120.0000	116.0000	NR/2022/419/C
47	Arunachal_Ben	NPCL(UP)	APPCPL	95.0000	95.0000	91.8650	NR/2022/463/C
48	Manipur_Ben	NPCL(UP)	APPCPL	120.0000	120.0000	116.0000	NR/2022/464/C
49	Meghalaya_Ben	BYPL	KEIPL	117.5000	117.5000	113.6250	NR/2022/472/C
50	Meghalaya_Ben	BYPL	KEIPL	343.7500	343.7500	332.4050	NR/2022/481/C
51	Meghalaya_Ben	BYPL	KEIPL	368.7500	368.7500	356.5800	NR/2022/491/D
52	Manipur_Ben	NPCL(UP)	APPCPL	120.0000	120.0000	116.0000	NR/2022/494/C
53	Arunachal_Ben	NPCL(UP)	APPCPL	62.5000	62.5000	60.4375	NR/2022/496/C

Dynamal

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF May-2022

B. SHORT TERM OPEN ACCESS (STOA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
54	Meghalaya_Ben	NPCL(UP)	APPCPL	183.5000	183.5000	177.4975	NR/2022/499/C
55	Meghalaya_Ben	NPCL(UP)	APPCPL	147.7500	147.7500	142.8500	NR/2022/500/C
56	Meghalaya_Ben	BYPL	KEIPL	738.7500	738.7500	714.3325	NR/2022/529/D
57	Manipur_Ben	NPCL(UP)	APPCPL	120.0000	120.0000	116.0000	NR/2022/532/C
58	Arunachal_Ben	NPCL(UP)	APPCPL	77.5000	77.5000	74.9425	NR/2022/533/C
59	Meghalaya_Ben	NPCL(UP)	APPCPL	468.6250	468.6250	453.1950	NR/2022/537/C
60	Meghalaya_Ben	NPCL(UP)	APPCPL	159.8750	159.8750	154.5525	NR/2022/538/C
61	Meghalaya_Ben	BYPL	KEIPL	2226.5000	2226.5000	2153.0625	NR/2022/568/D
62	Manipur_Ben	NPCL(UP)	APPCPL	120.0000	120.0000	116.0000	NR/2022/571/C
63	Arunachal_Ben	NPCL(UP)	APPCPL	180.0000	180.0000	174.0600	NR/2022/572/C
64	Manipur_Ben	NPCL(UP)	APPCPL	1680.0000	1680.0000	1622.9600	NR/2022/577/F
65	Manipur_Ben	NPCL(UP)	APPCPL	120.0000	120.0000	116.0800	NR/2022/621/C
66	Arunachal_Ben	NPCL(UP)	APPCPL	140.0000	140.0000	135.5200	NR/2022/622/C
67	Manipur_Ben	NPCL(UP)	APPCPL	120.0000	120.0000	116.0800	NR/2022/657/D
68	Arunachal_Ben	NPCL(UP)	APPCPL	140.0000	140.0000	135.5200	NR/2022/660/D
69	Meghalaya_Ben	BYPL	KEIPL	780.0000	780.0000	754.7475	NR/2022/686/C
70	Arunachal_Ben	NPCL(UP)	APPCPL	140.0000	140.0000	135.5200	NR/2022/690/D
71	Meghalaya_Ben	NPCL(UP)	APPCPL	52.5000	52.5000	50.7800	NR/2022/693/D
72	Meghalaya_Ben	NPCL(UP)	APPCPL	482.7500	482.7500	467.1400	NR/2022/696/D
73	Meghalaya_Ben	BYPL	KEIPL	2159.7500	2159.7500	2089.7750	NR/2022/707/C
74	Meghalaya_Ben	BYPL	KEIPL	143.7500	143.7500	139.1000	NR/2022/708/C
75	Meghalaya_Ben	NPCL(UP)	APPCPL	239.5000	239.5000	231.7225	NR/2022/739/D
76	Arunachal_Ben	NPCL(UP)	APPCPL	280.0000	280.0000	270.9000	NR/2022/741/D
77	Meghalaya_Ben	NPCL(UP)	APPCPL	268.2500	268.2500	259.5475	NR/2022/742/D
78	Meghalaya_Ben	BYPL	KEIPL	321.2500	321.2500	310.8350	NR/2022/750/C
79	Meghalaya_Ben	BYPL	KEIPL	2548.5000	2548.5000	2465.9375	NR/2022/761/C
80	Meghalaya_Ben	BYPL	KEIPL	151.2500	151.2500	146.3475	NR/2022/773/C
81	Arunachal_Ben	NPCL(UP)	APPCPL	480.0000	480.0000	464.4000	NR/2022/777/D
82	Meghalaya_Ben	NPCL(UP)	APPCPL	368.8750	368.8750	356.9125	NR/2022/778/D
83	Meghalaya_Ben	NPCL(UP)	APPCPL	484.0000	484.0000	468.3675	NR/2022/779/D
84	Meghalaya_Ben	BYPL	KEIPL	81.2500	81.2500	78.6150	NR/2022/781/C
85	Meghalaya_Ben	BYPL	KEIPL	2363.0000	2363.0000	2286.4275	NR/2022/785/D
86	Meghalaya_Ben	BYPL	KEIPL	1918.6250	1918.6250	1856.4300	NR/2022/825/D
87	Meghalaya_Ben	NPCL(UP)	APPCPL	505.2500	505.2500	488.8775	NR/2022/827/C
88	Meghalaya_Ben	NPCL(UP)	APPCPL	193.8750	193.8750	187.5875	NR/2022/828/C
89	Arunachal_Ben	NPCL(UP)	APPCPL	480.0000	480.0000	464.4000	NR/2022/829/C
90	Meghalaya_Ben	BYPL	KEIPL	1102.5000	1102.5000	1066.7400	NR/2022/855/D
91	Meghalaya_Ben	PUNJAB	KEIPL	1080.0000	1080.0000	1044.9600	NR/2022/856/D
92	Arunachal_Ben	NPCL(UP)	APPCPL	280.0000	280.0000	270.9000	NR/2022/866/C
93	Meghalaya_Ben	NPCL(UP)	APPCPL	249.5000	249.5000	241.4100	NR/2022/867/C
94	Meghalaya_Ben	NPCL(UP)	APPCPL	220.2500	220.2500	213.1300	NR/2022/868/C
95	Meghalaya_Ben	BYPL	KEIPL	2624.2500	2624.2500	2532.6525	NR/2022/888/D
96	Meghalaya_Ben	PUNJAB	KEIPL	1200.0000	1200.0000	1158.2400	NR/2022/892/D
97	Meghalaya_Ben	BYPL	KEIPL	1445.5000	1445.5000	1395.0525	NR/2022/910/D
98	Meghalaya_Ben	BYPL	KEIPL	1116.5000	1116.5000	1077.5275	NR/2022/945/D
99	Meghalaya_Ben	PUNJAB	KEIPL	1358.2500	1358.2500	1310.7400	NR/2022/949/C
100	Arunachal_Ben	NPCL(UP)	APPCPL	280.0000	280.0000	270.2000	NR/2022/968/D
101	Meghalaya_Ben	BYPL	KEIPL	1481.7500	1481.7500	1430.1025	NR/2022/969/D
102	MSPDCL	BYPL	KEIPL	2160.0000	2160.0000	2088.2400	NR/2022/97981/A
103	Manipur_Ben	BYPL	KEIPL	9000.0000	9000.0000	8697.3600	NR/2022/97981/A/R/1
104	MSPDCL	BYPL	KEIPL	810.0000	810.0000	783.0900	NR/2022/98531/A
105	Manipur_Ben	BYPL	KEIPL	3375.0000	3375.0000	3261.5100	NR/2022/98531/A/R/1
106	Meghalaya_Ben	BYPL	KEIPL	210.0000	210.0000	203.0000	NR/2022/99/D

Sprawal

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF May-2022

B. SHORT TERM OPEN ACCESS (STOA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
107	Arunachal_Ben	NPCL(UP)	APPCPL	417.5000	417.5000	402.8875	NR/2022/996/D
108	MSPDCL	NPCL(UP)	APPCPL	120.0000	120.0000	116.0800	NR/2022/99621/D
109	MSPDCL	NPCL(UP)	APPCPL	120.0000	120.0000	116.0000	NR/2022/99622/D
110	MSPDCL	NPCL(UP)	APPCPL	120.0000	120.0000	116.0000	NR/2022/99623/D
111	PALATANA-GAS	ZUARICEMYGL	IEXL	144.0000	144.0000	139.2000	SR/2022/243/D
112	PALATANA-GAS	ZUARICEMYGL	IEXL	144.0000	144.0000	139.2000	SR/2022/262/D
113	PALATANA-GAS	ZUARICEMYGL	IEXL	144.0000	144.0000	139.2000	SR/2022/263/D
114	PALATANA-GAS	ZUARICEMYGL	IEXL	144.0000	144.0000	139.2000	SR/2022/264/D
115	PALATANA-GAS	ZUARICEMYGL	IEXL	144.0000	144.0000	139.2000	SR/2022/327/D
116	PALATANA-GAS	ZUARICEMYGL	IEXL	144.0000	144.0000	139.2000	SR/2022/341/D
117	PALATANA-GAS	ZUARICEMYGL	IEXL	144.0000	144.0000	139.2000	SR/2022/357/D
118	PALATANA-GAS	DNH_Beneficiary	IEXL	600.0000	600.0000	580.0200	WRLDC/DA/16492
119	PALATANA-GAS	DNH_Beneficiary	IEXL	3600.0000	3600.0000	3480.1200	WRLDC/FCFS/16493



NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF May-2022

B. SHORT TERM OPEN ACCESS (INTER REGION)					
Sr. No.	From	TO	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	BRBCL	Assam_Ben	1704.7171	1704.7171	1647.3385
2	FSTPP I & II	Arunachal_Ben	1487.1427	1487.1427	1437.2856
3	FSTPP I & II	Assam_Ben	18268.8621	18268.8621	17655.3668
4	FSTPP I & II	Mizoram_Ben	1098.2954	1098.2954	1061.4747
5	FSTPP I & II	Nagaland_Ben	3321.8911	3321.8911	3210.5135
6	FSTPP-III	Assam_Ben	319.7953	319.7953	309.0965
7	KHSTPP-I	Arunachal_Ben	886.0990	886.0990	856.4652
8	KHSTPP-I	Assam_Ben	9764.1499	9764.1499	9437.3711
9	KHSTPP-I	Mizoram_Ben	654.4047	654.4047	632.5193
10	KHSTPP-I	Nagaland_Ben	1961.4483	1961.4483	1895.8515
11	KHSTPP-II	Assam_Ben	49343.4981	49343.4981	47692.6409
12	MANGDECHU	Assam_Ben	32373.0407	32373.0407	31293.3549
13	TSTPP-I	Arunachal_Ben	1144.9234	1144.9234	1106.7341
14	TSTPP-I	Assam_Ben	12717.5333	12717.5333	12293.3645
15	TSTPP-I	Mizoram_Ben	823.8807	823.8807	796.3992
16	TSTPP-I	Nagaland_Ben	2463.2557	2463.2557	2381.1055



NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF May-2022

Collective transaction from Power Exchanges (-ve means injection; +ve means drawal)										
Sr. No.	Particular	STOA			IEX			PXI		
		Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	Arunachal_Ben	-5300.00	-5300.00		-31598.47	-31598.47		0.00	0.00	
2	Arunachal_Ben		0.00	0.00		853.13	825.20		0.00	0.00
3	Assam_Ben	0.00	0.00		-165313.11	-165313.11		0.00	0.00	
4	Assam_Ben		232.75	224.63		133688.85	129164.68		0.00	0.00
5	Manipur_Ben	-19065.00	-19065.00		-13370.71	-13370.71		0.00	0.00	
6	Manipur_Ben		0.00	0.00		4489.54	4339.43		0.00	0.00
7	Meghalaya_Ben	-32966.63	-32966.63		-12077.93	-12077.93		0.00	0.00	
8	Meghalaya_Ben		0.00	0.00		3132.99	3029.03		0.00	0.00
9	Mizoram_Ben	0.00	0.00		-4962.97	-4962.97		0.00	0.00	
10	Mizoram_Ben		0.00	0.00		0.00	0.00		0.00	0.00
11	Nagaland_Ben	-3720.00	-3720.00		-16205.48	-16205.48		0.00	0.00	
12	Nagaland_Ben		0.00	0.00		0.00	0.00		0.00	0.00
13	Tripura_Ben	0.00	0.00		-34839.37	-34839.37		0.00	0.00	
14	Tripura_Ben		0.00	0.00		9622.18	9298.32		0.00	0.00
15	AGBPP-GAS	0.00	0.00		-119.88	-119.88		0.00	0.00	
16	AGTCCPP-GAS	0.00	0.00		-87.73	-87.73		0.00	0.00	
17	BGTPP	0.00	0.00		-1054.68	-1054.68		0.00	0.00	
18	DOYANG	0.00	0.00		0.00	0.00		0.00	0.00	
19	KAMENG	-19142.50	-19142.50		-102925.57	-102925.57		0.00	0.00	
20	KHANDONG	0.00	0.00		0.00	0.00		0.00	0.00	
21	KOPILI	0.00	0.00		0.00	0.00		0.00	0.00	
22	KOPILI-2	0.00	0.00		0.00	0.00		0.00	0.00	
23	LOKTAK	0.00	0.00		0.00	0.00		0.00	0.00	
24	PALATANA-GAS	-5208.00	-5208.00		-14648.48	-14648.48		0.00	0.00	
25	PARE	0.00	0.00		0.00	0.00		0.00	0.00	
26	RANGANADI	0.00	0.00		0.00	0.00		0.00	0.00	

