



Government of India
Ministry of Power
North Eastern Regional Power Committee
Lapalang, Shillong 793006

No. NERPC/COM/ REA/2022/ **736-774**
सेवा में / To,

Dt: 04th May 2023

संलग्न सूची के अनुसार
As per list enclosed.

Sub: Provisional Regional Energy Accounts (REA) for April 2023 – reg.

सर/मैडम,
Sir/Madam.

A copy of Provisional Regional Energy Accounts (REA) for the month of April 2023 is enclosed herewith for necessary action. The REA has been prepared in accordance with the CERC's Tariff Regulation, 2019-2024. The REA is also available on NERPC website www.nerpc.gov.in.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the REA as issued would be treated as final REA. This REA includes URS adjusted allocations and Bilateral Exchanges.

Enclosed - As above.

भवदीय / Yours faithfully,

(अभिजीत अग्रवाल/ Abhijeet Agarwal)
उप निदेशक/ Deputy Director
वाणिज्य / Commercial

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(अभिजीत अग्रवाल/ Abhijeet Agarwal)

उप निदेशक/ Deputy Director

वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF April-2023

RANGANADI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	405
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	67362572.35
4	Free Energy (ex-PP) of the month	KWh	8083508.682
5	Saleable Energy (ex-PP) of the month	KWh	59279063.67
6	Cumulative scheduled energy including current month	MWh	67362.57235
7	Plant Availability Factor achieved during the month (PAFM)	in %	99.4222056
8	Cumulative Plant Availability Factor achieved upto the month	in %	99.4222056

BILLING STATEMENT			
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
ARUNACHAL PRADESH	18.4617	12436.2957	4352.7870
ASSAM	43.3284	29187.1215	29187.1215
HVDC BNC	0.0000	0.0000	0.0000
MANIPUR	8.3704	5638.4965	5638.4965
MEGHALAYA	11.5062	7750.8541	7750.8541
MIZORAM	5.7037	3842.1617	3842.1617
NAGALAND	5.3333	3592.6703	3592.6703
TRIPURA	7.2963	4914.9726	4914.9726
REG MEGHALAYA		0.0000	
TOTAL	100.0000	67362.5724	59279.0637

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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF April-2023

LOKTAK			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	105
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	6942499.92
4	Free Energy (ex-PP) of the month	KWh	833099.9904
5	Saleable Energy (ex-PP) of the month	KWh	6109399.93
6	Cumulative scheduled energy including current month	MWh	6942.49992
7	Plant Availability Factor achieved during the month (PAFM)	in %	71.97480882
8	Cumulative Plant Availability Factor achieved upto the month	in %	71.97480882

BILLING STATEMENT			
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
ARUNACHAL PRADESH	4.9434	343.1946	343.1946
ASSAM	29.4467	2044.3338	2044.3338
HVDC BNC	0.0000	0.0000	0.0000
MANIPUR	30.1170	2090.8739	1257.7739
MEGHALAYA	12.3881	860.0416	860.0416
MIZORAM	5.0247	348.8364	348.8364
NAGALAND	6.4292	446.3495	446.3495
TRIPURA	11.6510	808.8702	808.8702
REG MEGHALAYA		0.0000	
TOTAL	100.0000	6942.4999	6109.3999

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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF April-2023

KHANDONG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	50
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	0
4	Free Energy (ex-PP) of the month	KWh	0
5	Saleable Energy (ex-PP) of the month	KWh	0
6	Cumulative scheduled energy including current month	MWh	0
7	Plant Availability Factor achieved during the month (PAFM)	in %	0
8	Cumulative Plant Availability Factor achieved upto the month	in %	0

BILLING STATEMENT			
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
ARUNACHAL PRADESH	4.1925	0.0000	0.0000
ASSAM	56.2800	0.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000
MANIPUR	6.6560	0.0000	0.0000
MEGHALAYA	16.9000	0.0000	0.0000
MIZORAM	3.9350	0.0000	0.0000
NAGALAND	6.6500	0.0000	0.0000
TRIPURA	5.4775	0.0000	0.0000
REG MEGHALAYA		0.0000	
TOTAL	100.0910	0.0000	0.0000

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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF April-2023

KOPILI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	200
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	0
4	Free Energy (ex-PP) of the month	KWh	0
5	Saleable Energy (ex-PP) of the month	KWh	0
6	Cumulative scheduled energy including current month	MWh	0
7	Plant Availability Factor achieved during the month (PAFM)	in %	0
8	Cumulative Plant Availability Factor achieved upto the month	in %	0

BILLING STATEMENT			
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
ARUNACHAL PRADESH	5.1925	0.0000	0.0000
ASSAM	53.4550	0.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000
MANIPUR	7.3900	0.0000	0.0000
MEGHALAYA	17.4000	0.0000	0.0000
MIZORAM	4.6100	0.0000	0.0000
NAGALAND	6.1500	0.0000	0.0000
TRIPURA	5.8025	0.0000	0.0000
REG MEGHALAYA		0.0000	
TOTAL	100.0000	0.0000	0.0000

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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF April-2023

KOPILI-2			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	25
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	0
4	Free Energy (ex-PP) of the month	KWh	0
5	Saleable Energy (ex-PP) of the month	KWh	0
6	Cumulative scheduled energy including current month	MWh	0
7	Plant Availability Factor achieved during the month (PAFM)	in %	0
8	Cumulative Plant Availability Factor achieved upto the month	in %	0

BILLING STATEMENT			
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
ARUNACHAL PRADESH	5.9930	0.0000	0.0000
ASSAM	52.3577	0.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000
MANIPUR	6.9483	0.0000	0.0000
MEGHALAYA	13.6731	0.0000	0.0000
MIZORAM	6.0384	0.0000	0.0000
NAGALAND	5.7317	0.0000	0.0000
TRIPURA	9.2579	0.0000	0.0000
REG MEGHALAYA		0.0000	
TOTAL	100.0000	0.0000	0.0000

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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF April-2023

DOYANG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	75
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	1266330
4	Free Energy (ex-PP) of the month	KWh	151959.6
5	Saleable Energy (ex-PP) of the month	KWh	1114370.4
6	Cumulative scheduled energy including current month	MWh	1266.33
7	Plant Availability Factor achieved during the month (PAFM)	in %	18.98830409
8	Cumulative Plant Availability Factor achieved upto the month	in %	18.98830409

BILLING STATEMENT			
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
ARUNACHAL PRADESH	6.8549	86.8054	86.8054
ASSAM	43.8062	554.7313	554.7313
HVDC BNC	0.0000	0.0000	0.0000
MANIPUR	7.8644	99.5897	99.5897
MEGHALAYA	11.4578	145.0933	145.0933
MIZORAM	5.2467	66.4402	66.4402
NAGALAND	17.9689	227.5454	75.5858
TRIPURA	6.8011	86.1246	86.1246
REG MEGHALAYA		0.0000	
TOTAL	100.0000	1266.3300	1114.3704

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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF April-2023

PARE			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	110
2	Free Energy for Home State (FEHS)	in %	13
3	Scheduled energy (ex-bus) for the month	KWh	21156302.52
4	Free Energy (ex-PP) of the month	KWh	2750319.328
5	Saleable Energy (ex-PP) of the month	KWh	18405983.19
6	Cumulative scheduled energy including current month	MWh	21156.30252
7	Plant Availability Factor achieved during the month (PAFM)	in %	101.2145749
8	Cumulative Plant Availability Factor achieved upto the month	in %	101.2145749

BILLING STATEMENT			
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
ARUNACHAL PRADESH	18.8652	3991.1846	1240.8653
ASSAM	40.5109	8570.6104	8570.6104
HVDC BNC	0.0000	0.0000	0.0000
MANIPUR	8.3523	1767.0320	1767.0320
MEGHALAYA	13.3364	2821.4816	2821.4816
MIZORAM	5.7659	1219.8531	1219.8531
NAGALAND	5.3955	1141.4786	1141.4786
TRIPURA	7.7739	1644.6622	1644.6622
REG MEGHALAYA		0.0000	
TOTAL	100.0000	21156.3025	18405.9832

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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF April-2023

KAMENG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	600
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	127778927.1
4	Free Energy (ex-PP) of the month	KWh	15333471.25
5	Saleable Energy (ex-PP) of the month	KWh	112445455.9
6	Cumulative scheduled energy including current month	MWh	53923.99963
7	Plant Availability Factor achieved during the month (PAFM)	in %	75.91093117
8	Cumulative Plant Availability Factor achieved upto the month	in %	75.91093117

BILLING STATEMENT			
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
ARUNACHAL PRADESH	13.8333	17690.4818	2357.0106
ASSAM	10.8333	13853.9918	13853.9918
HVDC BNC	0.0000	0.0000	0.0000
MANIPUR	0.0000	0.0000	0.0000
MEGHALAYA	2.5000	3197.0750	3197.0750
MIZORAM	0.0000	0.0000	0.0000
NAGALAND	1.5000	1918.2451	1918.2451
TRIPURA	0.0000	0.0000	0.0000
GOA	0.3333	0.0000	0.0000
HARYANA	2.1667	2770.7986	2770.7986
UTTAR PRADESH	9.1667	11722.6088	11722.6088
CHATTISGARH	2.1667	2770.7986	2770.7986
TAMIL NADU	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000
REG MEGHALAYA		0.0000	
MERCHANT POWER	57.5000	73854.9275	73854.9275
TOTAL	100.0000	127778.9271	112445.4559

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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF April-2023

AGBPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFmp) for current month	in %	82.91
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	84.12
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	0.00
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	0.00
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	82.91
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	84.12
7	Normative Plant Availability Factor (NAPAF)	in %	72.00
8	Plant Load Factor for current month	in %	59.59
9	Cum. Plant Load Factor upto current month	in %	59.59
10	NAPLF	in %	85.00

BILLING STATEMENT					
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
ARUNACHAL PRADESH	5.6923	9581.2814	9581.2814	149.3778	149.3778
ASSAM	56.5013	78761.0544	78761.0544	17674.5294	17674.5294
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.1077	12886.4299	12886.4299	998.4994	998.4994
MEGHALAYA	11.8121	20193.6537	20193.6537	0.0000	0.0000
MIZORAM	5.4089	4144.8323	4144.8323	5108.3401	5108.3401
NAGALAND	5.8099	6571.1152	6571.1152	3363.5457	3363.5457
TRIPURA	6.6678	7887.9169	7887.9169	4166.8826	4166.8826
REG MEGHALAYA		0.0000			
TOTAL	100.0000	140026.2837	140026.2837	31461.1749	31461.1749

RRAS(MWH)	
RRAS UP	163.97
RRAS DOWN	18820.74

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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF April-2023

AGTCCPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	85.81
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	89.24
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	0.00
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	0.00
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	85.81
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	89.24
7	Normative Plant Availability Factor (NAPAF)	in %	85.00
8	Plant Load Factor for current month	in %	68.49
9	Cum. Plant Load Factor upto current month	in %	68.49
10	NAPLF	in %	85.00

BILLING STATEMENT					
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
ARUNACHAL PRADESH	6.7020	5313.4185	5313.4185	72.4761	72.4761
ASSAM	43.7163	30669.0360	30669.0360	4413.5897	4413.5897
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.2258	6453.8821	6453.8821	160.1676	160.1676
MEGHALAYA	12.6338	10155.0248	10155.0248	0.0000	0.0000
MIZORAM	6.0050	2864.5595	2864.5595	1963.3560	1963.3560
NAGALAND	5.7377	3173.6704	3173.6704	1440.1415	1440.1415
TRIPURA	16.9794	9860.3799	9860.3799	4027.7336	4027.7336
REG MEGHALAYA		0.0000			
TOTAL	100.0000	68489.9711	68489.9711	12077.4646	12077.4646

RRAS(MWH)	
RRAS UP	56.01
RRAS DOWN	6428.43

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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF April-2023

BGTPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	102.41
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	104.23
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	0.00
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	0.00
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	102.41
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	104.23
7	Normative Plant Availability Factor (NAPAF)	in %	85.00
8	Plant Load Factor for current month	in %	84.25
9	Cum. Plant Load Factor upto current month	in %	84.25
10	NAPLF	in %	85.00

BILLING STATEMENT				
Beneficiaries	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
ARUNACHAL PRADESH	15317.8087	15317.8087	9699.9889	9699.9889
ASSAM	271761.4461	271761.4461	8214.1480	8214.1480
HVDC BNC	868.7406	868.7406	102.5852	102.5852
MANIPUR	15791.8679	15791.8679	459.2644	459.2644
MEGHALAYA	0.0000	0.0000	4513.9885	4513.9885
MIZORAM	11668.9757	11668.9757	1488.2932	1488.2932
NAGALAND	16344.9191	16344.9191	4457.4303	4457.4303
TRIPURA	4732.4311	4732.4311	94.1933	94.1933
GOA	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	77573.6778	77573.6778	13672.7673	13672.7673
UTTRAKHAND	31932.9755	31932.9755	0.0000	0.0000
REG MEGHALAYA	0.0000			
TOTAL	445992.8424	445992.8424	42702.6591	42702.6591

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RRAS(MWH)	
RRAS UP	724.21
RRAS DOWN	26084.29

SCED(MWH)	
SCED UP	10033.48
SCED DOWN	20184.3

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF April-2023

PALATANA			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	86.40
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	85.25
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	0.00
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	0.00
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	86.40
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	85.25
7	Normative Plant Availability Factor (NAPAF)	in %	85.00
8	Plant Load Factor for current month	in %	85.12
9	Cum. Plant Load Factor upto current month	in %	85.12
10	NAPLF	in %	85.00

BILLING STATEMENT					
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
ARUNACHAL PRADESH	3.0303	13076.5200	13076.5200	21.2197	21.2197
ASSAM	33.0579	142866.5313	142866.5313	16.7562	16.7562
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.1625	30917.8559	30917.8559	34.4112	34.4112
MEGHALAYA	10.8815	47032.7946	47032.7946	0.0000	0.0000
MIZORAM	5.7851	24736.1661	24736.1661	268.0341	268.0341
NAGALAND	7.1625	29413.3871	29413.3871	1544.6697	1544.6697
TRIPURA	26.9972	117202.9174	117202.9174	0.0000	0.0000
REG MEGHALAYA		0.0000			
TOTAL	94.0771	405246.1723	405246.1723	1885.0909	1885.0909

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C. SHARE ALLOCATIONS % IN CS STATIONS FROM EASTERN REGION

Sl No.		Farakka I & II	Farakka III	Kahalgaon I	Kahalgaon II	Talcher
1	Ar.Pradesh	0.191917	0.000000	0.191747	0.000000	0.196898
2	Assam	2.455737	0.000000	2.104847	5.093479	2.095419
3	Manipur	0.000000	0.000000	0.000000	0.000000	0.000000
4	Meghalaya	0.000000	0.000000	0.000000	0.000000	0.000000
5	Mizoram	0.141736	0.000000	0.141610	0.000000	0.141736
6	Nagaland	0.429803	0.000000	0.424460	0.000000	0.424823
7	Assam (NVVN Coal Power)	0.091912	0.091912	0.091912	0.091912	0.091912

WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE MONTH

Beneficiaries	Weighted Average Entitlement for the current month of ISGS in NER		Weighted Average Entitlement for the current month of ISGS outside NER#		Total Entitlement for the current month of ISGS	
	in MW	in (%)	in MW	in (%)	in MW	in (%)
Ar. Pradesh	288.6158	10.2695	6.6503	2.0174	295.2661	9.4032
Assam	1388.8624	49.4186	303.4289	92.0473	1692.2913	53.8938
Manipur	224.5927	7.9915	0.0000	0.0000	224.5927	7.1525
Meghalaya*	269.1473	9.5768	0.0000	0.0000	269.1473	8.5714
Mizoram	136.8169	4.8682	4.8747	1.4788	141.6916	4.5124
Nagaland	187.1734	6.6600	14.6905	4.4565	201.8639	6.4287
Tripura	313.6964	11.1620	0.0000	0.0000	313.6964	9.9902
HVDC	1.5000	0.0534	0.0000	0.0000	1.5000	0.0478
Total	2810.4048	100.0000	329.6444	100.0000	3140.0493	100.0000

*NTPC Allocation revised wef 25.04.23

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**NORTH EASTERN REGIONAL POWER COMMITTEE
URS STATEMENT FOR THE MONTH OF April-2023**

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGBPP	ARUNACHAL PRADESH	5.6923	5.6910
	ASSAM	56.5013	56.4486
	HVDC BNC	0.0000	0.0000
	MANIPUR	8.1077	8.1026
	MEGHALAYA	11.8121	11.8119
	MIZORAM	5.4089	5.2656
	NAGALAND	5.8099	5.6307
	TRIPURA	6.6678	7.0495
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGTCCPP	ARUNACHAL PRADESH	6.7020	6.7015
	ASSAM	43.7163	43.7081
	HVDC BNC	0.0000	0.0000
	MANIPUR	8.2258	8.2225
	MEGHALAYA	12.6338	12.6335
	MIZORAM	6.0050	5.8253
	NAGALAND	5.7377	5.5680
	TRIPURA	16.9794	17.3411
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	Between 01.04.23 to 24.04.23	Between 25.04.23 to 30.04.23
BGTPP	ARUNACHAL PRADESH	5.132500	5.132500
	ASSAM	57.420000	57.420000
	HVDC BNC	0.200000	0.200000
	MANIPUR	3.318333	3.318333
	MEGHALAYA	0.000000	4.713333
	MIZORAM	2.655000	2.655000
	NAGALAND	4.930000	4.930000
	TRIPURA	0.150833	0.150833
	TAMIL NADU	18.720001	18.720001
	UTTRAKHAND	7.473333	2.760000
	TOTAL	100.0000	100.000000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
PALATANA	ARUNACHAL PRADESH	3.0303	3.0303
	ASSAM	33.0579	33.0579
	HVDC BNC	0.0000	0.0000
	MANIPUR	7.1625	7.1622
	MEGHALAYA	10.8815	10.8815
	MIZORAM	5.7851	5.7609
	NAGALAND	7.1625	7.0681
	TRIPURA	26.9972	27.1162
	TOTAL	94.0771	94.0771

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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF April-2023

A. LONG TERM ACCESS (LTA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	Tripura_Ben	Mizoram_Ben	AARTIIL	3282.8750	3282.8750	3157.8093	BARA_MIZO
2	RAJ_SOLAR	Assam_Ben	SECI_Trader	3512.7450	3512.7450	3512.7450	L_NER_2017_01
3	RAJ_SOLAR	Assam_Ben	NVVNL	612.1825	612.1825	612.1825	L_NER_2017_02
4	Tuticorin_Mytrah	Assam_Ben	Tuticorin_Mytrah	4612.1675	4612.1675	4612.1675	L_NER_2019_01
5	GIWEL_SECI-II_RE	Assam_Ben	GIWEL_SECI-II_RE	11319.9925	11319.9925	11319.9925	L_NER_2019_02

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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF April-2023

B. SHORT TERM OPEN ACCESS (STOA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	Arunachal_Ben	VLSEZ	HPXL	187.0000	187.0000	179.6322	ER/2023/6569/C
2	Arunachal_Ben	VLSEZ	HPXL	270.0000	270.0000	259.3620	ER/2023/6584/C
3	Arunachal_Ben	VLSEZ	PXIL	510.0000	510.0000	489.5490	ER/2023/6606/C
4	Arunachal_Ben	VLSEZ	PXIL	515.0000	515.0000	494.3485	ER/2023/6635/C
5	Arunachal_Ben	VLSEZ	IEXL	711.2500	711.2500	682.7289	ER/2023/6659/C
6	Arunachal_Ben	VLSEZ	PXIL	730.0000	730.0000	700.7270	ER/2023/6672/C
7	Arunachal_Ben	VLSEZ	IEXL	650.0000	650.0000	623.9350	ER/2023/6700/C
8	Arunachal_Ben	VLSEZ	PXIL	500.0000	500.0000	479.9500	ER/2023/6718/C
9	KAMENG	WBSEDCL	PXIL	1787.0500	1787.0500	1716.8189	ER/2023/6836/C
10	KAMENG	VLSEZ	PXIL	971.8500	971.8500	933.6563	ER/2023/6868/C
11	KAMENG	WBSEDCL	PXIL	2024.8500	2024.8500	1949.7281	ER/2023/6912/C
12	KAMENG	WBSEDCL	PXIL	1960.5500	1960.5500	1887.8136	ER/2023/6950/C
13	Arunachal_Ben	VLSEZ	HPXL	242.2500	242.2500	233.2625	ER/2023/6970/C
14	KAMENG	WBSEDCL	PXIL	2323.3000	2323.3000	2237.1056	ER/2023/7010/C
15	KAMENG	WBSEDCL	PXIL	2298.7250	2298.7250	2213.4423	ER/2023/7038/C
16	KAMENG	WBSEDCL	PXIL	2298.7250	2298.7250	2213.4423	ER/2023/7090/C
17	RKM_POWER	Arunachal_Ben	HPXL	720.0000	720.0000	691.6320	NER/2023/709/C
18	SORANG_HEP	Manipur_Ben	HPXL	117.0000	117.0000	112.3902	NER/2023/710/C
19	TADASWIND	Manipur_Ben	HPXL	66.2500	66.2500	63.6398	NER/2023/711/C
20	RKM_POWER	Arunachal_Ben	HPXL	720.0000	720.0000	691.6320	NER/2023/712/C
21	SORANG_HEP	Manipur_Ben	HPXL	273.0000	273.0000	262.2438	NER/2023/713/C
22	TADASWIND	Manipur_Ben	HPXL	155.7500	155.7500	149.6135	NER/2023/714/C
23	RKM_POWER	Arunachal_Ben	HPXL	456.0000	456.0000	437.7144	NER/2023/715/C
24	TADASWIND	Manipur_Ben	HPXL	45.0000	45.0000	43.1955	NER/2023/716/C
25	SORANG_HEP	Arunachal_Ben	HPXL	264.0000	264.0000	253.4136	NER/2023/717/C
26	TADASWIND	Manipur_Ben	HPXL	66.0000	66.0000	63.3534	NER/2023/718/C
27	TADASWIND	Arunachal_Ben	HPXL	50.0000	50.0000	47.9950	NER/2023/719/C
28	TADASWIND	Manipur_Ben	HPXL	64.5000	64.5000	61.9136	NER/2023/720/C
29	ACBIL	Arunachal_Ben	IEXL	212.5000	212.5000	203.9788	NER/2023/721/C
30	TADASWIND	Arunachal_Ben	HPXL	40.0000	40.0000	38.3960	NER/2023/722/C
31	ACBIL	Arunachal_Ben	IEXL	460.0000	460.0000	441.5540	NER/2023/723/C
32	TADASWIND	Manipur_Ben	HPXL	52.7500	52.7500	50.6347	NER/2023/724/C
33	TADASWIND	Arunachal_Ben	HPXL	60.0000	60.0000	57.5940	NER/2023/725/C
34	ACBIL	Arunachal_Ben	IEXL	440.0000	440.0000	422.3560	NER/2023/726/C
35	TADASWIND	Arunachal_Ben	HPXL	103.7500	103.7500	99.5896	NER/2023/727/C
36	TADASWIND	Manipur_Ben	HPXL	57.7500	57.7500	55.4342	NER/2023/728/C
37	ACBIL	Arunachal_Ben	IEXL	396.2500	396.2500	380.3604	NER/2023/729/C
38	TADASWIND	Arunachal_Ben	HPXL	80.7500	80.7500	77.5119	NER/2023/730/C
39	TADASWIND	Manipur_Ben	HPXL	45.5000	45.5000	43.6755	NER/2023/731/C
40	ACBIL	Arunachal_Ben	IEXL	419.2500	419.2500	402.4381	NER/2023/732/C
41	TADASWIND	Arunachal_Ben	HPXL	62.7500	62.7500	60.2839	NER/2023/733/C
42	SORANG_HEP	Manipur_Ben	HPXL	95.0000	95.0000	91.2665	NER/2023/734/C
43	SORANG_HEP	Arunachal_Ben	HPXL	130.0000	130.0000	124.8910	NER/2023/735/C
44	ACBIL	Arunachal_Ben	IEXL	307.2500	307.2500	295.1751	NER/2023/736/C
45	TADASWIND	Manipur_Ben	HPXL	66.2500	66.2500	63.6464	NER/2023/737/C
46	TADASWIND	Arunachal_Ben	HPXL	61.5000	61.5000	59.0831	NER/2023/738/C
47	SORANG_HEP	Arunachal_Ben	HPXL	150.0000	150.0000	144.1050	NER/2023/739/C
48	TADASWIND	Manipur_Ben	HPXL	65.2500	65.2500	62.6857	NER/2023/740/C
49	ACBIL	Arunachal_Ben	IEXL	288.5000	288.5000	277.1620	NER/2023/741/C
50	TADASWIND	Arunachal_Ben	HPXL	99.5000	99.5000	95.5897	NER/2023/742/C
51	RSRPL_BKN	Arunachal_Ben	HPXL	100.5000	100.5000	96.5500	NER/2023/743/C
52	TADASWIND	Manipur_Ben	HPXL	75.0000	75.0000	72.0525	NER/2023/744/C
53	SORANG_HEP	Arunachal_Ben	HPXL	140.0000	140.0000	134.4980	NER/2023/745/C
54	ACBIL	Arunachal_Ben	IEXL	160.0000	160.0000	153.7120	NER/2023/746/C
55	RSRPL_BKN	Arunachal_Ben	HPXL	259.0000	259.0000	248.8275	NER/2023/747/C
56	SORANG_HEP	Arunachal_Ben	HPXL	150.0000	150.0000	144.1050	NER/2023/748/C
57	TADASWIND	Arunachal_Ben	HPXL	73.2500	73.2500	70.3713	NER/2023/749/C
58	TADASWIND	Manipur_Ben	HPXL	69.7500	69.7500	67.0088	NER/2023/750/C
59	TADASWIND	Arunachal_Ben	HPXL	77.5000	77.5000	74.4543	NER/2023/751/C
60	RSRPL_BKN	Arunachal_Ben	HPXL	392.5000	392.5000	377.0800	NER/2023/752/C
61	Arunachal_Ben	HCCLME	APPCPL	25.0000	25.0000	24.0175	NER/2023/753/D
62	TADASWIND	Manipur_Ben	HPXL	64.7500	64.7500	62.2053	NER/2023/754/C
63	Arunachal_Ben	SCF MeSEB	HPXL	140.0000	140.0000	134.4980	NER/2023/755/C
64	TADASWIND	Arunachal_Ben	HPXL	74.2500	74.2500	71.3320	NER/2023/756/C
65	RSRPL_BKN	Arunachal_Ben	HPXL	397.7500	397.7500	382.1225	NER/2023/757/C
66	Arunachal_Ben	HCCLME	APPCPL	32.5000	32.5000	31.2228	NER/2023/758/D
67	BYPL	SCF MeSEB	HPXL	140.0000	140.0000	134.4980	NER/2023/759/C
68	Arunachal_Ben	HCCLME	APPCPL	32.5000	32.5000	31.2943	NER/2023/760/D
69	TULSYAN_NEC_LTD	MPLMe	HPXL	80.0000	80.0000	77.0320	NER/2023/761/C
70	BSPHCL	SCF MeSEB	IEXL	140.0000	140.0000	134.8060	NER/2023/762/C
71	RSRPL_BKN	Arunachal_Ben	IEXL	450.5000	450.5000	433.8275	NER/2023/763/C
72	Arunachal_Ben	HCCLME	APPCPL	32.5000	32.5000	31.2943	NER/2023/764/D

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73	TULSYAN_NEC_LTD	MPLMe	INSTINCT	32.0000	32.0000	30.8128	NER/2023/765/D
74	BSPHCL	SCF MeSEB	IELX	140.0000	140.0000	134.8060	NER/2023/766/C
75	RSRPL_BKN	Arunachal_Ben	HPXL	300.0000	300.0000	288.9000	NER/2023/767/C
76	Arunachal_Ben	HCCLME	APPCPL	32.5000	32.5000	31.2943	NER/2023/768/D
77	BSPHCL	SCF MeSEB	IELX	140.0000	140.0000	134.8060	NER/2023/769/C
78	SIKKIM	HCCLME	APPCPL	32.5000	32.5000	31.2943	NER/2023/770/D
79	BSPHCL	SCF MeSEB	IELX	120.0000	120.0000	115.5480	NER/2023/771/C
80	SIKKIM	HCCLME	APPCPL	32.5000	32.5000	31.2943	NER/2023/772/D
81	SIKKIM	HCCLME	APPCPL	32.5000	32.5000	31.2943	NER/2023/773/D
82	SIKKIM	RNBMe	APPCPL	13.5000	13.5000	12.9992	NER/2023/774/D
83	BRPL	SCF MeSEB	IELX	140.0000	140.0000	134.8060	NER/2023/775/C
84	SIKKIM	HCCLME	APPCPL	32.5000	32.5000	31.2943	NER/2023/776/D
85	SIKKIM	RNBMe	APPCPL	13.5000	13.5000	12.9992	NER/2023/777/D
86	RSRPL_BKN	Arunachal_Ben	HPXL	400.0000	400.0000	385.2000	NER/2023/778/C
87	RSRPL_BKN	Arunachal_Ben	HPXL	522.2500	522.2500	503.7100	NER/2023/779/C
88	BRPL	SCF MeSEB	IELX	140.0000	140.0000	135.0300	NER/2023/780/C
89	BSPHCL	SCF MeSEB	IELX	140.0000	140.0000	135.0300	NER/2023/781/C
90	Manipur_Ben	STT	APPCPL	2088.0000	2088.0000	2007.8400	NR/2023/11095/F
91	Manipur_Ben	STT	APPCPL	72.0000	72.0000	69.1200	NR/2023/11114/D
92	Arunachal_Ben	AMBASTL	IELX	60.0000	60.0000	57.6600	NR/2023/11452/C
93	Arunachal_Ben	ASIL_UP	PXIL	180.0000	180.0000	172.9200	NR/2023/11526/C
94	Arunachal_Ben	AMBASTL	PXIL	60.0000	60.0000	57.6600	NR/2023/11527/C
95	Arunachal_Ben	TISCL_UP	PXIL	51.0000	51.0000	49.0200	NR/2023/11528/C
96	Arunachal_Ben	ASIL_UP	PXIL	188.7500	188.7500	181.3250	NR/2023/11555/C
97	Arunachal_Ben	AMBASTL	PXIL	60.0000	60.0000	57.7800	NR/2023/11621/C
98	Arunachal_Ben	TISCL_UP	PXIL	46.0000	46.0000	44.2700	NR/2023/11623/C
99	Arunachal_Ben	ASIL_UP	PXIL	165.0000	165.0000	158.8950	NR/2023/11624/C
100	KAMENG	RUVNL	PXIL	2449.2250	2449.2250	2358.4000	NR/2023/11795/C
101	KAMENG	RUVNL	PXIL	2449.2250	2449.2250	2358.4075	NR/2023/11817/C
102	KAMENG	RUVNL	PXIL	2449.2250	2449.2250	2362.3300	NR/2023/11839/C
103	KAMENG	RUVNL	PXIL	2449.2250	2449.2250	2362.3300	NR/2023/11866/C
104	KAMENG	RUVNL	PXIL	2238.0750	2238.0750	2158.7075	NR/2023/11894/C
105	KAMENG	RUVNL	PXIL	1185.5000	1185.5000	1143.4275	NR/2023/11923/C
106	KAMENG	RUVNL	PXIL	2376.8500	2376.8500	2292.5500	NR/2023/11975/C
107	KAMENG	RUVNL	PXIL	2324.9250	2324.9250	2242.4625	NR/2023/12004/C
108	KAMENG	RUVNL	PXIL	2324.9000	2324.9000	2242.4400	NR/2023/12028/C
109	KAMENG	TSSPDCL	PXIL	277.6000	277.6000	267.3200	SR/2023/4786/C
110	Arunachal_Ben	TPLD	IELX	642.5000	642.5000	617.2498	WR/2023/14097/C
111	Arunachal_Ben	TPLD	PXIL	495.5000	495.5000	476.0269	WR/2023/14122/C
112	Arunachal_Ben	TPLD	PXIL	704.0000	704.0000	676.3328	WR/2023/14173/C

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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF April-2023

B. SHORT TERM OPEN ACCESS (INTER REGION)					
Sr. No.	From	TO	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	BRBCL	Assam_Ben	151.6446	151.6446	145.9535
2	FSTPP I & II	Arunachal_Ben	2030.8885	2030.8885	1953.5699
3	FSTPP I & II	Assam_Ben	26086.0040	26086.0040	25091.9563
4	FSTPP I & II	Mizoram_Ben	1499.8669	1499.8669	1442.7651
5	FSTPP I & II	Nagaland_Ben	4359.9633	4359.9633	4193.7020
6	FSTPP-III	Assam_Ben	253.6324	253.6324	243.8331
7	KHSTPP-I	Arunachal_Ben	902.3892	902.3892	868.1288
8	KHSTPP-I	Assam_Ben	9122.0824	9122.0824	8775.6093
9	KHSTPP-I	Mizoram_Ben	666.4355	666.4355	641.1333
10	KHSTPP-I	Nagaland_Ben	1942.1314	1942.1314	1868.2980
11	KHSTPP-II	Assam_Ben	42533.0256	42533.0256	40921.0585
12	MANGDECHU	Assam_Ben	8736.9364	8736.9364	8408.1745
13	TSTPP-I	Arunachal_Ben	1311.6966	1311.6966	1261.7262
14	TSTPP-I	Assam_Ben	14571.5777	14571.5777	14016.4599
15	TSTPP-I	Mizoram_Ben	944.2179	944.2179	908.2471
16	TSTPP-I	Nagaland_Ben	2755.9655	2755.9655	2650.8597

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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF April-2023

Collective transaction from Power Exchanges (-ve means injection; +ve means drawal)													
Sr. No.	Particular	STOA			IEX			PXI			HPX		
		Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	Arunachal_Ben	-7263.25	-7263.25		-10634.88	-10634.88		0.00	0.00		0.00	0.00	
2	Arunachal_Ben		6197.00	5950.92		2813.00	2704.58		0.00	0.00	0.00	0.00	0.00
3	Assam_Ben	0.00	0.00		-70679.06	-70679.06		0.00	0.00		0.00	0.00	0.00
4	Assam_Ben		0.00	0.00		107368.09	103322.79		0.00	0.00	0.00	0.00	0.00
5	HVDC_BNC_STATE	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00
6	HVDC_BNC_STATE		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00
7	Manipur_Ben	-2160.00	-2160.00		-3618.75	-3618.75		0.00	0.00		0.00	0.00	0.00
8	Manipur_Ben		1379.50	1324.96		10073.86	9688.22		0.00	0.00	0.00	0.00	0.00
9	Meghalaya_Ben	0.00	0.00		-177.30	-177.30		0.00	0.00		0.00	0.00	0.00
10	Meghalaya_Ben		1664.00	1601.96		12413.13	11950.44		0.00	0.00	0.00	0.00	0.00
11	Mizoram_Ben	0.00	0.00		-7874.25	-7874.25		0.00	0.00		0.00	0.00	0.00
12	Mizoram_Ben		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00
13	Nagaland_Ben	0.00	0.00		-1492.25	-1492.25		0.00	0.00		0.00	0.00	0.00
14	Nagaland_Ben		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00
15	Tripura_Ben	0.00	0.00		-10708.62	-10708.62		0.00	0.00		0.00	0.00	0.00
16	Tripura_Ben		0.00	0.00		11433.71	11000.52		0.00	0.00	0.00	0.00	0.00
17	AGBPP-GAS	0.00	0.00		-52.50	-52.50		0.00	0.00		0.00	0.00	0.00
18	AGTCCPP-GAS	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00
19	BGTTP	0.00	0.00		-3507.20	-3507.20		0.00	0.00		0.00	0.00	0.00
20	DOYANG	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00
21	KAMEENG	-34189.77	-34189.77		-39665.11	-39665.11		0.00	0.00		0.00	0.00	0.00
22	KHANDONG	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00
23	KOPILL	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00
24	KOPILL-2	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00
25	LOKTAK	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00
26	PALATANA-GAS	0.00	0.00		-25342.46	-25342.46		0.00	0.00		0.00	0.00	0.00
27	PARE	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00
28	RANGANADI	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00

Tgrawal