



Government of India
Ministry of Power
North Eastern Regional Power Committee
Lapalang, Shillong 793006

No. NERPC/COM/ REA/2022/1551-1589
सेवा में / To,

Dt: 02 February 2023

संलग्न सूची के अनुसार
As per list enclosed.

Sub: Provisional Regional Energy Accounts (REA) for January 2023 – reg.

सर/मैडम,
Sir/Madam.

A copy of Provisional Regional Energy Accounts (REA) for the month of January 2023 is enclosed herewith for necessary action. The REA has been prepared in accordance with the CERC's Tariff Regulation, 2019-2024. The REA is also available on NERPC website www.nerpc.gov.in.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the REA as issued would be treated as final REA. This REA includes URS adjusted allocations and Bilateral Exchanges.

Enclosed - As above.

भवदीय / Yours faithfully,

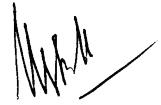
(एस. एम. आइमोल / S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer
वाणिज्य / Commercial

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(एस. एम. आइमोल / S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer
वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF January-2023

RANGANADI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	405
2	Auxiliary Energy Consumption (AUX)	in %	1
3	Normative Plant Availability Factor (NAPAF)	in %	88
4	Annual Design Energy (DE)	GWh	1293.73 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	1138.4824
7	Annual Fixed Charges	in Cr.	309.3981 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.209
9	Scheduled energy (ex-bus) for the month	KWh	39196257.38
10	Free Energy (ex-PP) of the month	KWh	4703550.886
11	Saleable Energy (ex-PP) of the month	KWh	34492706.5
12	Total Energy Charge payable for the month	in	47342741.58
13	Cumulative scheduled energy including current month	MWh	1273796.505
14	Plant Availability Factor achieved during the month (PAFM)	in %	82.09534613
15	Cumulative Plant Availability Factor achieved upto the month	in %	95.22482144
16	Capacity charge inclusive of incentive payable for the month	in	122572298.4

BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in
ARUNACHAL PRADESH	18.4617	22628966.2083	7259.1618	2555.6109	3507687.2248
ASSAM	43.3284	53108611.1703	16872.4154	16872.4154	23158124.7971
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.3704	10259755.4083	3294.2971	3294.2971	4521566.2400
MEGHALAYA	11.5062	14103381.0101	4523.4648	4523.4648	6208652.3692
MIZORAM	5.7037	6991156.3842	2234.8644	2234.8644	3067448.7341
NAGALAND	5.3333	6537185.3496	2077.0946	2077.0946	2850902.8029
TRIPURA	7.2963	8943242.8645	2934.9593	2934.9593	4028359.4080
REG MEGHALAYA			0.0000		
TOTAL	100.0000	122572298.3953	39196.2574	34492.7065	47342741.5761


 (एस.एम. आइमल/S. M. Aimal)
 निदेशक/Director
 उत्तर पूर्व क्षेत्र/NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF January-2023

LOKTAK			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	105
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	88
4	Annual Design Energy (DE)	GWh	448 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	394.24
7	Annual Fixed Charges	in Cr.	150.2829 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.929
9	Scheduled energy (ex-bus) for the month	KWh	13789789.9
10	Free Energy (ex-PP) of the month	KWh	1654774.788
11	Saleable Energy (ex-PP) of the month	KWh	12135015.11
12	Total Energy Charge payable for the month	in	23410045.73
13	Cumulative scheduled energy including current month	MWh	450936.0734
14	Plant Availability Factor achieved during the month (PAFM)	in %	91.41961604
15	Cumulative Plant Availability Factor achieved upto the month	in %	97.686398
16	Capacity charge inclusive of incentive payable for the month	in	66298713.07

BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in
ARUNACHAL PRADESH	4.9434	3277402.8008	687.5221	687.5221	1326320.9551
ASSAM	29.4467	19522753.2407	4032.4660	4032.4660	7779159.0428
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	30.1170	19967195.5317	4156.5082	2501.7334	4826173.9013
MEGHALAYA	12.3881	8213129.2143	1711.7232	1711.7232	3302139.9665
MIZORAM	5.0247	3331278.4639	692.8886	692.8886	1336673.5416
NAGALAND	6.4292	4262496.9775	883.1429	883.1429	1703699.1730
TRIPURA	11.6510	7724456.8417	1625.5389	1625.5389	3135879.1466
REG MEGHALAYA			0.0000		
TOTAL	100.0000	66298713.0705	13789.7899	12135.0151	23410045.7269


 (एन.एच.आइ.सी./S.M. Aimal)
 निदेशक/Director
 उ.पु.के.वि.स./NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF January-2023

KHANDONG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	50
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	67
4	Annual Design Energy (DE)	GWh	277.61 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	244.2968
7	Annual Fixed Charges	in Cr.	40.4858 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.021
9	Scheduled energy (ex-bus) for the month	KWh	0
10	Free Energy (ex-PP) of the month	KWh	0
11	Saleable Energy (ex-PP) of the month	KWh	0
12	Total Energy Charge payable for the month	in	0
13	Cumulative scheduled energy including current month	MWh	0
14	Plant Availability Factor achieved during the month (PAFM)	in %	0
15	Cumulative Plant Availability Factor achieved upto the month	in %	0
16	Capacity charge inclusive of incentive payable for the month	in	0

BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payble by beneficiaries (in)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in
ARUNACHAL PRADESH	4.1925	0.0000	0.0000	0.0000	0.0000
ASSAM	56.2800	0.0000	0.0000	0.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	6.6560	0.0000	0.0000	0.0000	0.0000
MEGHALAYA	16.9000	0.0000	0.0000	0.0000	0.0000
MIZORAM	3.9350	0.0000	0.0000	0.0000	0.0000
NAGALAND	6.6500	0.0000	0.0000	0.0000	0.0000
TRIPURA	5.4775	0.0000	0.0000	0.0000	0.0000
REG MEGHALAYA			0.0000		
TOTAL	100.0910	0.0000	0.0000	0.0000	0.0000


 (एस.एम.आइमल/S.M.Aimal)
 निदेशक/Director
 उत्तरी क्षेत्र/NEERC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF January-2023

KOPILI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	200
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	69
4	Annual Design Energy (DE)	GWh	1186.14 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	1043.803
7	Annual Fixed Charges	in Cr.	120.2764 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.582
9	Scheduled energy (ex-bus) for the month	KWh	0
10	Free Energy (ex-PP) of the month	KWh	0
11	Saleable Energy (ex-PP) of the month	KWh	0
12	Total Energy Charge payable for the month	in	0
13	Cumulative scheduled energy including current month	MWh	0
14	Plant Availability Factor achieved during the month (PAFM)	in %	0
15	Cumulative Plant Availability Factor achieved upto the month	in %	0
16	Capacity charge inclusive of incentive payable for the month	in	0

BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payble by beneficiaries (in)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in
ARUNACHAL PRADESH	5.1925	0.0000	0.0000	0.0000	0.0000
ASSAM	53.4550	0.0000	0.0000	0.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.3900	0.0000	0.0000	0.0000	0.0000
MEGHALAYA	17.4000	0.0000	0.0000	0.0000	0.0000
MIZORAM	4.6100	0.0000	0.0000	0.0000	0.0000
NAGALAND	6.1500	0.0000	0.0000	0.0000	0.0000
TRIPURA	5.8025	0.0000	0.0000	0.0000	0.0000
REG MEGHALAYA			0.0000		
TOTAL	100.0000	0.0000	0.0000	0.0000	0.0000


 (S.M. Aimal) S.M. Aimal
 निदेशक/Director
 उ.पु. क्षेत्र/NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF January-2023

KOPILI-2			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	25
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	69
4	Annual Design Energy (DE)	GWh	86.3 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	75.944
7	Annual Fixed Charges	in Cr.	12.2577 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.815
9	Scheduled energy (ex-bus) for the month	KWh	0
10	Free Energy (ex-PP) of the month	KWh	0
11	Saleable Energy (ex-PP) of the month	KWh	0
12	Total Energy Charge payable for the month	in	0
13	Cumulative scheduled energy including current month	MWh	0
14	Plant Availability Factor achieved during the month (PAFM)	in %	0
15	Cumulative Plant Availability Factor achieved upto the month	in %	0
16	Capacity charge inclusive of incentive payable for the month	in	0

BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in
ARUNACHAL PRADESH	5.9930	0.0000	0.0000	0.0000	0.0000
ASSAM	52.3577	0.0000	0.0000	0.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	6.9483	0.0000	0.0000	0.0000	0.0000
MEGHALAYA	13.6731	0.0000	0.0000	0.0000	0.0000
MIZORAM	6.0384	0.0000	0.0000	0.0000	0.0000
NAGALAND	5.7317	0.0000	0.0000	0.0000	0.0000
TRIPURA	9.2579	0.0000	0.0000	0.0000	0.0000
REG MEGHALAYA			0.0000		
TOTAL	100.0000	0.0000	0.0000	0.0000	0.0000


 (ए.ए.एम. आइमोली/S.M. Aimoli)
 निदेशक/Director
 उ.पु.स.वि.स./Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF January-2023

DOYANG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	75
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	70
4	Annual Design Energy (DE)	GWh	227.24 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	199.9712
7	Annual Fixed Charges	in Cr.	133.3798 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	2.738
9	Scheduled energy (ex-bus) for the month	KWh	4440622.344
10	Free Energy (ex-PP) of the month	KWh	532874.6813
11	Saleable Energy (ex-PP) of the month	KWh	3907747.663
12	Total Energy Charge payable for the month	in	13190528.02
13	Cumulative scheduled energy including current month	MWh	162640.9478
14	Plant Availability Factor achieved during the month (PAFM)	in %	64.43776936
15	Cumulative Plant Availability Factor achieved upto the month	in %	68.20349642
16	Capacity charge inclusive of incentive payable for the month	in	52140041.03

BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in
ARUNACHAL PRADESH	6.8549	3574141.8141	306.6430	306.6430	1035067.7309
ASSAM	43.8062	22840581.4525	1934.0845	1934.0845	6528465.5662
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.8644	4100524.4166	350.6366	350.6366	1183567.0762
MEGHALAYA	11.4578	5974089.8298	510.1224	510.1224	1721908.3112
MIZORAM	5.2467	2735615.7965	233.0653	233.0653	786707.6424
NAGALAND	17.9689	9368986.2959	796.5766	263.7019	890120.7645
TRIPURA	6.8011	3546101.4224	309.4939	309.4939	1044690.9302
REG MEGHALAYA			0.0000		
TOTAL	100.0000	52140041.0277	4440.6223	3907.7477	13190528.0217


 (एस.एम. आइमोल/S.M. Aimol)
 निदेशक/Director
 उ.पु.के.वि.स./NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF January-2023

PARE			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	110
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	0
4	Annual Design Energy (DE)	GWh	506.42 #
5	Free Energy for Home State (FEHS)	in %	13
6	Annual Saleable Energy	MU	435.302
7	Annual Fixed Charges	in Cr.	307.2223 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0
9	Scheduled energy (ex-bus) for the month	KWh	14594860.13
10	Free Energy (ex-PP) of the month	KWh	1897331.817
11	Saleable Energy (ex-PP) of the month	KWh	12697528.31
12	Total Energy Charge payable for the month	in	44807930.31
13	Cumulative scheduled energy including current month	MWh	489472.4829
14	Plant Availability Factor achieved during the month (PAFM)	in %	101.2145749
15	Cumulative Plant Availability Factor achieved upto the month	in %	102.366244
16	Capacity charge inclusive of incentive payable for the month	in	

BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in
ARUNACHAL PRADESH	18.8652	#NUM!	2764.2666	866.9348	3059300.5627
ASSAM	40.5109	#NUM!	5862.5692	5862.5692	20688246.2537
HVDC BNC	0.0000		0.0000	0.0000	0.0000
MANIPUR	8.3523	#NUM!	1225.2996	1225.2996	4323923.1755
MEGHALAYA	13.3364	#NUM!	1952.0028	1952.0028	6888364.5864
MIZORAM	5.7659	#NUM!	841.4546	841.4546	2969384.0186
NAGALAND	5.3955	#NUM!	781.7363	781.7363	2758646.0115
TRIPURA	7.7739	#NUM!	1167.5311	1167.5311	4120065.7032
REG MEGHALAYA			0.0000		
TOTAL	100.0000		14594.8601	12697.5283	44807930.3115


 (S. M. Aisool/S. M. Aisool)
 निदेशक/Director
 उत्तु.क्षेत्र/NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिल्लोंग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF January-2023

KAMENG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	600
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	122460175.1
4	Free Energy (ex-PP) of the month	KWh	14695221.01
5	Saleable Energy (ex-PP) of the month	KWh	107764954.1
6	Cumulative scheduled energy including current month	MWh	1117965.269
7	Plant Availability Factor achieved during the month (PAFM)	in %	68.37697532
8	Cumulative Plant Availability Factor achieved upto the month	in %	78.46637868

BILLING STATEMENT			
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
ARUNACHAL PRADESH	13.8333	16952.0943	2256.8733
ASSAM	10.8333	13275.7364	13275.7364
HVDC BNC	0.0000	0.0000	0.0000
MANIPUR	0.0000	0.0000	0.0000
MEGHALAYA	2.5000	3063.6314	3063.6314
MIZORAM	0.0000	0.0000	0.0000
NAGALAND	1.5000	1838.1788	1838.1788
TRIPURA	0.0000	0.0000	0.0000
GOA	0.3333	0.0000	0.0000
HARYANA	2.1667	2655.1477	2655.1477
UTTAR PRADESH	9.1667	11233.3160	11233.3160
CHATTISGARH	2.1667	2655.1479	2655.1479
TAMIL NADU	0.0000	0.0000	0.0000
UTTRAKHAND	0.0000	0.0000	0.0000
REG MEGHALAYA		0.0000	
MERCHANT POWER	57.5000	70786.9226	70786.9226
TOTAL	100.0000	122460.1751	107764.9541


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 शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF January-2023

AGBPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	70.89
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	72.64
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	67.72
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	70.04
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	71.46
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	73.32
7	Normative Plant Availability Factor (NAPAF)	in %	72.00
8	Plant Load Factor for current month	in %	60.17
9	Cum. Plant Load Factor upto current month	in %	63.17
10	NAPLF	in %	85.00

BILLING STATEMENT					
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
ARUNACHAL PRADESH	5.6923	8581.4210	78268.1579	86.2809	6921.9852
ASSAM	56.5013	78189.0093	778618.1712	7704.5203	68552.6008
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.1077	9789.8427	107423.4974	2992.9773	15838.6430
MEGHALAYA	11.8121	17931.8267	173928.3780	54.0761	3003.9398
MIZORAM	5.4089	4518.2490	52697.3893	3896.8005	29219.7726
NAGALAND	5.8099	5343.9828	66398.3243	3497.4232	20461.8252
TRIPURA	6.6678	4357.0543	88081.0925	5877.4743	19999.9997
REG MEGHALAYA		0.0000			
TOTAL	100.0000	128711.3858	1345415.0106	24109.5526	163998.7662


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RRAS(MWH)	
RRAS UP	1747.75
RRAS DOWN	3771.99

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF January-2023

AGTCCPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	83.27
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	85.76
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	86.21
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	86.97
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	81.52
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	83.07
7	Normative Plant Availability Factor (NAPAF)	in %	85.00
8	Plant Load Factor for current month	in %	67.38
9	Cum. Plant Load Factor upto current month	in %	71.95
10	NAPLF	in %	85.00

BILLING STATEMENT					
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
ARUNACHAL PRADESH	6.7020	5358.3334	49564.7911	0.0000	2521.6030
ASSAM	43.7163	32973.7162	306911.6559	1988.2381	33366.0352
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.2258	5279.5683	58557.3756	1336.9323	6076.2600
MEGHALAYA	12.6338	9998.1910	96207.3734	107.6651	2013.6022
MIZORAM	6.0050	3222.7448	32756.7513	1770.6221	14516.1301
NAGALAND	5.7377	2939.5400	34787.1592	1649.2770	9802.7436
TRIPURA	16.9794	6006.5866	108512.1168	7654.2771	26864.0523
REG MEGHALAYA		0.0000			
TOTAL	100.0000	65778.6804	687297.2234	14507.0117	95160.4265


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RRAS(MWH)	
RRAS UP	905.76
RRAS DOWN	3531.41

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF January-2023

BGTPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	100.72
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	100.63
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	102.92
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	102.09
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	93.36
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	94.05
7	Normative Plant Availability Factor (NAPAF)	in %	85.00
8	Plant Load Factor for current month	in %	80.21
9	Cum. Plant Load Factor upto current month	in %	78.60
10	NAPLF	in %	85.00

BILLING STATEMENT					
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
ARUNACHAL PRADESH	5.1021	15797.9134	128944.0717	9235.0857	108148.2702
ASSAM	56.3736	277558.9823	2568333.6201	2482.0878	91730.3126
HVDC BNC	0.2000	870.6445	7846.9188	100.5153	1382.1602
MANIPUR	3.1247	15908.5153	165894.1490	1735.2517	10995.2249
MEGHALAYA	1.5965	0.0000	0.0000	0.0000	19495.5938
MIZORAM	2.4535	11915.4308	71918.0377	1898.3756	66992.4759
NAGALAND	4.8273	15119.1272	168568.6277	5559.2585	47966.9226
TRIPURA	0.1291	2129.6230	59646.1373	0.0000	51.2364
GOA	0.0000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.0000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.0000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.0000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	18.7200	62574.5049	604916.6497	28515.1575	254268.4913
UTTRAKHAND	7.4733	36448.4567	314346.9349	0.0000	545.7028
REG MEGHALAYA		0.0000			
TOTAL	100.0000	438323.1981	4090415.1470	49525.7321	601576.3906

RRAS(MWH)	
RRAS UP	2118.33
RRAS DOWN	18608.55

SCED(MWH)	
SCED UP	4884.99
SCED DOWN	25927.73


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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF January-2023

PALATANA			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	79.89
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	82.25
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	82.08
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	81.36
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	72.77
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	73.64
7	Normative Plant Availability Factor (NAPAF)	in %	85.00
8	Plant Load Factor for current month	in %	81.29
9	Cum. Plant Load Factor upto current month	in %	75.30
10	NAPLF	in %	85.00

BILLING STATEMENT					
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
ARUNACHAL PRADESH	3.0303	12964.0409	116901.3118	0.0000	1765.1969
ASSAM	33.0579	141425.9004	1291407.2745	0.0000	3147.2231
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.1625	30637.0869	280930.2140	5.1901	550.4339
MEGHALAYA	10.8815	46552.6938	423790.3168	0.0000	2332.4133
MIZORAM	5.7851	24698.6422	211129.8269	50.8905	15418.8514
NAGALAND	7.1625	29771.6678	277448.6399	871.3729	3040.3860
TRIPURA	26.9972	115497.8186	1059523.2270	0.0000	1704.4139
REG MEGHALAYA		0.0000			
TOTAL	94.0771	401547.8506	3661130.8108	927.4535	27958.9185


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C. SHARE ALLOCATIONS % IN CS STATIONS FROM EASTERN REGION						
Sl No.		Farakka I & II	Farakka III	Kahalgaon I	Kahalgaon II	Talcher
1	Ar.Pradesh	0.191917	0.000000	0.191747	0.000000	0.196898
2	Assam	2.455737	0.000000	2.104847	5.093479	2.095419
3	Manipur	0.000000	0.000000	0.000000	0.000000	0.000000
4	Meghalaya	0.000000	0.000000	0.000000	0.000000	0.000000
5	Mizoram	0.141736	0.000000	0.141610	0.000000	0.141736
6	Nagaland	0.429803	0.000000	0.424460	0.000000	0.424823
7	Assam (NVVN Coal Power)	0.091912	0.091912	0.091912	0.091912	0.091912

WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE MONTH						
Beneficiaries	Weighted Average Entitlement		Weighted Average		Total Entitlement for the current month of ISGS	
	in MW	in (%)	in MW	in (%)	in MW	in (%)
Ar. Pradesh	288.6158	10.2954	6.6503	2.0174	295.2661	9.4245
Assam	1388.8624	49.5432	303.4289	92.0473	1692.2913	54.0154
Manipur	224.5927	8.0116	0.0000	0.0000	224.5927	7.1687
Meghalaya	262.0773	9.3488	0.0000	0.0000	262.0773	8.3651
Mizoram	136.8169	4.8805	4.8747	1.4788	141.6916	4.5226
Nagaland	187.1734	6.6768	14.6905	4.4565	201.8639	6.4432
Tripura	313.6964	11.1901	0.0000	0.0000	313.6964	10.0127
HVDC	1.5000	0.0535	0.0000	0.0000	1.5000	0.0479
Total	2803.3348	100.0000	329.6444	100.0000	3132.9793	100.0000


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**NORTH EASTERN REGIONAL POWER COMMITTEE
URS STATEMENT FOR THE MONTH OF January-2022**

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGBPP	ARUNACHAL PRADESH	5.692325	5.690126
	ASSAM	56.501260	56.458099
	HVDC BNC	0.000000	0.000000
	MANIPUR	8.107675	8.385426
	MEGHALAYA	11.812142	11.812618
	MIZORAM	5.408930	5.496625
	NAGALAND	5.809850	5.515900
	TRIPURA	6.667810	6.641205
	TOTAL	100.000000	100.000000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGTCCPP	ARUNACHAL PRADESH	6.70196	6.701105
	ASSAM	43.71631	43.717272
	HVDC BNC	0.00000	0.000000
	MANIPUR	8.22577	8.278178
	MEGHALAYA	12.63385	12.633165
	MIZORAM	6.00500	6.002399
	NAGALAND	5.73769	5.612512
	TRIPURA	16.97942	17.055370
	TOTAL	100.00000	100.000000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
BGTPP	ARUNACHAL PRADESH	5.102073	5.093064875
	ASSAM	56.373613	56.98527517
	HVDC BNC	0.200000	0.198475419
	MANIPUR	3.124704	3.590359242
	MEGHALAYA	1.596452	0
	MIZORAM	2.453470	2.812245421
	NAGALAND	4.827260	4.892227057
	TRIPURA	0.129100	0.433314535
	TAMIL NADU	18.720000	18.57827893
	UTTARAKHAND	7.473334	7.416759348
	TOTAL	100.000000	100

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
PALATANA	ARUNACHAL PRADESH	3.030303	3.030303
	ASSAM	33.057851	33.057851
	HVDC BNC	0.000000	0.000000
	MANIPUR	7.162534	7.162534
	MEGHALAYA	10.881543	10.881543
	MIZORAM	5.785124	5.785124
	NAGALAND	7.162534	7.162534
	TRIPURA	26.997245	26.997245
	TOTAL	94.077134	94.077134


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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF January-2023

A. LONG TERM ACCESS (LTA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	Tripura_Ben	Manipur_Ben	AARTIIL	0.0000	0.0000	0.0000	BARA_MANIPUR
2	Tripura_Ben	Mizoram_Ben	AARTIIL	6147.7500	6147.7500	5887.9670	BARA_MIZO
3	RAJ_SOLAR	Assam_Ben	SECI_Trader	3078.2900	3078.2900	3078.2900	L_NER_2017_01
4	RAJ_SOLAR	Assam_Ben	NVVNL	469.4875	469.4875	469.4875	L_NER_2017_02
5	Tuticorin_Mytrah	Assam_Ben	Tuticorin_Mytrah	8078.3075	8078.3075	8078.3075	L_NER_2019_01
6	GIWEL_SECI-II_RE	Assam_Ben	GIWEL_SECI-II_RE	15699.3550	15699.3550	15699.3550	L_NER_2019_02


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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF January-2023

B. SHORT TERM OPEN ACCESS (STOA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	BYPL	Meghalaya_Ben	KEIPL	44640.0000	44640.0000	42750.2880	NER/2022/252/A
2	BYPL	Meghalaya_Ben	APPCPL	29760.0000	29760.0000	28500.1920	NER/2022/257/A
3	BYPL	Meghalaya_Ben	GMRETL	14880.0000	14880.0000	14250.0960	NER/2022/305/A
4	BYPL	Meghalaya_Ben	GMRETL	7440.0000	7440.0000	7125.0480	NER/2022/349/A
5	KAMENG	Mizoram_Ben	NVVNL	1105.0000	1105.0000	1058.2840	NER/2022/434/A
6	HARYANA	Meghalaya_Ben	SAPLTL	11160.0000	11160.0000	10687.5720	NER/2022/446/A
7	HARYANA	Meghalaya_Ben	MANIKARAN	7440.0000	7440.0000	7125.0480	NER/2022/447/A
8	PUNJAB	Arunachal_Ben	APPCPL	22320.0000	22320.0000	21375.1440	NER/2022/475/F
9	PUNJAB	Manipur_Ben	APPCPL	360.0000	360.0000	344.9160	NER/2022/489/D
10	LMEL MSEB	Manipur_Ben	KEIPL	216.0000	216.0000	206.9496	NER/2022/490/C
11	SUNIL_ISPAT_CH	Manipur_Ben	KEIPL	120.0000	120.0000	114.9720	NER/2022/491/C
12	B_S_ISPAT_MH	Manipur_Ben	KEIPL	168.0000	168.0000	160.9608	NER/2022/492/C
13	RPREL	Manipur_Ben	KEIPL	240.0000	240.0000	229.9440	NER/2022/493/C
14	ADHPL	Manipur_Ben	IELX	265.2500	265.2500	254.1360	NER/2022/494/C
15	Teesta_III	Manipur_Ben	APPCPL	284.2500	284.2500	272.2831	NER/2023/495/D
16	PUNJAB	Manipur_Ben	APPCPL	360.0000	360.0000	344.8440	NER/2023/496/D
17	GOA_Beneficiary	Manipur_Ben	KEIPL	180.0000	180.0000	172.4220	NER/2023/497/D
18	LMEL MSEB	Manipur_Ben	KEIPL	197.6000	197.6000	189.2810	NER/2023/498/C
19	Teesta_III	Manipur_Ben	APPCPL	177.7500	177.7500	170.2667	NER/2023/499/D
20	PUNJAB	Manipur_Ben	APPCPL	360.0000	360.0000	344.8440	NER/2023/500/D
21	LMEL MSEB	Manipur_Ben	KEIPL	360.0000	360.0000	344.8440	NER/2023/501/C
22	DIKCHU	Manipur_Ben	IELX	120.0000	120.0000	114.9480	NER/2023/502/C
23	PUNJAB	Manipur_Ben	APPCPL	360.0000	360.0000	344.8440	NER/2023/503/D
24	LMEL MSEB	Manipur_Ben	KEIPL	335.8750	335.8750	321.7347	NER/2023/504/C
25	MAHAN ENERGEN	Manipur_Ben	KEIPL	160.0000	160.0000	153.2640	NER/2023/505/C
26	PUNJAB	Manipur_Ben	APPCPL	8640.0000	8640.0000	8272.4040	NER/2023/506/F
27	PUNJAB	Manipur_Ben	APPCPL	360.0000	360.0000	344.8440	NER/2023/507/D


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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF January-2023

B. SHORT TERM OPEN ACCESS (STOA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
28	PUNJAB	Manipur_Ben	APPCPL	360.0000	360.0000	344.8440	NER/2023/508/D
29	RPREL	Manipur_Ben	IELX	523.7500	523.7500	501.7001	NER/2023/509/C
30	LMEL MSEB	Manipur_Ben	KEIPL	479.5250	479.5250	459.3370	NER/2023/510/C
31	MAHAN ENERGEN	Manipur_Ben	IELX	107.2500	107.2500	102.7348	NER/2023/511/C
32	LMEL MSEB	Manipur_Ben	KEIPL	345.8000	345.8000	331.2418	NER/2023/512/C
33	B_S_ISPAT_MH	Manipur_Ben	KEIPL	168.0000	168.0000	160.9272	NER/2023/513/C
34	SCLTPS	Manipur_Ben	IELX	523.7500	523.7500	501.7001	NER/2023/514/C
35	LMEL MSEB	Manipur_Ben	KEIPL	471.8500	471.8500	451.9851	NER/2023/515/C
36	MAHAN ENERGEN	Manipur_Ben	KEIPL	110.0000	110.0000	105.3690	NER/2023/516/C
37	SCLTPS	Manipur_Ben	IELX	260.2500	260.2500	249.2935	NER/2023/517/C
38	LMEL MSEB	Manipur_Ben	KEIPL	556.2000	556.2000	532.7840	NER/2023/518/C
39	SCLTPS	Manipur_Ben	IELX	265.0000	265.0000	253.8435	NER/2023/519/C
40	BIRLA CARBON_MH	Manipur_Ben	KEIPL	480.0000	480.0000	459.6504	NER/2023/520/F
41	LMEL MSEB	Manipur_Ben	KEIPL	504.0000	504.0000	482.5296	NER/2023/521/C
42	SEILP2	Manipur_Ben	PXIL	265.0000	265.0000	253.7110	NER/2023/522/C
43	LMEL MSEB	Manipur_Ben	KEIPL	446.2000	446.2000	427.1919	NER/2023/523/C
44	PUNJAB	Manipur_Ben	APPCPL	9120.0000	9120.0000	8733.4560	NER/2023/524/F
45	PUNJAB	Manipur_Ben	APPCPL	480.0000	480.0000	459.5520	NER/2023/525/C
46	PUNJAB	Manipur_Ben	APPCPL	480.0000	480.0000	459.5520	NER/2023/526/D
47	PUNJAB	Manipur_Ben	APPCPL	480.0000	480.0000	459.5520	NER/2023/527/D
48	SEILP2	Manipur_Ben	PXIL	265.0000	265.0000	253.7110	NER/2023/528/C
49	WBSEDCL	Assam_Ben	IELX	200.0000	200.0000	191.4800	NER/2023/529/C
50	SEILP2	Manipur_Ben	PXIL	114.0000	114.0000	109.1436	NER/2023/530/C
51	SEILP2	Manipur_Ben	PXIL	128.7500	128.7500	123.2653	NER/2023/531/C
52	SEILP2	Manipur_Ben	PXIL	128.7500	128.7500	123.2653	NER/2023/532/C
53	SEILP2	Manipur_Ben	PXIL	116.2500	116.2500	111.2978	NER/2023/533/C
54	SEILP2	Manipur_Ben	PXIL	116.2500	116.2500	111.2978	NER/2023/534/C


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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF January-2023

B. SHORT TERM OPEN ACCESS (STOA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
55	SEILP2	Manipur_Ben	PXIL	116.2500	116.2500	111.1466	NER/2023/535/C
56	SEILP2	Manipur_Ben	PXIL	111.5000	111.5000	106.6052	NER/2023/536/C
57	SEILP2	Manipur_Ben	PXIL	97.2500	97.2500	92.9807	NER/2023/537/C
58	TADASWIND	Manipur_Ben	HPXL	161.7500	161.7500	154.6492	NER/2023/538/C
59	SEILP2	Manipur_Ben	PXIL	105.0000	105.0000	100.3905	NER/2023/539/C
60	TADASWIND	Manipur_Ben	HPXL	76.0000	76.0000	72.6636	NER/2023/540/C
61	SEILP2	Manipur_Ben	PXIL	115.7500	115.7500	110.6686	NER/2023/543/C
62	SEILP2	Manipur_Ben	PXIL	86.2500	86.2500	82.4636	NER/2023/544/C
63	TADASWIND	Manipur_Ben	HPXL	95.7500	95.7500	91.5466	NER/2023/545/C
64	SEILP2	Manipur_Ben	PXIL	116.0000	116.0000	111.1512	NER/2023/546/C
65	SEILP2	Manipur_Ben	PXIL	24.9425	24.9425	23.8999	NER/2023/547/C
66	TADASWIND	Manipur_Ben	HPXL	71.5000	71.5000	68.5113	NER/2023/548/C
67	Teesta_III	Manipur_Ben	APPCPL	89.5000	89.5000	85.7589	NER/2023/549/D
68	TADASWIND	Manipur_Ben	HPXL	101.0000	101.0000	96.7782	NER/2023/550/C
69	TADASWIND	MSPDCL	HPXL	87.7500	87.7500	84.0821	NER/2023/551/C
70	Teesta_III	Manipur_Ben	APPCPL	48.7500	48.7500	46.7123	NER/2023/552/D
71	KAMENG	HARYANA	NVVNL	1150.0200	1150.0200	1101.8275	NR/2022/8634/D
72	Meghalaya_Ben	JPSSPL100	PXIL	21.6000	21.6000	20.7200	NR/2022/8649/C
73	KAMENG	HARYANA	NVVNL	1100.0000	1100.0000	1053.6325	NR/2023/8665/D
74	KAMENG	HARYANA	NVVNL	1100.0000	1100.0000	1053.6325	NR/2023/8708/D
75	KAMENG	HARYANA	NVVNL	1100.0000	1100.0000	1053.6325	NR/2023/8735/D
76	KAMENG	HARYANA	NVVNL	1100.0000	1100.0000	1053.6325	NR/2023/8771/C
77	KAMENG	HARYANA	NVVNL	1050.0500	1050.0500	1005.8500	NR/2023/8798/C
78	KAMENG	HARYANA	NVVNL	1050.0500	1050.0500	1005.8500	NR/2023/8816/D
79	KAMENG	HARYANA	NVVNL	1007.6600	1007.6600	965.2450	NR/2023/8847/D
80	KAMENG	HARYANA	NVVNL	1007.6600	1007.6600	964.7775	NR/2023/8876/D
81	KAMENG	HARYANA	NVVNL	1007.6600	1007.6600	964.7775	NR/2023/8913/C


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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF January-2023

B. SHORT TERM OPEN ACCESS (STOA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
82	KAMENG	HARYANA	NVVNL	1007.6600	1007.6600	964.7775	NR/2023/8944/D
83	KAMENG	HARYANA	NVVNL	901.3125	901.3125	862.9325	NR/2023/8971/D
84	KAMENG	HARYANA	NVVNL	895.6250	895.6250	857.4775	NR/2023/8993/D
85	KAMENG	HARYANA	NVVNL	982.5075	982.5075	940.6200	NR/2023/9020/C
86	KAMENG	HARYANA	NVVNL	532.5125	532.5125	509.8375	NR/2023/9042/D
87	KAMENG	HARYANA	NVVNL	998.7650	998.7650	954.8575	NR/2023/9064/D
88	KAMENG	HARYANA	NVVNL	998.7650	998.7650	954.8575	NR/2023/9102/C
89	KAMENG	HARYANA	NVVNL	998.7650	998.7650	954.8575	NR/2023/9132/D
90	KAMENG	HARYANA	NVVNL	998.7650	998.7650	954.8600	NR/2023/9160/D
91	KAMENG	HARYANA	NVVNL	998.7650	998.7650	954.8600	NR/2023/9194/C
92	KAMENG	HARYANA	NVVNL	983.1250	983.1250	939.9075	NR/2023/9214/D
93	KAMENG	HARYANA	NVVNL	983.1250	983.1250	939.9075	NR/2023/9249/D
94	KAMENG	HARYANA	NVVNL	983.1375	983.1375	942.1125	NR/2023/9276/D
95	KAMENG	HARYANA	NVVNL	549.3875	549.3875	526.4350	NR/2023/9309/D
96	KAMENG	HARYANA	NVVNL	982.5125	982.5125	941.4800	NR/2023/9337/D
97	KAMENG	HARYANA	NVVNL	983.1375	983.1375	942.1100	NR/2023/9378/D
98	KAMENG	HARYANA	NVVNL	983.1350	983.1350	942.1075	NR/2023/9406/D
99	KAMENG	HARYANA	NVVNL	983.1350	983.1350	942.1075	NR/2023/9428/D
100	KAMENG	HARYANA	NVVNL	983.1375	983.1375	942.1100	NR/2023/9455/D
101	KAMENG	HARYANA	NVVNL	983.1350	983.1350	945.0700	NR/2023/9487/D
102	Meghalaya_Ben	VACMET	KEIPL	86.4000	86.4000	83.0400	NR/2023/9525/C
103	Meghalaya_Ben	SPARSH123	KEIPL	72.0000	72.0000	69.2400	NR/2023/9526/C
104	KAMENG	HARYANA	NVVNL	983.1375	983.1375	945.0725	NR/2023/9530/C
105	PALATANA-GAS	TPLD	TPTCL	3916.8000	3916.8000	3750.9480	WR/2022/10195/F
106	Arunachal_Ben	TPL DIS SUR	PXIL	305.5000	305.5000	292.4857	WR/2023/10704/C
107	Arunachal_Ben	TPL DIS SUR	IEXL	288.7500	288.7500	276.4493	WR/2023/10735/C
108	Arunachal_Ben	TPL DIS SUR	IEXL	228.0000	228.0000	218.2872	WR/2023/10816/C


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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF January-2023

B. SHORT TERM OPEN ACCESS (STOA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
109	Arunachal_Ben	TPL DIS SUR	IEXL	317.5000	317.5000	303.5618	WR/2023/10977/C
110	Arunachal_Ben	TPL DIS SUR	IEXL	324.7500	324.7500	310.4935	WR/2023/11034/C
111	Arunachal_Ben	TPL DIS SUR	IEXL	325.0000	325.0000	310.7325	WR/2023/11060/C
112	Arunachal_Ben	TPL DIS SUR	IEXL	400.0000	400.0000	382.4400	WR/2023/11116/C
113	Arunachal_Ben	TPL DIS SUR	IEXL	307.0000	307.0000	294.1674	WR/2023/11233/C
114	Arunachal_Ben	TPL DIS AHM	IEXL	306.2500	306.2500	293.4488	WR/2023/11289/C
115	Arunachal_Ben	TPL DIS AHM	IEXL	330.5000	330.5000	316.6851	WR/2023/11326/C
116	Arunachal_Ben	TPL DIS SUR	IEXL	335.0000	335.0000	320.9970	WR/2023/11362/C
117	Arunachal_Ben	TPL DIS SUR	IEXL	657.5000	657.5000	631.9890	WR/2023/11434/C
118	Arunachal_Ben	TPL DIS SUR	IEXL	618.7500	618.7500	594.7425	WR/2023/11474/C


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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF January-2023

B. SHORT TERM OPEN ACCESS (INTER REGION)					
Sr. No.	From	TO	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	BRBCL	Assam_Ben	219.1858	219.1858	209.6954
2	FSTPP I & II	Arunachal_Ben	1833.4001	1833.4001	1755.7726
3	FSTPP I & II	Assam_Ben	24233.9198	24233.9198	23207.7881
4	FSTPP I & II	Mizoram_Ben	1354.0166	1354.0166	1296.6865
5	FSTPP I & II	Nagaland_Ben	3955.4550	3955.4550	3787.9293
6	FSTPP-III	Assam_Ben	294.4265	294.4265	281.9546
7	KHSTPP-I	Arunachal_Ben	929.3774	929.3774	890.0795
8	KHSTPP-I	Assam_Ben	6017.3980	6017.3980	5763.0850
9	KHSTPP-I	Mizoram_Ben	686.3668	686.3668	657.3443
10	KHSTPP-I	Nagaland_Ben	1978.1398	1978.1398	1894.4766
11	KHSTPP-II	Assam_Ben	28999.4677	28999.4677	27769.3720
12	MANGDECHU	Assam_Ben	1105.6003	1105.6003	1059.2941
13	TSTPP-I	Arunachal_Ben	1344.1558	1344.1558	1287.2052
14	TSTPP-I	Assam_Ben	14977.8192	14977.8192	14343.3602
15	TSTPP-I	Mizoram_Ben	966.4790	966.4790	925.5268
16	TSTPP-I	Nagaland_Ben	2814.4189	2814.4189	2695.1627


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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF January-2023

Collective transaction from Power Exchanges (-ve means injection; +ve means drawal)													
SN	Particular	STOA			IEX			PXI			HPX		
		Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	Arunachal_Ben	-4744.50	-4744.50		-7411.99	-7411.99		0.00	0.00		0.00	0.00	
2	Arunachal_Ben		22320.00	21375.12		437.05	418.40		0.00	0.00		0.00	0.00
3	Assam_Ben	0.00	0.00		-83301.21	-83301.21		0.00	0.00		0.00	0.00	
4	Assam_Ben		200.00	191.48		52698.75	50451.63		0.00	0.00		0.00	0.00
5	Manipur_Ben	0.00	0.00		-1767.00	-1767.00		0.00	0.00		0.00	0.00	
6	Manipur_Ben		32065.24	30705.64		9364.94	8969.10		0.00	0.00		0.00	0.00
7	Meghalaya_Ben	-180.00	-180.00		-381.05	-381.05		0.00	0.00		0.00	0.00	
8	Meghalaya_Ben		115320.00	110438.22		2287.38	2190.87		0.00	0.00		0.00	0.00
9	Mizoram_Ben	0.00	0.00		-772.25	-772.25		0.00	0.00		0.00	0.00	
10	Mizoram_Ben		1105.00	1058.28		0.00	0.00		0.00	0.00		0.00	0.00
11	Nagaland_Ben	0.00	0.00		-2269.25	-2269.25		0.00	0.00		0.00	0.00	
12	Nagaland_Ben		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00
13	Tripura_Ben	0.00	0.00		-55777.65	-55777.65		0.00	0.00		0.00	0.00	
14	Tripura_Ben		0.00	0.00		1457.07	1394.89		0.00	0.00		0.00	0.00
15	AGBPP-GAS	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
16	AGTCCPP-GAS	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
17	BGTTP	0.00	0.00		-6474.96	-6474.96		0.00	0.00		0.00	0.00	
18	DOYANG	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
19	KAMENG	-31471.63	-31471.63		-39315.28	-39315.28		0.00	0.00		0.00	0.00	
20	KHANDONG	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
21	KOPILI	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
22	KOPILI-2	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
23	LOKTAK	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
24	PALATANA-GAS	-3916.80	-3916.80		-19471.81	-19471.81		0.00	0.00		0.00	0.00	
25	PARE	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
26	RANGANADI	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	


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