



Government of India
Ministry of Power
North Eastern Regional Power Committee
Lapalang, Shillong 793006

No. NERPC/COM/ REA/2022/ **1654-1692**
सेवा में / To,

Dt: 02 June 2023

संलग्न सूची के अनुसार
As per list enclosed.

Sub: Provisional Regional Energy Accounts (REA) for May 2023 – reg.

सर/मैडम,
Sir/Madam.

A copy of Provisional Regional Energy Accounts (REA) for the month of May 2023 is enclosed herewith for necessary action. The REA has been prepared in accordance with the CERC's Tariff Regulation, 2019-2024. The REA is also available on NERPC website www.nerpc.gov.in.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the REA as issued would be treated as final REA. This REA includes URS adjusted allocations and Bilateral Exchanges.

Enclosed - As above.

भवदीय / Yours faithfully,

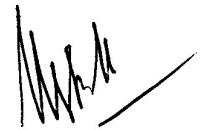
(एस. एम. आइमोल / S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(एस. एम. आइमोल / S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF May-2023

RANGANADI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	405
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	75615500.14
4	Free Energy (ex-PP) of the month	KWh	9073860.016
5	Saleable Energy (ex-PP) of the month	KWh	66541640.12
6	Cumulative scheduled energy including current month	MWh	142978.0725
7	Plant Availability Factor achieved during the month (PAFM)	in %	100.0124704
8	Cumulative Plant Availability Factor achieved upto the month	in %	99.72217622

BILLING STATEMENT			
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
ARUNACHAL PRADESH	18.4617	13959.9287	4886.0687
ASSAM	43.3284	32762.9825	32762.9825
HVDC BNC	0.0000	0.0000	0.0000
MANIPUR	8.3704	6329.2972	6329.2972
MEGHALAYA	11.5062	8700.4502	8700.4502
MIZORAM	5.7037	4312.8842	4312.8842
NAGALAND	5.3333	4032.8265	4032.8265
TRIPURA	7.2963	5517.1308	5517.1308
REG MEGHALAYA		0.0000	
TOTAL	100.0000	75615.5001	66541.6401


 (एन.एन.आइ.पी.सी./J.M. Aimal)
 निदेशक/Director
 उत्तर-पूर्व क्षेत्र/NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF May-2023

LOKTAK			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	105
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	5241000.024
4	Free Energy (ex-PP) of the month	KWh	628920.0029
5	Saleable Energy (ex-PP) of the month	KWh	4612080.021
6	Cumulative scheduled energy including current month	MWh	12183.49994
7	Plant Availability Factor achieved during the month (PAFM)	in %	22.94818933
8	Cumulative Plant Availability Factor achieved upto the month	in %	47.05964154

BILLING STATEMENT			
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
ARUNACHAL PRADESH	4.9434	259.0828	259.0828
ASSAM	29.4467	1543.2989	1543.2989
HVDC BNC	0.0000	0.0000	0.0000
MANIPUR	30.1170	1578.4328	949.5128
MEGHALAYA	12.3881	649.2586	649.2586
MIZORAM	5.0247	263.3419	263.3419
NAGALAND	6.4292	336.9562	336.9562
TRIPURA	11.6510	610.6288	610.6288
REG MEGHALAYA		0.0000	
TOTAL	100.0000	5241.0000	4612.0800


 (एन. एन. आइमल/S. M. Aimal)
 निदेशक/Director
 उ. पू. वि. म. /NERPC
 बिजुत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF May-2023

KHANDONG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	50
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	0
4	Free Energy (ex-PP) of the month	KWh	0
5	Saleable Energy (ex-PP) of the month	KWh	0
6	Cumulative scheduled energy including current month	MWh	0
7	Plant Availability Factor achieved during the month (PAFM)	in %	0
8	Cumulative Plant Availability Factor achieved upto the month	in %	0

BILLING STATEMENT			
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
ARUNACHAL PRADESH	4.1925	0.0000	0.0000
ASSAM	56.2800	0.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000
MANIPUR	6.6560	0.0000	0.0000
MEGHALAYA	16.9000	0.0000	0.0000
MIZORAM	3.9350	0.0000	0.0000
NAGALAND	6.6500	0.0000	0.0000
TRIPURA	5.4775	0.0000	0.0000
REG MEGHALAYA		0.0000	
TOTAL	100.0910	0.0000	0.0000


 (एस.एम.अल्मोल/S.M.Almol)
 निदेशक/Director
 उ.उ.प.वि.स./NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF May-2023

KOPILI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	200
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	0
4	Free Energy (ex-PP) of the month	KWh	0
5	Saleable Energy (ex-PP) of the month	KWh	0
6	Cumulative scheduled energy including current month	MWh	0
7	Plant Availability Factor achieved during the month (PAFM)	in %	0
8	Cumulative Plant Availability Factor achieved upto the month	in %	0

BILLING STATEMENT			
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
ARUNACHAL PRADESH	5.1925	0.0000	0.0000
ASSAM	53.4550	0.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000
MANIPUR	7.3900	0.0000	0.0000
MEGHALAYA	17.4000	0.0000	0.0000
MIZORAM	4.6100	0.0000	0.0000
NAGALAND	6.1500	0.0000	0.0000
TRIPURA	5.8025	0.0000	0.0000
REG MEGHALAYA		0.0000	
TOTAL	100.0000	0.0000	0.0000


 (एस एम आइमल/S.M. Aimal)
 निदेशक/Director
 उ.पु.रे.पि.म./NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF May-2023

KOPILI-2			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	25
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	2557599.936
4	Free Energy (ex-PP) of the month	KWh	306911.9923
5	Saleable Energy (ex-PP) of the month	KWh	2250687.944
6	Cumulative scheduled energy including current month	MWh	2557.599936
7	Plant Availability Factor achieved during the month (PAFM)	in %	39.17983544
8	Cumulative Plant Availability Factor achieved upto the month	in %	19.91106391

BILLING STATEMENT			
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
ARUNACHAL PRADESH	5.9930	153.2772	153.2772
ASSAM	52.3577	1339.0992	1185.6433
HVDC BNC	0.0000	0.0000	0.0000
MANIPUR	6.9483	177.7088	177.7088
MEGHALAYA	13.6731	349.7024	196.2464
MIZORAM	6.0384	154.4381	154.4381
NAGALAND	5.7317	146.5948	146.5948
TRIPURA	9.2579	236.7792	236.7792
REG MEGHALAYA		0.0000	
TOTAL	100.0000	2557.5999	2250.6879


 (एस.एम.आइमल/S.M.Aimal)
 निदेशक/Director
 उ.पु.क्षेत्रीय/Min./NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF May-2023

DOYANG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	75
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	1514217.36
4	Free Energy (ex-PP) of the month	KWh	181706.0832
5	Saleable Energy (ex-PP) of the month	KWh	1332511.277
6	Cumulative scheduled energy including current month	MWh	2780.54736
7	Plant Availability Factor achieved during the month (PAFM)	in %	21.9137173
8	Cumulative Plant Availability Factor achieved upto the month	in %	20.47498949

BILLING STATEMENT			
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
ARUNACHAL PRADESH	6.8549	103.7980	103.7980
ASSAM	43.8062	663.3212	663.3212
HVDC BNC	0.0000	0.0000	0.0000
MANIPUR	7.8644	119.0847	119.0847
MEGHALAYA	11.4578	173.4960	173.4960
MIZORAM	5.2467	79.4457	79.4457
NAGALAND	17.9689	272.0881	90.3821
TRIPURA	6.8011	102.9836	102.9836
REG MEGHALAYA		0.0000	
TOTAL	100.0000	1514.2174	1332.5113


 (एस.एम.आजमोल/S.M.Ajmol)
 निदेशक/Director
 उ.पू.वि.स./NEEPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF May-2023

PARE			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	110
2	Free Energy for Home State (FEHS)	in %	13
3	Scheduled energy (ex-bus) for the month	KWh	26385262.73
4	Free Energy (ex-PP) of the month	KWh	3430084.155
5	Saleable Energy (ex-PP) of the month	KWh	22955178.57
6	Cumulative scheduled energy including current month	MWh	47541.56525
7	Plant Availability Factor achieved during the month (PAFM)	in %	101.2145749
8	Cumulative Plant Availability Factor achieved upto the month	in %	101.2145749

BILLING STATEMENT			
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
ARUNACHAL PRADESH	18.8652	4977.6398	1547.5556
ASSAM	40.5109	10688.9097	10688.9097
HVDC BNC	0.0000	0.0000	0.0000
MANIPUR	8.3523	2203.7691	2203.7691
MEGHALAYA	13.3364	3518.8348	3518.8348
MIZORAM	5.7659	1521.3502	1521.3502
NAGALAND	5.3955	1423.6048	1423.6048
TRIPURA	7.7739	2051.1545	2051.1545
REG MEGHALAYA		0.0000	
TOTAL	100.0000	26385.2627	22955.1786


 (एस.एम.आइमोन/S.M.Aimon)
 निदेशक/Director
 उ.उ.के.वि.स./NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF May-2023

KAMENG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	600
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	157901907.2
4	Free Energy (ex-PP) of the month	KWh	18948228.87
5	Saleable Energy (ex-PP) of the month	KWh	138953678.4
6	Cumulative scheduled energy including current month	MWh	120518.502
7	Plant Availability Factor achieved during the month (PAFM)	in %	75.91093117
8	Cumulative Plant Availability Factor achieved upto the month	in %	75.91093117

BILLING STATEMENT			
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
ARUNACHAL PRADESH	13.8333	21847.2077	2898.9788
ASSAM	10.8333	17109.2590	17109.2590
HVDC BNC	0.0000	0.0000	0.0000
MANIPUR	0.0000	0.0000	0.0000
MEGHALAYA	2.5000	3948.2906	3948.2906
MIZORAM	0.0000	0.0000	0.0000
NAGALAND	1.5000	2368.9744	2368.9744
TRIPURA	0.0000	0.0000	0.0000
GOA	0.3333	0.0000	0.0000
HARYANA	2.1667	3421.8523	3421.8523
UTTAR PRADESH	9.1667	14477.0661	14477.0661
CHATTISGARH	2.1667	3421.8523	3421.8523
TAMIL NADU	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000
REG MEGHALAYA		0.0000	
MERCHANT POWER	57.5000	91307.4049	91307.4049
TOTAL	100.0000	157901.9072	138953.6784


 (S.M. Alimol) / S.M. Alimol
 Director / Director
 NEERC / NEERC
 Ministry of Power / Min. of Power
 Government of India / Govt. of India
 Shillong / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF May-2023

AGBPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	83.56
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	84.29
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	0.00
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	0.00
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	83.24
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	84.21
7	Normative Plant Availability Factor (NAPAF)	in %	72.00
8	Plant Load Factor for current month	in %	60.76
9	Cum. Plant Load Factor upto current month	in %	60.18
10	NAPLF	in %	85.00

BILLING STATEMENT					
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
ARUNACHAL PRADESH	5.6923	9996.4139	19577.6953	88.3582	237.7360
ASSAM	56.5013	74020.6391	152781.6935	26043.5035	43718.0329
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.1077	13762.3679	26648.7978	593.9398	1592.4392
MEGHALAYA	11.8121	20931.2027	41124.8564	0.0000	0.0000
MIZORAM	5.4089	3284.0729	7428.9051	6334.9651	11443.3052
NAGALAND	5.8099	8067.0993	14638.2144	2216.8732	5580.4188
TRIPURA	6.6678	9558.7902	17446.7071	3714.6720	7881.5546
REG MEGHALAYA		0.0000			
TOTAL	100.0000	139620.5860	279646.8697	38992.3119	70453.4868

RRAS(MWH)	
RRAS UP	158.67
RRAS DOWN	12115.1


 (S.M. Alamol) /Director
 बिजली मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF May-2023

AGTCCPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	81.99
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	85.56
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	0.00
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	0.00
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	83.87
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	87.37
7	Normative Plant Availability Factor (NAPAF)	in %	85.00
8	Plant Load Factor for current month	in %	66.69
9	Cum. Plant Load Factor upto current month	in %	67.58
10	NAPLF	in %	85.00

BILLING STATEMENT					
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
ARUNACHAL PRADESH	6.7020	5176.4956	10489.9141	154.4325	226.9086
ASSAM	43.7163	27060.6278	57729.6638	7722.5088	12136.0985
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.2258	6335.0710	12788.9531	209.5272	369.6948
MEGHALAYA	12.6338	9800.6768	19955.7016	254.5278	254.5278
MIZORAM	6.0050	1465.1105	4329.6700	3317.8719	5281.2280
NAGALAND	5.7377	3780.3728	6954.0432	782.2051	2222.3466
TRIPURA	16.9794	9172.1805	19032.5604	4894.2770	8922.0106
REG MEGHALAYA		0.0000			
TOTAL	100.0000	62790.5350	131280.5061	17335.3503	29412.8149

RRAS(MWH)	
RRAS UP	0
RRAS DOWN	283.26


 (एस.एम.आल्मोली/S.M.Almoli)
 निदेशक/Director
 उत्तर पूर्व वि.स./NERPC
 विद्युत विभाग/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF May-2023

BGTPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	105.00
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	104.94
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	0.00
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	0.00
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	103.72
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	104.59
7	Normative Plant Availability Factor (NAPAF)	in %	85.00
8	Plant Load Factor for current month	in %	78.90
9	Cum. Plant Load Factor upto current month	in %	81.53
10	NAPLF	in %	85.00

BILLING STATEMENT				
Beneficiaries	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
ARUNACHAL PRADESH	17657.3856	32975.1943	8376.4630	18076.4520
ASSAM	275748.1539	547509.6000	15587.3993	23801.5472
HVDC BNC	903.4589	1772.1995	107.2090	209.7942
MANIPUR	16837.7051	32629.5730	5.3238	464.5882
MEGHALAYA	0.0000	0.0000	1544.0879	6058.0764
MIZORAM	23623.0778	35292.0535	3920.1260	5408.4192
NAGALAND	22708.1040	39053.0230	1925.0134	6382.4437
TRIPURA	3056.2616	7788.6926	121.2160	215.4093
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	73220.1005	150793.7784	21608.4933	35281.2606
UTTRAKHAND	22372.1009	54305.0764	0.0000	0.0000
REG MEGHALAYA	0.0000			
TOTAL	456126.3482	902119.1906	53195.3317	95897.9908

RRAS(MWH)	
RRAS UP	812.82
RRAS DOWN	46846.22

SCED(MWH)	
SCED UP	7305.67
SCED DOWN	17112.42


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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF May-2023

PALATANA			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	78.26
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	79.10
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	0.00
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	0.00
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	82.26
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	82.13
7	Normative Plant Availability Factor (NAPAF)	in %	85.00
8	Plant Load Factor for current month	in %	78.50
9	Cum. Plant Load Factor upto current month	in %	81.76
10	NAPLF	in %	85.00

BILLING STATEMENT					
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
ARUNACHAL PRADESH	3.0303	12508.0557	25584.5757	0.0000	21.2197
ASSAM	33.0579	136100.7800	278967.3113	352.3967	369.1529
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.1625	29564.4937	60482.3496	0.0000	34.4112
MEGHALAYA	10.8815	44915.2924	91948.0869	0.0000	0.0000
MIZORAM	5.7851	23872.0901	48608.2562	6.9256	274.9597
NAGALAND	7.1625	29411.8424	58825.2295	152.1736	1696.8433
TRIPURA	26.9972	111104.0666	228306.9840	328.7975	328.7975
REG MEGHALAYA		0.0000			
TOTAL	94.0771	387476.6208	792722.7931	840.2934	2725.3843


 (एस एम आइमल/S.M. Aimal)
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C. SHARE ALLOCATIONS % IN CS STATIONS FROM EASTERN REGION

Sl No.		Farakka I & II	Farakka III	Kahalgaon I	Kahalgaon II	Talcher
1	Ar.Pradesh	0.191917	0.000000	0.191747	0.000000	0.196898
2	Assam	2.455737	0.000000	2.104847	5.093479	2.095419
3	Manipur	0.000000	0.000000	0.000000	0.000000	0.000000
4	Meghalaya	0.000000	0.000000	0.000000	0.000000	0.000000
5	Mizoram	0.141736	0.000000	0.141610	0.000000	0.141736
6	Nagaland	0.429803	0.000000	0.424460	0.000000	0.424823
7	Assam (NVVN Coal Power)	0.091912	0.091912	0.091912	0.091912	0.091912

WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE MONTH

Beneficiaries	Weighted Average Entitlement for the current month of ISGS in NER		Weighted Average Entitlement for the current month of ISGS outside NER#		Total Entitlement for the current month of ISGS	
	in MW	in (%)	in MW	in (%)	in MW	in (%)
Ar. Pradesh	288.6158	10.2117	6.6503	2.0174	295.2661	9.3558
Assam	1388.8624	49.1404	303.4289	92.0473	1692.2913	53.6221
Manipur	224.5927	7.9465	0.0000	0.0000	224.5927	7.1165
Meghalaya*	264.3579	9.3534	0.0000	0.0000	264.3579	8.3765
Mizoram*	157.5169	5.5732	4.8747	1.4788	162.3916	5.1456
Nagaland	187.1734	6.6225	14.6905	4.4565	201.8639	6.3963
Tripura	313.6964	11.0991	0.0000	0.0000	313.6964	9.9398
HVDC	1.5000	0.0531	0.0000	0.0000	1.5000	0.0475
Total	2826.3155	100.0000	329.6444	100.0000	3155.9599	100.0000

*NTPC Allocation revised wef 01.5.23 and 03.5.23


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 विद्युत मंत्रालय/Min. of Power
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**NORTH EASTERN REGIONAL POWER COMMITTEE
URS STATEMENT FOR THE MONTH OF May-2023**

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGBPP	ARUNACHAL PRADESH	5.6923	5.6923
	ASSAM	56.5013	56.2734
	HVDC BNC	0.0000	0.0000
	MANIPUR	8.1077	8.0900
	MEGHALAYA	11.8121	11.8120
	MIZORAM	5.4089	5.0705
	NAGALAND	5.8099	5.5808
	TRIPURA	6.6678	7.4811
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGTCCPP	ARUNACHAL PRADESH	6.7020	6.7006
	ASSAM	43.7163	43.5305
	HVDC BNC	0.0000	0.0000
	MANIPUR	8.2258	8.2108
	MEGHALAYA	12.6338	12.6313
	MIZORAM	6.0050	5.6209
	NAGALAND	5.7377	5.6265
	TRIPURA	16.9794	17.6794
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	Between 01.05.23 to 02.05.23	Between 03.05.23 to 31.05.23
BGTPP	ARUNACHAL PRADESH	5.132500	5.132500
	ASSAM	57.420000	57.420000
	HVDC BNC	0.200000	0.200000
	MANIPUR	3.318333	3.318333
	MEGHALAYA	4.713333	0.000000
	MIZORAM	5.415000	5.415000
	NAGALAND	4.930000	4.930000
	TRIPURA	0.150833	0.150833
	TAMIL NADU	18.720001	18.720001
	UTTRAKHAND	0.000000	4.713333
	TOTAL	100.000000	100.000000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
PALATANA	ARUNACHAL PRADESH	3.0303	3.0303
	ASSAM	33.0579	33.0579
	HVDC BNC	0.0000	0.0000
	MANIPUR	7.1625	7.1625
	MEGHALAYA	10.8815	10.8815
	MIZORAM	5.7851	5.7851
	NAGALAND	7.1625	7.1625
	TRIPURA	26.9972	26.9973
	TOTAL	94.0771	94.0771


 (ए.ए.एम.आइमल/S.M.Aimal)
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 मिज़ोरम सरकार/Govt. of India
 शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF May-2023

A. LONG TERM ACCESS (LTA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	Tripura_Ben	Mizoram_Ben	AARTIIL	3419.7500	3419.7500	3300.8318	BARA_MIZO
2	RAJ_SOLAR	Assam_Ben	SECI_Trader	3651.5575	3651.5575	3651.5575	L_NER_2017_01
3	RAJ_SOLAR	Assam_Ben	NVVNL	625.5575	625.5575	625.5575	L_NER_2017_02
4	Tuticorin_Mytrah	Assam_Ben	Tuticorin_Mytrah	6394.9400	6394.9400	6394.9400	L_NER_2019_01
5	GIWEL_SECI-II_RE	Assam_Ben	GIWEL_SECI-II_RE	17996.1425	17996.1425	17996.1425	L_NER_2019_02


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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF May-2023

B. SHORT TERM OPEN ACCESS (STOA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	Arunachal_Ben	VLSEZ	PXIL	72.5000	72.5000	70.0713	ER/2023/7340/C
2	KAMENG	WBSEDC	PXIL	144.0000	144.0000	139.2192	ER/2023/7738/C
3	DIKCHU	SCF MeSEB	HPXL	140.0000	140.0000	135.3100	NER/2023/782/C
4	DCBL Rajgangpur	DCBLME	MANIKARAN	31.6000	31.6000	30.5414	NER/2023/783/C
5	BYPL	SCF MeSEB	IXEL	140.0000	140.0000	135.3100	NER/2023/784/C
6	DCBL Rajgangpur	DCBLME	MANIKARAN	15.2000	15.2000	14.6908	NER/2023/785/C
7	BYPL	SCF MeSEB	HPXL	140.0000	140.0000	135.3100	NER/2023/786/C
8	DCBL Rajgangpur	DCBLME	MANIKARAN	38.0000	38.0000	36.7270	NER/2023/787/C
9	DCBL Rajgangpur	DCBLME	MANIKARAN	38.0000	38.0000	36.7270	NER/2023/788/C
10	DCBL Rajgangpur	DCBLME	MANIKARAN	46.8000	46.8000	45.2322	NER/2023/789/C
11	DCBL Rajgangpur	DCBLME	MANIKARAN	45.6000	45.6000	44.0724	NER/2023/790/C
12	Arunachal_Ben	RNBMe	APPCPL	18.0000	18.0000	17.3430	NER/2023/791/D
13	DCBL Rajgangpur	DCBLME	MANIKARAN	45.6000	45.6000	43.9356	NER/2023/792/C
14	SIKKIM	RNBMe	APPCPL	18.0000	18.0000	17.3430	NER/2023/793/D
15	DCBL Rajgangpur	DCBLME	MANIKARAN	45.2000	45.2000	43.5502	NER/2023/794/C
16	SIKKIM	RNBMe	APPCPL	18.0000	18.0000	17.3430	NER/2023/795/D
17	DCBL Rajgangpur	DCBLME	MANIKARAN	43.5000	43.5000	41.9123	NER/2023/796/C
18	SIKKIM	RNBMe	APPCPL	36.0000	36.0000	34.6860	NER/2023/797/D
19	SIKKIM	HCCLME	APPCPL	33.6500	33.6500	32.4218	NER/2023/798/D
20	Arunachal_Ben	HCCLME	APPCPL	14.2500	14.2500	13.7299	NER/2023/799/D
21	DCBL Rajgangpur	DCBLME	MANIKARAN	21.0000	21.0000	20.2335	NER/2023/800/C
22	Arunachal_Ben	RNBMe	APPCPL	13.5250	13.5250	13.0313	NER/2023/801/D
23	SIKKIM	RNBMe	APPCPL	19.4750	19.4750	18.7642	NER/2023/802/D
24	Arunachal_Ben	HCCLME	APPCPL	10.0000	10.0000	9.6350	NER/2023/803/D
25	SIKKIM	HCCLME	APPCPL	38.7000	38.7000	37.2875	NER/2023/804/D
26	DCBL Rajgangpur	DCBLME	MANIKARAN	49.0000	49.0000	47.2115	NER/2023/805/C
27	DCBL Rajgangpur	DCBLME	MANIKARAN	53.2000	53.2000	51.2582	NER/2023/806/C
28	SIKKIM	RNBMe	APPCPL	24.7500	24.7500	23.8466	NER/2023/807/D
29	Arunachal_Ben	RNBMe	APPCPL	12.7500	12.7500	12.2846	NER/2023/808/D
30	SIKKIM	HCCLME	APPCPL	38.0750	38.0750	36.6853	NER/2023/809/D
31	Arunachal_Ben	HCCLME	APPCPL	10.6250	10.6250	10.2372	NER/2023/810/D
32	DCBL Rajgangpur	DCBLME	MANIKARAN	49.0000	49.0000	47.2115	NER/2023/811/C
33	SIKKIM	RNBMe	APPCPL	18.0000	18.0000	17.3430	NER/2023/812/D
34	SIKKIM	HCCLME	APPCPL	36.5000	36.5000	35.1678	NER/2023/813/D
35	DCBL Rajgangpur	DCBLME	MANIKARAN	54.6000	54.6000	52.6071	NER/2023/814/C
36	DCBL Rajgangpur	DCBLME	MANIKARAN	96.5000	96.5000	92.9778	NER/2023/815/C
37	SIKKIM	HCCLME	APPCPL	38.9500	38.9500	37.5205	NER/2023/816/D
38	SIKKIM	RNBMe	APPCPL	16.5000	16.5000	15.8945	NER/2023/817/D
39	SIKKIM	HCCLME	APPCPL	27.7750	27.7750	26.7557	NER/2023/818/D
40	SIKKIM	RNBMe	APPCPL	13.8750	13.8750	13.3658	NER/2023/819/D
41	SIKKIM	RNBMe	APPCPL	13.1250	13.1250	12.6433	NER/2023/820/D
42	SIKKIM	HCCLME	APPCPL	26.4000	26.4000	25.4311	NER/2023/821/D
43	DCBL Rajgangpur	DCBLME	MANIKARAN	102.1000	102.1000	98.3529	NER/2023/822/C
44	SIKKIM	HCCLME	APPCPL	43.0000	43.0000	41.4219	NER/2023/823/D
45	SIKKIM	RNBMe	APPCPL	14.8500	14.8500	14.3050	NER/2023/824/D
46	Arunachal_Ben	HCCLME	APPCPL	12.2000	12.2000	11.7523	NER/2023/825/D
47	DCBL Rajgangpur	DCBLME	MANIKARAN	48.3000	48.3000	46.5274	NER/2023/826/C
48	DCBL Rajgangpur	DCBLME	MANIKARAN	27.6000	27.6000	26.5871	NER/2023/827/C
49	SIKKIM	HCCLME	APPCPL	47.7000	47.7000	45.9494	NER/2023/828/D
50	SIKKIM	RNBMe	APPCPL	13.5000	13.5000	13.0046	NER/2023/829/D
51	Arunachal_Ben	HCCLME	APPCPL	17.8750	17.8750	17.2190	NER/2023/830/D
52	DCBL Rajgangpur	DCBLME	MANIKARAN	43.3000	43.3000	41.7109	NER/2023/831/C
53	SIKKIM	HCCLME	APPCPL	63.8500	63.8500	61.5067	NER/2023/832/D
54	SIKKIM	RNBMe	APPCPL	16.5000	16.5000	15.8945	NER/2023/833/D
55	Arunachal_Ben	HCCLME	APPCPL	12.5000	12.5000	12.0413	NER/2023/834/C
56	DCBL Rajgangpur	DCBLME	MANIKARAN	115.4000	115.4000	111.1648	NER/2023/835/C
57	SIKKIM	HCCLME	APPCPL	31.7500	31.7500	30.5848	NER/2023/836/D
58	SIKKIM	RNBMe	APPCPL	14.8500	14.8500	14.3050	NER/2023/837/D
59	Arunachal_Ben	HCCLME	APPCPL	9.0500	9.0500	8.7179	NER/2023/838/D
60	SIKKIM	RNBMe	APPCPL	7.2500	7.2500	7.0093	NER/2023/839/D
61	DCBL Rajgangpur	DCBLME	MANIKARAN	45.2000	45.2000	43.5412	NER/2023/840/C
62	SIKKIM	RNBMe	APPCPL	6.7500	6.7500	6.5259	NER/2023/841/D
63	SIKKIM	HCCLME	APPCPL	10.8000	10.8000	10.4414	NER/2023/842/D
64	Arunachal_Ben	HCCLME	APPCPL	13.2000	13.2000	12.7618	NER/2023/843/D
65	SIKKIM	HCCLME	APPCPL	21.2250	21.2250	20.5203	NER/2023/844/D
66	SIKKIM	RNBMe	APPCPL	7.5000	7.5000	7.2510	NER/2023/845/D
67	SIKKIM	HCCLME	APPCPL	21.6250	21.6250	20.9071	NER/2023/846/D
68	SIKKIM	RNBMe	APPCPL	8.2500	8.2500	7.9761	NER/2023/847/D
69	SIKKIM	HCCLME	APPCPL	23.2250	23.2250	22.4539	NER/2023/848/D
70	SIKKIM	RNBMe	APPCPL	8.2500	8.2500	7.9761	NER/2023/849/D
71	DCBL Rajgangpur	DCBLME	MANIKARAN	48.5000	48.5000	46.8898	NER/2023/850/C
72	SIKKIM	HCCLME	APPCPL	10.5000	10.5000	10.1588	NER/2023/851/D


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73	SIKKIM	RNBMe	APPCPL	9.0000	9.0000	8.7075	NER/2023/852/D
74	Arunachal_Ben	HCCLME	APPCPL	6.0000	6.0000	5.8050	NER/2023/853/D
75	DCBL Rajgangpur	DCBLME	MANIKARAN	42.5000	42.5000	41.1188	NER/2023/854/C
76	DCBL Rajgangpur	DCBLME	MANIKARAN	83.6000	83.6000	80.8830	NER/2023/855/C
77	SIKKIM	HCCLME	APPCPL	16.8000	16.8000	16.2540	NER/2023/856/D
78	SIKKIM	RNBMe	APPCPL	8.4000	8.4000	8.1270	NER/2023/857/C
79	Meghalaya_Ben	BYPL	BYPL	9424.2750	9424.2750	9099.0775	NR/2023/10344/A
80	Arunachal_Ben	BYPL	APPCPL	5685.6000	5685.6000	5486.1600	NR/2023/10611/A
81	Nagaland_Ben	BYPL	APPCPL	2842.8000	2842.8000	2744.1000	NR/2023/10613/A
82	Manipur_Ben	STT	APPCPL	2232.0000	2232.0000	2154.2400	NR/2023/11862/F
83	Meghalaya_Ben	NPCL(UP)	APPCPL	3928.3200	3928.3200	3791.7600	NR/2023/11876/F
84	Meghalaya_Ben	BYPL	KEIPL	10526.6700	10526.6700	10161.4500	NR/2023/11952/F
85	KAMENG	TPDDL	NVVNL	2423.4100	2423.4100	2342.2150	NR/2023/12041/D
86	KAMENG	RUVNL	PXIL	179.1000	179.1000	173.1075	NR/2023/12051/C
87	KAMENG	TPDDL	NVVNL	2428.3500	2428.3500	2347.0100	NR/2023/12062/D
88	KAMENG	TPDDL	NVVNL	2484.7750	2484.7750	2401.5525	NR/2023/12091/D
89	KAMENG	RUVNL	PXIL	176.8750	176.8750	170.9475	NR/2023/12109/C
90	KAMENG	TPDDL	NVVNL	2149.9250	2149.9250	2077.9975	NR/2023/12122/D
91	KAMENG	RUVNL	PXIL	174.8500	174.8500	168.9925	NR/2023/12135/C
92	KAMENG	TPDDL	NVVNL	2149.9250	2149.9250	2077.9975	NR/2023/12158/D
93	KAMENG	RUVNL	PXIL	174.8500	174.8500	168.9925	NR/2023/12188/C
94	KAMENG	TPDDL	NVVNL	2149.9250	2149.9250	2077.9975	NR/2023/12191/D
95	KAMENG	RUVNL	PXIL	174.8500	174.8500	168.9925	NR/2023/12216/C
96	KAMENG	TPDDL	NVVNL	2149.9250	2149.9250	2077.9975	NR/2023/12227/D
97	KAMENG	RUVNL	PXIL	174.8500	174.8500	168.9925	NR/2023/12238/C
98	KAMENG	TPDDL	NVVNL	2149.9250	2149.9250	2071.5100	NR/2023/12252/D
99	KAMENG	RUVNL	PXIL	174.8500	174.8500	168.4750	NR/2023/12263/C
100	KAMENG	TPDDL	NVVNL	2149.9750	2149.9750	2071.5550	NR/2023/12290/D
101	KAMENG	RUVNL	PXIL	174.8500	174.8500	168.4750	NR/2023/12304/C
102	KAMENG	TPDDL	NVVNL	2149.9250	2149.9250	2071.5100	NR/2023/12319/D
103	KAMENG	TPDDL	NVVNL	2149.9250	2149.9250	2071.5100	NR/2023/12356/D
104	KAMENG	TPDDL	NVVNL	2107.9250	2107.9250	2031.0400	NR/2023/12373/D
105	KAMENG	TPDDL	NVVNL	2149.9250	2149.9250	2071.5100	NR/2023/12404/D
106	KAMENG	TPDDL	NVVNL	2149.9250	2149.9250	2071.5100	NR/2023/12449/C
107	KAMENG	TPDDL	NVVNL	2079.6250	2079.6250	2003.2450	NR/2023/12484/D
108	KAMENG	TPDDL	NVVNL	2079.6250	2079.6250	2003.2450	NR/2023/12516/D
109	KAMENG	TPDDL	NVVNL	1593.8250	1593.8250	1535.2925	NR/2023/12542/D
110	KAMENG	TPDDL	NVVNL	2079.6250	2079.6250	2003.2425	NR/2023/12585/D
111	KAMENG	TPDDL	NVVNL	2079.6250	2079.6250	2003.2425	NR/2023/12620/D
112	KAMENG	RUVNL	PXIL	158.4000	158.4000	152.5975	NR/2023/12637/C
113	KAMENG	TPDDL	NVVNL	2140.5750	2140.5750	2062.0450	NR/2023/12650/D
114	KAMENG	TPDDL	NVVNL	2586.2000	2586.2000	2491.3375	NR/2023/12685/D
115	KAMENG	TPDDL	NVVNL	2586.2000	2586.2000	2500.3725	NR/2023/12716/D
116	KAMENG	TPDDL	NVVNL	2485.6750	2485.6750	2403.1875	NR/2023/12738/D
117	KAMENG	TPDDL	NVVNL	2428.2750	2428.2750	2347.5875	NR/2023/12778/D
118	KAMENG	TPDDL	NVVNL	2428.2750	2428.2750	2347.5875	NR/2023/12808/D
119	KAMENG	TPDDL	NVVNL	2428.2750	2428.2750	2347.5875	NR/2023/12845/D
120	KAMENG	TPDDL	NVVNL	2428.2750	2428.2750	2347.5875	NR/2023/12882/D
121	KAMENG	TPDDL	NVVNL	2680.8250	2680.8250	2591.8225	NR/2023/12928/D
122	KAMENG	TPDDL	NVVNL	298.3250	298.3250	288.4325	NR/2023/12943/C
123	KAMENG	TPDDL	NVVNL	2680.8250	2680.8250	2593.7475	NR/2023/12967/D
124	KAMENG	TPDDL	NVVNL	2822.7750	2822.7750	2730.9950	NR/2023/12991/D
125	KAMENG	TPDDL	NVVNL	2595.3250	2595.3250	2510.9525	NR/2023/13014/D


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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF May-2023

B. SHORT TERM OPEN ACCESS (INTER REGION)					
Sr. No.	From	TO	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	BRBCL	Assam_Ben	24.4031	24.4031	23.5863
2	FSTPP I & II	Arunachal_Ben	1906.6678	1906.6678	1840.4389
3	FSTPP I & II	Assam_Ben	23653.6359	23653.6359	22831.1310
4	FSTPP I & II	Mizoram_Ben	1408.1268	1408.1268	1359.2147
5	FSTPP I & II	Nagaland_Ben	4183.6579	4183.6579	4038.3175
6	FSTPP-III	Assam_Ben	244.4779	244.4779	235.9303
7	KHSTPP-I	Arunachal_Ben	877.3807	877.3807	846.9832
8	KHSTPP-I	Assam_Ben	8769.4906	8769.4906	8465.1997
9	KHSTPP-I	Mizoram_Ben	647.9660	647.9660	625.5167
10	KHSTPP-I	Nagaland_Ben	1917.9161	1917.9161	1851.4691
11	KHSTPP-II	Assam_Ben	47075.8694	47075.8694	45436.6849
12	MANGDECHU	Assam_Ben	18657.7186	18657.7186	18019.6854
13	TSTPP-I	Arunachal_Ben	1291.8740	1291.8740	1246.9185
14	TSTPP-I	Assam_Ben	14245.9684	14245.9684	13750.0589
15	TSTPP-I	Mizoram_Ben	929.9487	929.9487	897.5877
16	TSTPP-I	Nagaland_Ben	2759.3034	2759.3034	2663.2791


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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF May-2023

Sr. No.	Particular	Collective transaction from Power Exchanges (-ve means injection; +ve means drawal)											
		STOA			IEX			PXI			HPX		
		Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	Arunachal_Ben	-5908.08	-5908.08		-7359.69	-7359.69		0.00			0.00		0.00
2	Arunachal_Ben		0.00	0.00		2229.56	2151.06		0.00	0.00		0.00	0.00
3	Assam_Ben	0.00	0.00		-44410.00	-44410.00		0.00	0.00		0.00		0.00
4	Assam_Ben		0.00	0.00		182748.72	176493.66		0.00	0.00		0.00	0.00
5	HVDC_BNC_STATE	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00
6	HVDC_BNC_STATE			0.00		0.00	0.00		0.00	0.00		0.00	0.00
7	Manipur_Ben	-2232.00	-2232.00		-4406.75	-4406.75		0.00	0.00		0.00		0.00
8	Manipur_Ben		0.00	0.00		6661.52	6432.63		0.00	0.00		0.00	0.00
9	Meghalaya_Ben	-23879.26	-23879.26		-480.75	-480.75		0.00	0.00		0.00		0.00
10	Meghalaya_Ben		2622.63	2529.92		39980.28	38590.06		0.00	0.00		0.00	0.00
11	Mizoram_Ben	0.00	0.00		-7692.49	-7692.49		0.00	0.00		0.00		0.00
12	Mizoram_Ben		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00
13	Nagaland_Ben	-2842.80	-2842.80		-819.75	-819.75		0.00	0.00		0.00		0.00
14	Nagaland_Ben		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00
15	Tripura_Ben	0.00	0.00		-3109.91	-3109.91		0.00	0.00		0.00		0.00
16	Tripura_Ben		0.00	0.00		37581.59	36276.47		0.00	0.00		0.00	0.00
17	AGBPP-GAS	0.00	0.00		-265.16	-265.16		0.00	0.00		0.00		0.00
18	AGTCCPP-GAS	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00
19	BGTPP	0.00	0.00		-377.29	-377.29		0.00	0.00		0.00		0.00
20	DOYANG	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00
21	KAMENG	-73153.37	-73153.37		-18154.03	-18154.03		0.00	0.00		0.00		0.00
22	KHANDONG	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00
23	KOPIJI	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00
24	KOPIJI-2	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00
25	LOKTAK	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00
26	PALATANA-GAS	0.00	0.00		-22898.54	-22898.54		0.00	0.00		0.00		0.00
27	PARE	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00
28	RANGANADI	0.00	0.00		0.00	0.00		0.00	0.00		0.00		0.00


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