



सत्यमेव जयते

Government of India  
Ministry of Power  
North Eastern Regional Power Committee  
Lapalang, Shillong 793006



No. NERPC/COM/ REA/2022/1564-1602

Dt:04 July 2022

सेवा में / To,

संलग्न सूची के अनुसार  
As per list enclosed.

**Sub: Regional Energy Accounts for June 2022 – reg.**

सर/मैडम,  
Sir/Madam.

A copy of Regional Energy Accounts (REA) for the month of June 2022 is enclosed herewith for necessary action. The REA has been prepared in accordance with the CERC's Tariff Regulation, 2019-2024. The REA is also available on NERPC website [www.nerpc.nic.in](http://www.nerpc.nic.in).

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the REA as issued would be treated as final REA. This REA includes URS adjusted allocations and Bilateral Exchanges.

Enclosed - As above.

भवदीय / Yours faithfully,

(एस. एम. आइमोल / S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer  
वाणिज्य / Commercial

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtich, Lapalang, Shillong - 6.
15. C.G.M (SLDC ) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtich, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7<sup>th</sup> Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2<sup>nd</sup> Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(एस. एम. आइमोल / S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer  
वाणिज्य / Commercial

**NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG**  
**REGIONAL ENERGY ACCOUNT FOR THE MONTH OF June-2022**

RANGANADI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	405
2	Auxiliary Energy Consumption (AUX)	in %	1
3	Normative Plant Availability Factor (NAPAF)	in %	88
4	Annual Design Energy (DE)	GWh	1293.73 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	1138.4824
7	Annual Fixed Charges	in ₹ Cr.	272.6449 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.209
9	Scheduled energy (ex-bus) for the month	KWh	191554227.4
10	Free Energy (ex-PP) of the month	KWh	22986507.28
11	Saleable Energy (ex-PP) of the month	KWh	168567720.1
12	Total Energy Charge payable for the month	in ₹	203882654.7
13	Cumulative scheduled energy including current month	MWh	497912.5797
14	Plant Availability Factor achieved during the month (PAFM)	in %	100.586108
15	Cumulative Plant Availability Factor achieved upto the month	in %	99.75209975
16	Capacity charge inclusive of incentive payable for the month	in ₹	128071089.8

BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payble by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
ARUNACHAL PRADESH	18.4620	23644484.5926	35403.4767	12416.9694	15018324.3239
ASSAM	43.3280	55490641.7739	82806.6851	82806.6851	100154684.2692
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.3730	10723392.3461	16061.5233	16061.5233	19426412.1579
MEGHALAYA	11.5050	14734578.8776	22061.9381	22061.9381	26683913.8101
MIZORAM	5.7000	7300052.1167	10918.5910	10918.5910	13206035.6481
NAGALAND	5.3350	6832592.6390	10195.7938	10195.7938	12331812.3883
TRIPURA	7.2970	9345347.4202	14106.2194	14106.2194	17061472.1175
REG MEGHALAYA			0.0000		
TOTAL	100.0000	128071089.7662	191554.2274	168567.7201	203882654.7151

**NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG**  
**REGIONAL ENERGY ACCOUNT FOR THE MONTH OF June-2022**

<b>LOKTAK</b>			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	105
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	88
4	Annual Design Energy (DE)	GWh	448 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	394.24
7	Annual Fixed Charges	in ₹ Cr.	150.2829 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.929
9	Scheduled energy (ex-bus) for the month	KWh	73463545.27
10	Free Energy (ex-PP) of the month	KWh	8815625.433
11	Saleable Energy (ex-PP) of the month	KWh	64647919.84
12	Total Energy Charge payable for the month	in ₹	124714369.6
13	Cumulative scheduled energy including current month	MWh	143665.2157
14	Plant Availability Factor achieved during the month (PAFM)	in %	101.2145749
15	Cumulative Plant Availability Factor achieved upto the month	in %	93.42883837
16	Capacity charge inclusive of incentive payable for the month	in ₹	71034339.22

<b>BILLING STATEMENT</b>					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payble by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
ARUNACHAL PRADESH	4.9400	3509096.3574	3631.9166	3631.9166	7006446.4010
ASSAM	29.4450	20916061.1830	21630.9704	21630.9704	41728996.7938
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	42.5080	30195276.9151	31226.1279	22410.5025	43232816.9806
MEGHALAYA	0.0000	0.0000	0.0000	0.0000	0.0000
MIZORAM	5.0200	3565923.8288	3691.2861	3691.2861	7120978.1333
NAGALAND	6.4350	4571059.7287	4722.9494	4722.9494	9111192.8059
TRIPURA	11.6520	8276921.2058	8560.2948	8560.2948	16513938.5055
REG MEGHALAYA			0.0000		
<b>TOTAL</b>	<b>100.0000</b>	<b>71034339.2188</b>	<b>73463.5453</b>	<b>64647.9198</b>	<b>124714369.6202</b>

**NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG**  
**REGIONAL ENERGY ACCOUNT FOR THE MONTH OF June-2022**

KHANDONG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	50
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	67
4	Annual Design Energy (DE)	GWh	277.61 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	244.2968
7	Annual Fixed Charges	in ₹ Cr.	40.4858 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.021
9	Scheduled energy (ex-bus) for the month	KWh	0
10	Free Energy (ex-PP) of the month	KWh	0
11	Saleable Energy (ex-PP) of the month	KWh	0
12	Total Energy Charge payable for the month	in ₹	0
13	Cumulative scheduled energy including current month	MWh	0
14	Plant Availability Factor achieved during the month (PAFM)	in %	0
15	Cumulative Plant Availability Factor achieved upto the month	in %	0
16	Capacity charge inclusive of incentive payable for the month	in ₹	0

BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payble by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
ARUNACHAL PRADESH	4.1940	0.0000	0.0000	0.0000	0.0000
ASSAM	56.2850	0.0000	0.0000	0.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	6.5550	0.0000	0.0000	0.0000	0.0000
MEGHALAYA	16.9050	0.0000	0.0000	0.0000	0.0000
MIZORAM	3.9400	0.0000	0.0000	0.0000	0.0000
NAGALAND	6.6530	0.0000	0.0000	0.0000	0.0000
TRIPURA	5.4680	0.0000	0.0000	0.0000	0.0000
REG MEGHALAYA			0.0000		
TOTAL	100.0000	0.0000	0.0000	0.0000	0.0000

**NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG**  
**REGIONAL ENERGY ACCOUNT FOR THE MONTH OF June-2022**

KOPILI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	200
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	69
4	Annual Design Energy (DE)	GWh	1186.14 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	1043.803
7	Annual Fixed Charges	in ₹ Cr.	120.2764 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.582
9	Scheduled energy (ex-bus) for the month	KWh	0
10	Free Energy (ex-PP) of the month	KWh	0
11	Saleable Energy (ex-PP) of the month	KWh	0
12	Total Energy Charge payable for the month	in ₹	0
13	Cumulative scheduled energy including current month	MWh	0
14	Plant Availability Factor achieved during the month (PAFM)	in %	0
15	Cumulative Plant Availability Factor achieved upto the month	in %	0
16	Capacity charge inclusive of incentive payable for the month	in ₹	0

BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payble by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
ARUNACHAL PRADESH	5.1910	0.0000	0.0000	0.0000	0.0000
ASSAM	53.4550	0.0000	0.0000	0.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.3950	0.0000	0.0000	0.0000	0.0000
MEGHALAYA	17.3950	0.0000	0.0000	0.0000	0.0000
MIZORAM	4.6100	0.0000	0.0000	0.0000	0.0000
NAGALAND	6.1470	0.0000	0.0000	0.0000	0.0000
TRIPURA	5.8070	0.0000	0.0000	0.0000	0.0000
REG MEGHALAYA			0.0000		
TOTAL	100.0000	0.0000	0.0000	0.0000	0.0000

**NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG**  
**REGIONAL ENERGY ACCOUNT FOR THE MONTH OF June-2022**

<b>KOPILI-2</b>			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	25
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	69
4	Annual Design Energy (DE)	GWh	86.3 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	75.944
7	Annual Fixed Charges	in ₹ Cr.	12.2577 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.815
9	Scheduled energy (ex-bus) for the month	KWh	0
10	Free Energy (ex-PP) of the month	KWh	0
11	Saleable Energy (ex-PP) of the month	KWh	0
12	Total Energy Charge payable for the month	in ₹	0
13	Cumulative scheduled energy including current month	MWh	0
14	Plant Availability Factor achieved during the month (PAFM)	in %	0
15	Cumulative Plant Availability Factor achieved upto the month	in %	0
16	Capacity charge inclusive of incentive payable for the month	in ₹	0

<b>BILLING STATEMENT</b>					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payble by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
ARUNACHAL PRADESH	5.9920	0.0000	0.0000	0.0000	0.0000
ASSAM	52.3550	0.0000	0.0000	0.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	6.9450	0.0000	0.0000	0.0000	0.0000
MEGHALAYA	13.6750	0.0000	0.0000	0.0000	0.0000
MIZORAM	6.0400	0.0000	0.0000	0.0000	0.0000
NAGALAND	5.7350	0.0000	0.0000	0.0000	0.0000
TRIPURA	9.2580	0.0000	0.0000	0.0000	0.0000
REG MEGHALAYA			0.0000		
<b>TOTAL</b>	<b>100.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>

**NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG**  
**REGIONAL ENERGY ACCOUNT FOR THE MONTH OF June-2022**

<b>DOYANG</b>			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	75
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	70
4	Annual Design Energy (DE)	GWh	227.24 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	199.9712
7	Annual Fixed Charges	in ₹ Cr.	133.3798 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	2.738
9	Scheduled energy (ex-bus) for the month	KWh	24381050.06
10	Free Energy (ex-PP) of the month	KWh	2925726.008
11	Saleable Energy (ex-PP) of the month	KWh	21455324.06
12	Total Energy Charge payable for the month	in ₹	72422038.88
13	Cumulative scheduled energy including current month	MWh	39356.26046
14	Plant Availability Factor achieved during the month (PAFM)	in %	65.43409807
15	Cumulative Plant Availability Factor achieved upto the month	in %	50.07696757
16	Capacity charge inclusive of incentive payable for the month	in ₹	51238279.33

<b>BILLING STATEMENT</b>					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
ARUNACHAL PRADESH	5.6940	2917507.6253	1674.1871	1674.1871	5651186.6123
ASSAM	56.5030	28951164.9720	10663.1264	10663.1264	35993180.5468
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.1050	4152862.5400	1919.7768	1919.7768	6480170.1290
MEGHALAYA	11.8150	6053802.7033	2795.0565	2795.0565	9434660.2551
MIZORAM	5.4100	2771990.9120	1280.0051	1280.0051	4320633.0004
NAGALAND	5.8050	2974382.1153	4378.4019	1452.6759	4903479.7646
TRIPURA	6.6680	3416568.4660	1670.4963	1670.4963	5638728.5760
REG MEGHALAYA			0.0000		
TOTAL	100.0000	51238279.3338	24381.0501	21455.3241	72422038.8841

# Revised as per the CERC order No. 232/GT/2020.

**NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG**  
**REGIONAL ENERGY ACCOUNT FOR THE MONTH OF June-2022**

PARE			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	110
2	Free Energy for Home State (FEHS)	in %	13
3	Scheduled energy (ex-bus) for the month	KWh	72158440.54
4	Free Energy (ex-PP) of the month	KWh	9380597.27
5	Saleable Energy (ex-PP) of the month	KWh	62777843.27
6	Cumulative scheduled energy including current month	MWh	179393.0604
7	Plant Availability Factor achieved during the month (PAFM)	in %	106.8580542
8	Cumulative Plant Availability Factor achieved upto the month	in %	104.753546

BILLING STATEMENT			
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
ARUNACHAL PRADESH	18.8725	13622.6883	4242.0911
ASSAM	40.5100	29209.2603	29209.2603
HVDC BNC	0.0000	0.0000	0.0000
MANIPUR	8.3550	6031.5357	6031.5357
MEGHALAYA	13.3300	9621.4182	9621.4182
MIZORAM	5.7650	4159.9341	4159.9341
NAGALAND	5.4000	3893.8578	3893.8578
TRIPURA	7.7675	5619.7461	5619.7461
REG MEGHALAYA		0.0000	
TOTAL	100.0000	72158.4405	62777.8433

**NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG**  
**REGIONAL ENERGY ACCOUNT FOR THE MONTH OF June-2022**

<b>KAMENG</b>			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	600
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	345886073.9
4	Free Energy (ex-PP) of the month	KWh	41506328.86
5	Saleable Energy (ex-PP) of the month	KWh	304379745
6	Cumulative scheduled energy including current month	MWh	249418.5749
7	Plant Availability Factor achieved during the month (PAFM)	in %	87.22447144
8	Cumulative Plant Availability Factor achieved upto the month	in %	58.49868755

<b>BILLING STATEMENT</b>			
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
ARUNACHAL PRADESH	13.8333	47864.1625	6357.8337
ASSAM	10.8333	37483.9824	37483.9824
HVDC BNC	0.0000	0.0000	0.0000
MANIPUR	0.0000	0.0000	0.0000
MEGHALAYA	2.5000	8650.1501	8650.1501
MIZORAM	0.0000	0.0000	0.0000
NAGALAND	1.5000	5190.0901	5190.0901
TRIPURA	0.0000	0.0000	0.0000
GOA	0.3333	0.0000	0.0000
HARYANA	2.1667	7496.7978	7496.7978
UTTAR PRADESH	9.1667	31717.2181	31717.2181
CHATTISGARH	2.1667	7496.7978	7496.7978
TAMIL NADU	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000
REG MEGHALAYA		0.0000	
MERCHANT POWER	57.5000	199986.8750	199986.8750
TOTAL	100.0000	345886.0739	304379.7450

**NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG**  
**REGIONAL ENERGY ACCOUNT FOR THE MONTH OF June-2022**

<b>AGBPP</b>			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	68.23
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	69.75
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	0.00
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	0.00
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	73.93
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	75.11
7	Normative Plant Availability Factor (NAPAF)	in %	72.00
8	Plant Load Factor for current month	in %	62.87
9	Cum. Plant Load Factor upto current month	in %	70.61
10	NAPLF	in %	85.00

<b>BILLING STATEMENT</b>					
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
ARUNACHAL PRADESH	5.6940	7861.6563	24483.4730	200.7358	1881.6744
ASSAM	56.5030	80012.1598	261336.4798	0.0000	350.8775
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.1050	11461.2940	36790.4688	15.9428	737.2240
MEGHALAYA	11.8150	16713.8076	54446.3321	16.7852	408.2429
MIZORAM	5.4100	6274.6502	21698.8137	1386.0320	3347.6271
NAGALAND	5.8050	8200.9663	25835.1854	20.3877	1045.5327
TRIPURA	6.6680	10137.0364	32553.2722	0.0000	298.5843
REG MEGHALAYA		0.0000			
<b>TOTAL</b>	<b>100.0000</b>	<b>140661.5707</b>	<b>457144.0251</b>	<b>1639.8836</b>	<b>8069.7629</b>

<b>RRAS(MWH)</b>	
RRAS UP	85.91
RRAS DOWN	12671.44

**NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG**  
**REGIONAL ENERGY ACCOUNT FOR THE MONTH OF June-2022**

<b>AGTCCPP</b>			
<b>Sr. No.</b>	<b>Details</b>	<b>Units</b>	<b>Figure</b>
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	87.68
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	87.57
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	0.00
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	0.00
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	76.00
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	76.51
7	Normative Plant Availability Factor (NAPAF)	in %	85.00
8	Plant Load Factor for current month	in %	78.41
9	Cum. Plant Load Factor upto current month	in %	71.36
10	NAPLF	in %	85.00

<b>BILLING STATEMENT</b>					
<b>Beneficiaries</b>	<b>Wt.</b>	<b>Schedule Energy for current month (MWh)</b>	<b>Cum. Schedule Energy upto current month (MWh)</b>	<b>Unrequisitioned Energy for current month (MWh)</b>	<b>Cum. Unrequisitioned Energy upto current month (MWh)</b>
ARUNACHAL PRADESH	6.7020	5291.8504	13702.9132	30.8775	385.5180
ASSAM	43.7200	34730.5392	91724.6892	0.0000	270.2432
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.2250	6535.6055	17076.6774	0.0000	219.0370
MEGHALAYA	12.6330	9990.0089	26421.5199	46.0265	160.3362
MIZORAM	6.0000	4102.6650	11360.3853	663.7950	1257.3450
NAGALAND	5.7370	4556.0791	11916.0696	1.0620	146.1616
TRIPURA	16.9830	13695.6082	35734.5763	0.0000	489.9979
REG MEGHALAYA		0.0000			
<b>TOTAL</b>	<b>100.0000</b>	<b>78902.3563</b>	<b>207936.8309</b>	<b>741.7610</b>	<b>2928.6389</b>

<b>RRAS(MWH)</b>	
RRAS UP	24.28
RRAS DOWN	7826.79

**NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG**  
**REGIONAL ENERGY ACCOUNT FOR THE MONTH OF June-2022**

BGTPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	102.54
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	103.70
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	0.00
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	0.00
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	100.91
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	101.64
7	Normative Plant Availability Factor (NAPAF)	in %	85.00
8	Plant Load Factor for current month	in %	89.75
9	Cum. Plant Load Factor upto current month	in %	88.43
10	NAPLF	in %	85.00

BILLING STATEMENT					
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
ARUNACHAL PRADESH	5.1325	14113.6647	47965.0170	10799.1509	26512.8879
ASSAM	57.4200	271585.1085	817653.6696	7458.6248	22350.1975
HVDC BNC	0.2000	740.7601	2233.5194	229.8229	668.4968
MANIPUR	3.3183	15836.2668	47048.0241	346.2387	2961.9602
MEGHALAYA	0.0000	0.0000	0.0000	0.0000	19495.5938
MIZORAM	2.6550	5266.2920	25960.0376	7931.0639	25920.0755
NAGALAND	4.9300	22091.4975	59609.4355	1841.7459	9253.4599
TRIPURA	0.1508	9931.9423	33045.4363	0.0000	23.5336
GOA	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	18.7200	72064.4906	229271.3178	18864.0398	37193.9814
UTTRAKHAND	7.4733	36276.0527	78105.7014	0.0000	0.0000
REG MEGHALAYA		0.0000			
TOTAL	100.0000	447906.0752	1340892.1588	47470.6869	144380.1867

RRAS(MWH)	
RRAS UP	4397.66
RRAS DOWN	8726.34

SCED(MWH)	
SCED UP	10198.28
SCED DOWN	12720.45

**NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG**  
**REGIONAL ENERGY ACCOUNT FOR THE MONTH OF June-2022**

<b>PALATANA</b>			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	43.72
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	45.01
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	0.00
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	0.00
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	62.68
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	63.11
7	Normative Plant Availability Factor (NAPAF)	in %	85.00
8	Plant Load Factor for current month	in %	44.56
9	Cum. Plant Load Factor upto current month	in %	62.83
10	NAPLF	in %	85.00

<b>BILLING STATEMENT</b>					
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
ARUNACHAL PRADESH	3.0303	6786.9469	28881.7345	79.6894	432.8939
ASSAM	33.0579	74908.7597	319780.3902	0.0000	33.3058
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.1625	16229.2276	68955.0031	1.0028	334.2707
MEGHALAYA	10.8815	24657.4676	105150.8763	0.0000	120.3182
MIZORAM	5.7851	12967.9794	55533.6530	141.0537	430.6385
NAGALAND	7.1625	16230.2304	69162.1403	0.0000	128.1744
TRIPURA	26.9972	61244.1010	260848.0914	0.0000	514.6922
REG MEGHALAYA		0.0000			
TOTAL	94.0771	213024.7126	908311.8888	221.7459	1994.2936

**C. SHARE ALLOCATIONS % IN CS STATIONS FROM EASTERN REGION**

Sl No.		Farakka I & II	Farakka III	Kahalgaon I	Kahalgaon II	Talcher
1	Ar.Pradesh	0.191917	0.000000	0.191747	0.000000	0.196898
2	Assam	2.455737	0.000000	2.104847	5.093479	2.095419
3	Manipur	0.000000	0.000000	0.000000	0.000000	0.000000
4	Meghalaya	0.000000	0.000000	0.000000	0.000000	0.000000
5	Mizoram	0.141736	0.000000	0.141610	0.000000	0.141736
6	Nagaland	0.429803	0.000000	0.424460	0.000000	0.424823
7	Assam (NVVN Coal Power)	0.091912	0.091912	0.091912	0.091912	0.091912

**WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE MONTH**

Beneficiaries	Weighted Average Entitlement		Weighted Average		Total Entitlement for the current month of	
	in MW	in (%)	in MW	in (%)	in MW	in (%)
Ar. Pradesh	288.6158	10.2954	6.6503	2.0174	295.2661	9.4245
Assam	1388.8624	49.5432	303.4289	92.0473	1692.2913	54.0154
Manipur	224.5927	8.0116	0.0000	0.0000	224.5927	7.1687
Meghalaya	262.0773	9.3488	0.0000	0.0000	262.0773	8.3651
Mizoram	136.8169	4.8805	4.8747	1.4788	141.6916	4.5226
Nagaland	187.1734	6.6768	14.6905	4.4565	201.8639	6.4432
Tripura	313.6964	11.1901	0.0000	0.0000	313.6964	10.0127
HVDC	1.5000	0.0535	0.0000	0.0000	1.5000	0.0479
<b>Total</b>	<b>2803.3348</b>	<b>100.0000</b>	<b>329.6444</b>	<b>100.0000</b>	<b>3132.9793</b>	<b>100.0000</b>

**NORTH EASTERN REGIONAL POWER COMMITTEE  
URS STATEMENT FOR THE MONTH OF June-2022**

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGBPP	ARUNACHAL PRADESH	5.694000	5.588075
	ASSAM	56.503000	56.506361
	HVDC BNC	0.000000	0.000000
	MANIPUR	8.105000	8.105479
	MEGHALAYA	11.815000	11.809933
	MIZORAM	5.410000	5.029119
	NAGALAND	5.805000	5.802033
	TRIPURA	6.668000	7.159000
	TOTAL	100.000000	100.000000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGTCCPP	ARUNACHAL PRADESH	6.702000	6.681941
	ASSAM	43.720000	43.718658
	HVDC BNC	0.000000	0.000000
	MANIPUR	8.225000	8.226993
	MEGHALAYA	12.633000	12.632473
	MIZORAM	6.000000	5.763450
	NAGALAND	5.737000	5.736510
	TRIPURA	16.983000	17.239975
	TOTAL	100.000000	100.000000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
BGTPP	ARUNACHAL PRADESH	5.132500	4.137479
	ASSAM	57.420000	57.439639
	HVDC BNC	0.200000	0.176590
	MANIPUR	3.318333	3.300979
	MEGHALAYA	0.000000	0.000000
	MIZORAM	2.655000	2.033266
	NAGALAND	4.930000	4.797833
	TRIPURA	0.150833	2.046054
	TAMIL NADU	18.720000	18.595023
	UTTRAKHAND	7.473333	7.473138
	TOTAL	100.000000	100.000000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
PALATANA	ARUNACHAL PRADESH	3.030303	3.003868
	ASSAM	33.057851	33.057851
	HVDC BNC	0.000000	0.000000
	MANIPUR	7.162534	7.162408
	MEGHALAYA	10.881543	10.881543
	MIZORAM	5.785124	5.781406
	NAGALAND	7.162534	7.162534
	TRIPURA	26.997245	27.027525
	TOTAL	94.077134	94.077134

**NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG  
BILATERAL EXCHANGES FOR THE MONTH OF June-2022**

A. LONG TERM ACCESS (LTA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	Tripura_Ben	Manipur_Ben	AARTIL	0.0000	0.0000	0.0000	BARA_MANIPUR
2	Tripura_Ben	Mizoram_Ben	AARTIL	6226.0000	6226.0000	6018.3490	BARA_MIZO
3	NORTH_EAST	SOUTH	WHEELING	72641.9000	72641.9000	72641.9000	BGTPP_ISGS_TN_via_NER-ER-SR
4	RAJ_SOLAR	Assam_Ben	SECI_Trader	3455.0325	3455.0325	3455.0325	L_NER_2017_01
5	RAJ_SOLAR	Assam_Ben	NVVNL	629.6325	629.6325	629.6325	L_NER_2017_02
6	Tuticorin_Mytrah	Assam_Ben	Tuticorin_Mytrah	14657.5350	14657.5350	14657.5350	L_NER_2019_01
7	GIWEL_SECI-II_RE	Assam_Ben	GIWEL_SECI-II_RE	16946.1100	16946.1100	16946.1100	L_NER_2019_02



अधीक्षण अधिकारी Superintending Engineer  
 भारत सरकार Government of India  
 उत्तर पूर्वी क्षेत्रीय विद्युत समिति NERPC

**NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG  
BILATERAL EXCHANGES FOR THE MONTH OF June-2022**

B. SHORT TERM OPEN ACCESS (STOA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	Meghalaya_Ben	SIKKIM	KEIPL	167.7500	167.7500	162.4659	ER/2022/1374/C
2	Meghalaya_Ben	SIKKIM	KEIPL	173.2500	173.2500	167.4461	ER/2022/1400/C
3	Meghalaya_Ben	VLSEZ	PXIL	1037.5000	1037.5000	1001.4988	ER/2022/978/C
4	SIKKIM	MePDCL	APPCPL	288.0000	288.0000	278.3520	NER/2022/2/D
5	SIKKIM	MePDCL	APPCPL	236.0000	236.0000	228.0232	NER/2022/3/D
6	SIKKIM	MePDCL	APPCPL	236.0000	236.0000	228.0232	NER/2022/4/D
7	DIKCHU	MePDCL	APPCPL	275.1000	275.1000	265.8016	NER/2022/5/D
8	Manipur_Ben	NPCL(UP)	APPCPL	10800.0000	10800.0000	10441.6800	NR/2022/1088/F
9	Nagaland_Ben	NPCL(UP)	APPCPL	120.0000	120.0000	115.9200	NR/2022/1227/D
10	Nagaland_Ben	NPCL(UP)	APPCPL	240.0000	240.0000	231.6000	NR/2022/1250/D
11	Nagaland_Ben	NPCL(UP)	APPCPL	240.0000	240.0000	231.6000	NR/2022/1275/D
12	Nagaland_Ben	NPCL(UP)	APPCPL	1440.0000	1440.0000	1392.7200	NR/2022/1292/F
13	Nagaland_Ben	NPCL(UP)	APPCPL	240.0000	240.0000	231.6000	NR/2022/1293/D
14	Nagaland_Ben	NPCL(UP)	APPCPL	240.0000	240.0000	232.0800	NR/2022/1323/D
15	Nagaland_Ben	NPCL(UP)	APPCPL	240.0000	240.0000	232.0800	NR/2022/1347/C
16	Nagaland_Ben	NPCL(UP)	APPCPL	240.0000	240.0000	232.3200	NR/2022/1546/D
17	Nagaland_Ben	NPCL(UP)	APPCPL	240.0000	240.0000	232.3200	NR/2022/1583/D
18	Nagaland_Ben	NPCL(UP)	APPCPL	240.0000	240.0000	232.3200	NR/2022/1616/D
19	Nagaland_Ben	NPCL(UP)	APPCPL	240.0000	240.0000	232.3200	NR/2022/1662/D
20	Nagaland_Ben	NPCL(UP)	APPCPL	240.0000	240.0000	232.3200	NR/2022/1689/D
21	Arunachal_Ben	NPCL(UP)	APPCPL	130.0000	130.0000	125.8400	NR/2022/1690/D
22	Nagaland_Ben	NPCL(UP)	APPCPL	240.0000	240.0000	232.3200	NR/2022/1715/D
23	Nagaland_Ben	NPCL(UP)	APPCPL	240.0000	240.0000	231.8400	NR/2022/1745/D
24	Arunachal_Ben	NPCL(UP)	APPCPL	260.0000	260.0000	251.2900	NR/2022/1747/D
25	Nagaland_Ben	NPCL(UP)	APPCPL	240.0000	240.0000	231.8400	NR/2022/1757/D
26	Arunachal_Ben	NPCL(UP)	APPCPL	260.0000	260.0000	251.2900	NR/2022/1758/D
27	Nagaland_Ben	NPCL(UP)	APPCPL	240.0000	240.0000	231.8400	NR/2022/1801/D
28	Nagaland_Ben	NPCL(UP)	APPCPL	240.0000	240.0000	231.8400	NR/2022/1827/D
29	Arunachal_Ben	NPCL(UP)	APPCPL	120.0000	120.0000	115.9800	NR/2022/1828/D
30	Arunachal_Ben	NPCL(UP)	APPCPL	1040.0000	1040.0000	1004.6500	NR/2022/1852/F
31	Nagaland_Ben	NPCL(UP)	APPCPL	240.0000	240.0000	231.8400	NR/2022/1854/D
32	Arunachal_Ben	NPCL(UP)	APPCPL	260.0000	260.0000	251.2900	NR/2022/1855/D
33	Arunachal_Ben	NPCL(UP)	APPCPL	260.0000	260.0000	251.2900	NR/2022/1893/D
34	Nagaland_Ben	NPCL(UP)	APPCPL	240.0000	240.0000	231.8400	NR/2022/1896/D
35	Nagaland_Ben	NPCL(UP)	APPCPL	240.0000	240.0000	231.8400	NR/2022/1921/D
36	Arunachal_Ben	NPCL(UP)	APPCPL	120.0000	120.0000	115.9800	NR/2022/1929/D
37	Nagaland_Ben	NPCL(UP)	APPCPL	240.0000	240.0000	231.8400	NR/2022/1958/D

38	Nagaland_Ben	NPCL(UP)	APPCPL	240.0000	240.0000	231.8400	NR/2022/1989/D
39	Nagaland_Ben	NPCL(UP)	APPCPL	240.0000	240.0000	231.8400	NR/2022/2041/D
40	Nagaland_Ben	NPCL(UP)	APPCPL	240.0000	240.0000	231.8400	NR/2022/2088/D
41	Arunachal_Ben	NPCL(UP)	APPCPL	220.0000	220.0000	212.5200	NR/2022/2091/D
42	Meghalaya_Ben	PUNJAB	APPCPL	1638.0000	1638.0000	1586.1600	NR/2022/736/A
43	Meghalaya_Ben	PUNJAB	APPCPL	11351.0400	11351.0400	10978.8000	NR/2022/737/A
44	Meghalaya_Ben	BYPL	KEIPL	1521.5600	1521.5600	1470.9500	NR/2022/832/A
45	Meghalaya_Ben	BYPL	KEIPL	36672.7600	36672.7600	35454.7200	NR/2022/98524/A
46	Meghalaya_Ben	BYPL	MANIKARAN	8125.2000	8125.2000	7856.4000	NR/2022/98612/A
47	Arunachal_Ben	PUNJAB	APPCPL	7812.0000	7812.0000	7554.0000	NR/2022/98679/A
48	Arunachal_Ben	PUNJAB	APPCPL	7920.0000	7920.0000	7659.8400	NR/2022/98682/A
49	Manipur_Ben	PUNJAB	APPCPL	6048.0000	6048.0000	5848.8000	NR/2022/98685/A
50	Manipur_Ben	BYPL	KEIPL	10800.0000	10800.0000	10441.6800	NR/2022/98687/A
51	Manipur_Ben	BYPL	KEIPL	4050.0000	4050.0000	3915.6300	NR/2022/98688/A
52	Meghalaya_Ben	PUNJAB	KEIPL	4536.0000	4536.0000	4385.7600	NR/2022/98850/A
53	Meghalaya_Ben	BYPL	APPCPL	17010.0000	17010.0000	16445.0400	NR/2022/99285/A
54	Meghalaya_Ben	BALCO	PXIL	136.0000	136.0000	131.2808	WR/2022/1466/C

**NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG**  
**BILATERAL EXCHANGES FOR THE MONTH OF June-2022**

<b>B. SHORT TERM OPEN ACCESS (INTER REGION)</b>					
Sr. No.	From	TO	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	BRBCL	Assam_Ben	3016.4256	3016.4256	2916.2180
2	FSTPP I & II	Arunachal_Ben	1943.7611	1943.7611	1879.2242
3	FSTPP I & II	Assam_Ben	25251.7170	25251.7170	24413.0033
4	FSTPP I & II	Mizoram_Ben	1435.5210	1435.5210	1387.8588
5	FSTPP I & II	Nagaland_Ben	4353.1026	4353.1026	4208.5709
6	FSTPP-III	Assam_Ben	187.6807	187.6807	181.4686
7	KHSTPP-I	Arunachal_Ben	853.4645	853.4645	825.0632
8	KHSTPP-I	Assam_Ben	9755.0296	9755.0296	9430.4090
9	KHSTPP-I	Mizoram_Ben	630.3034	630.3034	609.3284
10	KHSTPP-I	Nagaland_Ben	1889.2097	1889.2097	1826.3414
11	KHSTPP-II	Assam_Ben	52376.2448	52376.2448	50634.7602
12	MANGDECHU	Assam_Ben	66070.1542	66070.1542	63880.9997
13	TSTPP-I	Arunachal_Ben	1153.9689	1153.9689	1115.6768
14	TSTPP-I	Assam_Ben	12828.3243	12828.3243	12402.6427
15	TSTPP-I	Mizoram_Ben	830.4418	830.4418	802.8852
16	TSTPP-I	Nagaland_Ben	2491.3397	2491.3397	2408.6686

**NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG  
BILATERAL EXCHANGES FOR THE MONTH OF June-2022**

Collective transaction from Power Exchanges (-ve means injection; +ve means drawal)										
Sr. No.	Particular	STOA			IEX			PXI		
		Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	Arunachal_Ben	-18402.00	-18402.00		-47264.68	-47264.68		0.00	0.00	
2	Arunachal_Ben		0.00	0.00		1181.79	1144.56			0.00
3	Assam_Ben	0.00	0.00		-177282.98	-177282.98		0.00	0.00	
4	Assam_Ben		0.00	0.00		125798.65	121568.79			0.00
5	Manipur_Ben	-31698.00	-31698.00		-3452.50	-3452.50		0.00	0.00	
6	Manipur_Ben		0.00	0.00		9517.34	9199.82			0.00
7	Meghalaya_Ben	-82369.06	-82369.06		-5928.86	-5928.86		0.00	0.00	
8	Meghalaya_Ben		1035.10	1000.19		6980.79	6745.61			0.00
9	Mizoram_Ben	0.00	0.00		-6950.15	-6950.15		0.00	0.00	
10	Mizoram_Ben		0.00	0.00		0.00	0.00			0.00
11	Nagaland_Ben	-6840.00	-6840.00		-11954.39	-11954.39		0.00	0.00	
12	Nagaland_Ben		0.00	0.00		0.00	0.00			0.00
13	Tripura_Ben	0.00	0.00		-14305.99	-14305.99		0.00	0.00	
14	Tripura_Ben		0.00	0.00		13433.25	12984.66			0.00
15	AGBPP-GAS	0.00	0.00		-32.25	-32.25		0.00	0.00	
16	AGTCCPP-GAS	0.00	0.00		-14.25	-14.25		0.00	0.00	
17	BGTTP	0.00	0.00		0.00	0.00		0.00	0.00	
18	DOYANG	0.00	0.00		0.00	0.00		0.00	0.00	
19	KAMENG	0.00	0.00		-199986.90	-199986.90		0.00	0.00	
20	KHANDONG	0.00	0.00		0.00	0.00		0.00	0.00	
21	KOPILI	0.00	0.00		0.00	0.00		0.00	0.00	
22	KOPILI-2	0.00	0.00		0.00	0.00		0.00	0.00	
23	LOKTAK	0.00	0.00		0.00	0.00		0.00	0.00	
24	PALATANA-GAS	0.00	0.00		-12413.88	-12413.88		0.00	0.00	
25	PARE	0.00	0.00		0.00	0.00		0.00	0.00	
26	RANGANADI	0.00	0.00		0.00	0.00		0.00	0.00	