



Government of India
Ministry of Power
North Eastern Regional Power Committee
Lapalang, Shillong 793006

No. NERPC/COM/ REA/2022/2155-2193
सेवा में / To,

Dt: 02 March 2023

संलग्न सूची के अनुसार
As per list enclosed.

Sub: Provisional Regional Energy Accounts (REA) for February 2023 – reg.

सर/मैडम,
Sir/Madam.

A copy of Provisional Regional Energy Accounts (REA) for the month of February 2023 is enclosed herewith for necessary action. The REA has been prepared in accordance with the CERC's Tariff Regulation, 2019-2024. The REA is also available on NERPC website www.nerpc.gov.in.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the REA as issued would be treated as final REA. This REA includes URS adjusted allocations and Bilateral Exchanges.

Enclosed - As above.

भवदीय / Yours faithfully,

(एस. एम. आइमोल / S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyt Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandanagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(एस. एम. आइमोल / S. M. Aimol)


निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF February-2023

RANGANADI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	405
2	Auxiliary Energy Consumption (AUX)	in %	1
3	Normative Plant Availability Factor (NAPAF)	in %	88
4	Annual Design Energy (DE)	GWh	1293.73 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	1138.4824
7	Annual Fixed Charges	in ₹ Cr.	309.3981 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.209
9	Scheduled energy (ex-bus) for the month	KWh	37101035.02
10	Free Energy (ex-PP) of the month	KWh	4452124.202
11	Saleable Energy (ex-PP) of the month	KWh	32648910.81
12	Total Energy Charge payable for the month	in ₹	44812051.72
13	Cumulative scheduled energy including current month	MWh	1310897.54
14	Plant Availability Factor achieved during the month (PAFM)	in %	97.38478257
15	Cumulative Plant Availability Factor achieved upto the month	in %	95.40589603
16	Capacity charge inclusive of incentive payable for the month	in ₹	131329182.4


BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payble by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
ARUNACHAL PRADESH	18.461729	24245637.7455	6849.4926	2397.3684	3290492.4815
ASSAM	43.328395	56902826.8838	16075.2830	16075.2830	22064025.8687
HVDC BNC	0.000000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.370370	10992738.4816	3105.4939	3105.4939	4262425.5611
MEGHALAYA	11.506173	15110962.9220	4268.9092	4268.9092	5859263.7351
MIZORAM	5.703704	7490627.8275	2116.1333	2116.1333	2904485.1020
NAGALAND	5.333333	7004222.6215	1978.7218	1978.7218	2715881.8075
TRIPURA	7.296296	9582165.8795	2707.0013	2707.0013	3715477.1600
REG MEGHALAYA			0.0000		
TOTAL	100.000000	131329182.3615	37101.0350	32648.9108	44812051.7160


 S.M. Aisool / Director
 Director / NERPC
 बिजल मंत्रालय / Min. of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF February-2023

LOKTAK			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	105
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	88
4	Annual Design Energy (DE)	GWh	448 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	394.24
7	Annual Fixed Charges	in ₹ Cr.	150.2829 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.929
9	Scheduled energy (ex-bus) for the month	KWh	8707690.08
10	Free Energy (ex-PP) of the month	KWh	1044922.81
11	Saleable Energy (ex-PP) of the month	KWh	7662767.27
12	Total Energy Charge payable for the month	in ₹	14782489.4
13	Cumulative scheduled energy including current month	MWh	459643.7634
14	Plant Availability Factor achieved during the month (PAFM)	in %	78.32080201
15	Cumulative Plant Availability Factor achieved upto the month	in %	96.06293486
16	Capacity charge inclusive of incentive payable for the month	in ₹	51302578.49


BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payble by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
ARUNACHAL PRADESH	4.943388	2536085.5006	430.4550	430.4550	830404.5066
ASSAM	29.446653	15106892.3886	2564.1233	2564.1233	4946532.2671
HVDC BNC	0.000000	0.0000	0.0000	0.0000	0.0000
MANIPUR	30.117017	15450806.2355	2622.4965	1577.5737	3043347.7879
MEGHALAYA	12.388067	6355397.7756	1078.7145	1078.7145	2080982.7090
MIZORAM	5.024650	2577775.0018	437.5310	437.5310	844054.9827
NAGALAND	6.429233	3298362.2955	559.8376	559.8376	1080000.6334
TRIPURA	11.650992	5977259.2964	1014.5322	1014.5322	1957166.5120
REG MEGHALAYA			0.0000		
TOTAL	100.000000	51302578.4940	8707.6901	7662.7673	14782489.3987


 (S.M. Aisool) /S.M. Aisool/
 निदेशक/Director
 उ.पु.औ.वि.न./NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF February-2023

KHANDONG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	50
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	67
4	Annual Design Energy (DE)	GWh	277.61 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	244.2968
7	Annual Fixed Charges	in ₹ Cr.	40.4858 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.021
9	Scheduled energy (ex-bus) for the month	KWh	0
10	Free Energy (ex-PP) of the month	KWh	0
11	Saleable Energy (ex-PP) of the month	KWh	0
12	Total Energy Charge payable for the month	in ₹	0
13	Cumulative scheduled energy including current month	MWh	0
14	Plant Availability Factor achieved during the month (PAFM)	in %	0
15	Cumulative Plant Availability Factor achieved upto the month	in %	0
16	Capacity charge inclusive of incentive payable for the month	in ₹	0


BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payble by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
ARUNACHAL PRADESH	4.192500	0.0000	0.0000	0.0000	0.0000
ASSAM	56.280000	0.0000	0.0000	0.0000	0.0000
HVDC BNC	0.000000	0.0000	0.0000	0.0000	0.0000
MANIPUR	6.656000	0.0000	0.0000	0.0000	0.0000
MEGHALAYA	16.900000	0.0000	0.0000	0.0000	0.0000
MIZORAM	3.935000	0.0000	0.0000	0.0000	0.0000
NAGALAND	6.650000	0.0000	0.0000	0.0000	0.0000
TRIPURA	5.477500	0.0000	0.0000	0.0000	0.0000
REG MEGHALAYA			0.0000		
TOTAL	100.091000	0.0000	0.0000	0.0000	0.0000


 (M. Almol) Director
 असम क्षेत्रीय/NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिल्लोंग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF February-2023

KOPILI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	200
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	69
4	Annual Design Energy (DE)	GWh	1186.14 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	1043.803
7	Annual Fixed Charges	in ₹ Cr.	120.2764 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.582
9	Scheduled energy (ex-bus) for the month	KWh	0
10	Free Energy (ex-PP) of the month	KWh	0
11	Saleable Energy (ex-PP) of the month	KWh	0
12	Total Energy Charge payable for the month	in ₹	0
13	Cumulative scheduled energy including current month	MWh	0
14	Plant Availability Factor achieved during the month (PAFM)	in %	0
15	Cumulative Plant Availability Factor achieved upto the month	in %	0
16	Capacity charge inclusive of incentive payable for the month	in ₹	0


BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payble by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
ARUNACHAL PRADESH	5.192500	0.0000	0.0000	0.0000	0.0000
ASSAM	53.455000	0.0000	0.0000	0.0000	0.0000
HVDC BNC	0.000000	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.390000	0.0000	0.0000	0.0000	0.0000
MEGHALAYA	17.400000	0.0000	0.0000	0.0000	0.0000
MIZORAM	4.610000	0.0000	0.0000	0.0000	0.0000
NAGALAND	6.150000	0.0000	0.0000	0.0000	0.0000
TRIPURA	5.802500	0.0000	0.0000	0.0000	0.0000
REG MEGHALAYA			0.0000		
TOTAL	100.000000	0.0000	0.0000	0.0000	0.0000


 (S.M. Almol) (S.M. Almol)
 Director/Director
 उ.उ.के.पि.उ./NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिल्लोण/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF February-2023

KOPILI-2			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	25
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	69
4	Annual Design Energy (DE)	GWh	86.3 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	75.944
7	Annual Fixed Charges	in ₹ Cr.	12.2577 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.815
9	Scheduled energy (ex-bus) for the month	KWh	0
10	Free Energy (ex-PP) of the month	KWh	0
11	Saleable Energy (ex-PP) of the month	KWh	0
12	Total Energy Charge payable for the month	in ₹	0
13	Cumulative scheduled energy including current month	MWh	0
14	Plant Availability Factor achieved during the month (PAFM)	in %	0
15	Cumulative Plant Availability Factor achieved upto the month	in %	0
16	Capacity charge inclusive of incentive payable for the month	in ₹	0


BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payble by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
ARUNACHAL PRADESH	5.993013	0.0000	0.0000	0.0000	0.0000
ASSAM	52.357653	0.0000	0.0000	0.0000	0.0000
HVDC BNC	0.000000	0.0000	0.0000	0.0000	0.0000
MANIPUR	6.948267	0.0000	0.0000	0.0000	0.0000
MEGHALAYA	13.673067	0.0000	0.0000	0.0000	0.0000
MIZORAM	6.038400	0.0000	0.0000	0.0000	0.0000
NAGALAND	5.731733	0.0000	0.0000	0.0000	0.0000
TRIPURA	9.257867	0.0000	0.0000	0.0000	0.0000
REG MEGHALAYA			0.0000		
TOTAL	100.000000	0.0000	0.0000	0.0000	0.0000


 (S. M. Aisami / S. M. Aisami)
 Director
 Director General / NERPC
 Ministry of Power / Min. of Power
 Government of India
 Shillong / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF February-2023

DOYANG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	75
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	70
4	Annual Design Energy (DE)	GWh	227.24 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	199.9712
7	Annual Fixed Charges	in ₹ Cr.	133.3798 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	2.738
9	Scheduled energy (ex-bus) for the month	KWh	4148284.944
10	Free Energy (ex-PP) of the month	KWh	497794.1933
11	Saleable Energy (ex-PP) of the month	KWh	3650490.751
12	Total Energy Charge payable for the month	in ₹	12322162.2
13	Cumulative scheduled energy including current month	MWh	166789.2328
14	Plant Availability Factor achieved during the month (PAFM)	in %	63.76084442
15	Cumulative Plant Availability Factor achieved upto the month	in %	67.83105853
16	Capacity charge inclusive of incentive payable for the month	in ₹	46599500.99


BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payble by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
ARUNACHAL PRADESH	6.854889	3194343.9719	284.3603	284.3603	959852.8057
ASSAM	43.806222	20413480.2442	1817.2069	1817.2069	6133947.3660
HVDC BNC	0.000000	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.864444	3664791.5501	326.2395	326.2395	1101215.3580
MEGHALAYA	11.457778	5339267.2129	475.3013	475.3013	1604370.5250
MIZORAM	5.246670	2444921.9655	217.6468	217.6468	734662.5860
NAGALAND	17.968889	8373412.3571	745.4007	247.6065	835791.1015
TRIPURA	6.801111	3169283.6930	282.1294	282.1294	952322.4587
REG MEGHALAYA			0.0000		
TOTAL	100.000003	46599500.9947	4148.2849	3650.4908	12322162.2009


 (एस.एम. आइमल/S.M. Aimal)
 निदेशक/Director
 उत्तरी क्षेत्र/NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिल्लोंग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF February-2023

PARE			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	110
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	0
4	Annual Design Energy (DE)	GWh	506.42 #
5	Free Energy for Home State (FEHS)	in %	13
6	Annual Saleable Energy	MU	435.302
7	Annual Fixed Charges	in ₹ Cr.	307.2223 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0
9	Scheduled energy (ex-bus) for the month	KWh	13497415.01
10	Free Energy (ex-PP) of the month	KWh	1754663.951
11	Saleable Energy (ex-PP) of the month	KWh	11742751.06
12	Total Energy Charge payable for the month	in ₹	41438645.23
13	Cumulative scheduled energy including current month	MWh	502969.8979
14	Plant Availability Factor achieved during the month (PAFM)	in %	63.25910931
15	Cumulative Plant Availability Factor achieved upto the month	in %	99.08780158
16	Capacity charge inclusive of incentive payable for the month	in ₹	


BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payble by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
ARUNACHAL PRADESH	18.865227		2546.3181	791.6541	2793644.7575
ASSAM	40.510909		5467.9255	5467.9255	19295599.7864
HVDC BNC	0.000000		0.0000	0.0000	0.0000
MANIPUR	8.352273		1127.3409	1127.3409	3978239.7572
MEGHALAYA	13.336364		1800.0644	1800.0644	6352193.7384
MIZORAM	5.765909		778.2485	778.2485	2746338.0177
NAGALAND	5.395454		728.2470	728.2470	2569889.0268
TRIPURA	7.773864		1049.2707	1049.2707	3702740.1485
REG MEGHALAYA			0.0000		
TOTAL	100.000000		13497.4150	11742.7511	41438645.2326


 (S. M. Anmol) / Director
 Director / Director
 Director / Min. of Power
 Govt. of India
 Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF February-2023

KAMENG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	600
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	101111354.3
4	Free Energy (ex-PP) of the month	KWh	12133362.51
5	Saleable Energy (ex-PP) of the month	KWh	88977991.77
6	Cumulative scheduled energy including current month	MWh	1160625.286
7	Plant Availability Factor achieved during the month (PAFM)	in %	62.35540775
8	Cumulative Plant Availability Factor achieved upto the month	in %	77.11575836

BILLING STATEMENT			
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
ARUNACHAL PRADESH	13.833300	13995.1833	1861.8208
ASSAM	10.833300	10960.0833	10960.0833
HVDC BNC	0.000000	0.0000	0.0000
MANIPUR	0.000000	0.0000	0.0000
MEGHALAYA	2.500000	2529.2500	2529.2500
MIZORAM	0.000000	0.0000	0.0000
NAGALAND	1.500000	1517.5499	1517.5499
TRIPURA	0.000000	0.0000	0.0000
GOA	0.333300	0.0000	0.0000
HARYANA	2.166700	2192.0168	2192.0168
UTTAR PRADESH	9.166700	9273.9167	9273.9167
CHATTISGARH	2.166700	2192.0168	2192.0168
TAMIL NADU	0.000000	0.0000	0.0000
UTTRAKHAND	0.000000	0.0000	0.0000
REG MEGHALAYA		0.0000	
MERCHANT POWER	57.500000	58451.3374	58451.3374
TOTAL	100.000000	101111.3543	88977.9918



 (ए.एम. आइमोन/S.M. Aimon)
 निदेशक/Director
 उत्तर क्षेत्रीय/NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिल्लोन्ग/Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF February-2023

AGBPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	75.48
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	76.58
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	67.72
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	70.04
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	71.92
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	73.70
7	Normative Plant Availability Factor (NAPAF)	in %	72.00
8	Plant Load Factor for current month	in %	62.92
9	Cum. Plant Load Factor upto current month	in %	63.15
10	NAPLF	in %	85.00

BILLING STATEMENT					
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
ARUNACHAL PRADESH	5.692325	8250.5994	86518.7573	14.7973	6936.7825
ASSAM	56.501260	75763.2302	854381.4015	6083.1443	74635.7451
HVDC BNC	0.000000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.107675	10338.4376	117761.9350	3046.4146	18885.0576
MEGHALAYA	11.812142	17120.8168	191049.1948	30.7060	3034.6458
MIZORAM	5.408935	2680.6491	55378.0384	5216.9889	34436.7615
NAGALAND	5.809851	4579.8744	70978.1987	3859.4175	24321.2427
TRIPURA	6.667812	5742.9054	93823.9979	4049.9109	24049.9106
REG MEGHALAYA		0.0000			
TOTAL	100.000000	124476.5130	1469891.5236	22301.3795	186300.1457


RRAS(MWH)	
RRAS UP	845.99
RRAS DOWN	6007.07


 (S. M. Anmol) / S. M. Anmol
 Director / Director
 North Eastern Regional Power Committee / NERPC
 Ministry of Power / Min. of Power
 Shillong / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF February-2023

AGTCCPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	83.37
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	85.37
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	86.21
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	86.97
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	81.73
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	83.34
7	Normative Plant Availability Factor (NAPAF)	in %	85.00
8	Plant Load Factor for current month	in %	67.88
9	Cum. Plant Load Factor upto current month	in %	71.61
10	NAPLF	in %	85.00

BILLING STATEMENT					
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
ARUNACHAL PRADESH	6.701962	4821.8339	54386.6250	0.0000	2521.6030
ASSAM	43.716308	30083.7206	336995.3765	1332.4224	34698.4576
HVDC BNC	0.000000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.225769	5359.4698	63916.8455	1128.7359	7204.9960
MEGHALAYA	12.633846	8982.6989	105190.0724	106.9664	2120.5686
MIZORAM	6.005000	1730.9160	34487.6673	2626.7338	17142.8639
NAGALAND	5.737692	2588.1972	37375.3563	1541.1573	11343.9010
TRIPURA	16.979423	7777.3440	116289.4609	4466.6695	31330.7219
REG MEGHALAYA		0.0000			
TOTAL	100.000000	61344.1804	748641.4038	11202.6854	106363.1119


 (S.M. Almol) / S.M. Almol
 Director / Director
 NEERC / NEERC
 Ministry of Power / Min. of Power
 Government of India / Govt. of India
 Shillong / Shillong

RRAS(MWH)	
RRAS UP	508.16
RRAS DOWN	4389.22


NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF February-2023

BGTPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	97.10
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	97.54
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	102.92
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	102.09
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	93.79
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	94.46
7	Normative Plant Availability Factor (NAPAF)	in %	85.00
8	Plant Load Factor for current month	in %	89.17
9	Cum. Plant Load Factor upto current month	in %	79.49
10	NAPLF	in %	85.00

BILLING STATEMENT					
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
ARUNACHAL PRADESH	5.132500	12603.7018	141547.7736	9484.7923	117633.0625
ASSAM	57.420000	246575.5386	2814909.1587	473.3065	92203.6191
HVDC BNC	0.200000	769.3916	8616.3104	87.3814	1469.5416
MANIPUR	3.318333	15354.9799	181249.1289	1536.5940	12531.8189
MEGHALAYA	0.000000	0.0000	0.0000	0.0000	19495.5938
MIZORAM	2.655000	8943.0394	80861.0771	2785.9861	69778.4621
NAGALAND	4.930000	12305.6360	180874.2637	4446.0707	52412.9933
TRIPURA	0.150833	2655.7304	62301.8677	15.4415	66.6779
GOA	0.000000	0.0000	0.0000	0.0000	0.0000
HARYANA	0.000000	0.0000	0.0000	0.0000	0.0000
UTTAR PRADESH	0.000000	0.0000	0.0000	0.0000	0.0000
CHATTISGARH	0.000000	0.0000	0.0000	0.0000	0.0000
TAMIL NADU	18.720000	61604.1783	666520.8280	18805.5864	273074.0777
UTTRAKHAND	7.473334	32153.2206	346500.1555	0.0000	545.7028
REG MEGHALAYA		0.0000			
TOTAL	100.0000	392965.4166	4483380.5636	37635.1590	639211.5496

RRAS(MWH)	
RRAS UP	4408.6
RRAS DOWN	2162.01

SCED(MWH)	
SCED UP	19761.16
SCED DOWN	10537.3



 (एस.एम. आइमल / S.M. Aimal)
 निदेशक / Director
 द.पु.ऊ.वि.स. /NERPC
 विद्युत मंत्रालय / Min. of Power
 भारत सरकार / Govt. of India
 शिल्लिंग / Shillong

C. SHARE ALLOCATIONS % IN CS STATIONS FROM EASTERN REGION

Sl No.		Farakka I & II	Farakka III	Kahalgaon I	Kahalgaon II	Talcher
1	Ar.Pradesh	0.191917	0.000000	0.191747	0.000000	0.196898
2	Assam	2.455737	0.000000	2.104847	5.093479	2.095419
3	Manipur	0.000000	0.000000	0.000000	0.000000	0.000000
4	Meghalaya	0.000000	0.000000	0.000000	0.000000	0.000000
5	Mizoram	0.141736	0.000000	0.141610	0.000000	0.141736
6	Nagaland	0.429803	0.000000	0.424460	0.000000	0.424823
7	Assam (NVVN Coal Power)	0.091912	0.091912	0.091912	0.091912	0.091912

WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES FOR THE MONTH

Beneficiaries	Weighted Average Entitlement		Weighted Average		Total Entitlement for the current month of ISGS	
	in MW	in (%)	in MW	in (%)	in MW	in (%)
Ar. Pradesh	288.6158	10.2954	6.6503	2.0174	295.2661	9.4245
Assam	1388.8624	49.5432	303.4289	92.0473	1692.2913	54.0154
Manipur	224.5927	8.0116	0.0000	0.0000	224.5927	7.1687
Meghalaya	262.0773	9.3488	0.0000	0.0000	262.0773	8.3651
Mizoram	136.8169	4.8805	4.8747	1.4788	141.6916	4.5226
Nagaland	187.1734	6.6768	14.6905	4.4565	201.8639	6.4432
Tripura	313.6964	11.1901	0.0000	0.0000	313.6964	10.0127
HVDC	1.5000	0.0535	0.0000	0.0000	1.5000	0.0479
Total	2803.3348	100.0000	329.6444	100.0000	3132.9793	100.0000


 (एस.एम. आइमल/S.M.Aimal)
 निदेशक/Director
 उ.पु.रे.वि.स./NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

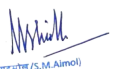
**NORTH EASTERN REGIONAL POWER COMMITTEE
URS STATEMENT FOR THE MONTH OF February - 2023**

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGBPP	ARUNACHAL PRADESH	5.692325	5.691841
	ASSAM	56.501260	56.438055
	HVDC BNC	0.000000	0.000000
	MANIPUR	8.107675	9.225846
	MEGHALAYA	11.812142	11.811137
	MIZORAM	5.408935	4.926353
	NAGALAND	5.809851	5.286455
	TRIPURA	6.667812	6.620313
	TOTAL	100.000000	100.000000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGTCCPP	ARUNACHAL PRADESH	6.701962	6.698472
	ASSAM	43.716308	43.692188
	HVDC BNC	0.000000	0.000000
	MANIPUR	8.225769	9.023805
	MEGHALAYA	12.633846	12.627263
	MIZORAM	6.005000	5.998768
	NAGALAND	5.737692	4.980192
	TRIPURA	16.979423	16.979312
	TOTAL	100.000000	100.000000


Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
BGTTP	ARUNACHAL PRADESH	5.132500	5.072613
	ASSAM	57.420000	56.768236
	HVDC BNC	0.200000	0.197729
	MANIPUR	3.318333	3.882267
	MEGHALAYA	0.000000	0.000000
	MIZORAM	2.655000	2.695818
	NAGALAND	4.930000	4.874025
	TRIPURA	0.150833	0.613774
	TAMIL NADU	18.720000	7.388505
	UTTRAKHAND	7.473334	18.507033
	TOTAL	100.000000	100.000000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
PALATANA	ARUNACHAL PRADESH	3.030303	3.030303
	ASSAM	33.057851	33.057851
	HVDC BNC	0.000000	0.000000
	MANIPUR	7.162534	7.170974
	MEGHALAYA	10.881543	10.881543
	MIZORAM	5.785124	5.775956
	NAGALAND	7.162534	7.162534
	TRIPURA	26.997245	26.997974
	TOTAL	94.077134	94.077134


 (ए.एम. आइमल) / J. M. Aimal
 निदेशक / Director
 उत्तर क्षेत्र / NERPC
 विद्युत मंत्रालय / Min. of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong


NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF February-2023

A. LONG TERM ACCESS (LTA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	Tripura_Ben	Manipur_Ben	AARTIIL	0.0000	0.0000	0.0000	BARA_MANIPUR
2	Tripura_Ben	Mizoram_Ben	AARTIIL	3961.3750	3961.3750	3805.8518	BARA_MIZO
3	RAJ_SOLAR	Assam_Ben	SECI_Trader	3142.0775	3142.0775	3142.0775	L_NER_2017_01
4	RAJ_SOLAR	Assam_Ben	NVVNL	537.1850	537.1850	537.1850	L_NER_2017_02
5	Tuticorin_Mytrah	Assam_Ben	Tuticorin_Mytrah	5636.1100	5636.1100	5636.1100	L_NER_2019_01
6	GIWEL_SECI-II_RE	Assam_Ben	GIWEL_SECI-II_RE	7110.0725	7110.0725	7110.0725	L_NER_2019_02


 (एस.एम. आइमोल/S.M. Aimol)
 निदेशक/Director
 उत्तरी क्षेत्र/NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong


**NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF February-2023**

B. SHORT TERM OPEN ACCESS (STOA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	Meghalaya_Ben	VLSEZ	IEXL	130.0000	130.0000	124.5530	ER/2023/5850/C
2	Meghalaya_Ben	VLSEZ	PXIL	225.0000	225.0000	215.5725	ER/2023/5861/C
3	Meghalaya_Ben	VLSEZ	PXIL	103.2500	103.2500	98.9238	ER/2023/5874/C
4	Meghalaya_Ben	VLSEZ	PXIL	162.7500	162.7500	155.9308	ER/2023/5885/C
5	Meghalaya_Ben	VLSEZ	PXIL	114.2500	114.2500	109.4629	ER/2023/5908/C
6	Meghalaya_Ben	VLSEZ	PXIL	96.7500	96.7500	92.6962	ER/2023/5922/C
7	Meghalaya_Ben	VLSEZ	PXIL	120.0000	120.0000	115.2480	ER/2023/5929/C
8	Meghalaya_Ben	VLSEZ	PXIL	86.2500	86.2500	82.8345	ER/2023/5944/C
9	Meghalaya_Ben	VLSEZ	PXIL	118.7500	118.7500	114.0475	ER/2023/5958/C
10	Meghalaya_Ben	VLSEZ	PXIL	193.7500	193.7500	186.0775	ER/2023/5980/C
11	Meghalaya_Ben	VLSEZ	PXIL	170.5000	170.5000	163.7482	ER/2023/5991/C
12	Meghalaya_Ben	VLSEZ	PXIL	78.7500	78.7500	75.6315	ER/2023/6008/C
13	Meghalaya_Ben	VLSEZ	PXIL	149.7500	149.7500	143.8199	ER/2023/6016/C
14	Meghalaya_Ben	VLSEZ	PXIL	384.5000	384.5000	370.3120	ER/2023/6029/C
15	Meghalaya_Ben	VLSEZ	PXIL	752.0000	752.0000	724.2512	ER/2023/6051/C
16	Meghalaya_Ben	VLSEZ	PXIL	462.5000	462.5000	445.4338	ER/2023/6072/C
17	Meghalaya_Ben	VLSEZ	PXIL	134.0000	134.0000	129.0554	ER/2023/6085/C
18	Arunachal_Ben	VLSEZ	PXIL	185.0000	185.0000	178.1735	ER/2023/6097/C
19	Meghalaya_Ben	VLSEZ	PXIL	299.2500	299.2500	288.2077	ER/2023/6098/C
20	Meghalaya_Ben	VLSEZ	PXIL	103.0000	103.0000	99.1993	ER/2023/6111/C
21	Meghalaya_Ben	VLSEZ	PXIL	230.5000	230.5000	221.9946	ER/2023/6125/C
22	Meghalaya_Ben	VLSEZ	PXIL	172.7500	172.7500	166.4446	ER/2023/6141/C
23	Arunachal_Ben	VLSEZ	IEXL	143.5000	143.5000	138.2623	ER/2023/6142/C
24	Meghalaya_Ben	VLSEZ	PXIL	137.7500	137.7500	132.7221	ER/2023/6155/C
25	BYPL	Meghalaya_Ben	GMRETL	20160.0000	20160.0000	19371.0240	NER/2022/350/A
26	BYPL	Meghalaya_Ben	KEIPL	40320.0000	40320.0000	38742.0480	NER/2022/361/A
27	HARYANA	Meghalaya_Ben	SAPLTL	26880.0000	26880.0000	25828.0320	NER/2023/541/A


 (एस.एम. अल्मोल/S.M. Almol)
 निदेशक/Director
 उत्तर-पूर्व विद्युत/NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF February-2023

B. SHORT TERM OPEN ACCESS (STOA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
28	HARYANA	Meghalaya_Ben	MANIKARAN	20160.0000	20160.0000	19371.0240	NER/2023/542/A
29	PUNJAB	Manipur_Ben	APPCPL	12480.0000	12480.0000	11991.2640	NER/2023/553/F
30	PUNJAB	Arunachal_Ben	APPCPL	18720.0000	18720.0000	17986.8960	NER/2023/554/F
31	PUNJAB	Arunachal_Ben	APPCPL	720.0000	720.0000	692.0640	NER/2023/555/D
32	PUNJAB	Arunachal_Ben	APPCPL	720.0000	720.0000	692.0640	NER/2023/556/D
33	PUNJAB	Manipur_Ben	APPCPL	480.0000	480.0000	461.3760	NER/2023/557/D
34	PUNJAB	Manipur_Ben	APPCPL	480.0000	480.0000	461.3760	NER/2023/558/D
35	TADASWIND	Manipur_Ben	HPXL	98.0000	98.0000	94.1976	NER/2023/559/C
36	TADASWIND	Manipur_Ben	HPXL	164.7500	164.7500	158.3577	NER/2023/560/C
37	SORANG_HEP	Manipur_Ben	HPXL	54.0000	54.0000	51.9048	NER/2023/561/C
38	TADASWIND	Manipur_Ben	HPXL	133.0000	133.0000	127.8396	NER/2023/562/C
39	VSPL-RAJ	Manipur_Ben	IEXL	159.0000	159.0000	152.8308	NER/2023/563/C
40	MAHAN ENERGEN	Manipur_Ben	KEIPL	440.0000	440.0000	422.9280	NER/2023/564/C
41	LMEL MSEB	Manipur_Ben	KEIPL	330.0000	330.0000	317.1960	NER/2023/565/D
42	LMEL MSEB	Manipur_Ben	KEIPL	330.0000	330.0000	316.1730	NER/2023/566/D
43	LMEL MSEB	Manipur_Ben	KEIPL	330.0000	330.0000	316.1730	NER/2023/567/C
44	TADASWIND	Manipur_Ben	HPXL	62.7500	62.7500	60.1208	NER/2023/568/C
45	SORANG_HEP	Manipur_Ben	HPXL	77.2500	77.2500	74.0132	NER/2023/569/C
46	LMEL MSEB	Manipur_Ben	KEIPL	330.0000	330.0000	316.1730	NER/2023/570/D
47	TADASWIND	Manipur_Ben	HPXL	120.5000	120.5000	115.4511	NER/2023/571/C
48	LMEL MSEB	Manipur_Ben	KEIPL	330.0000	330.0000	316.1730	NER/2023/572/D
49	TADASWIND	Manipur_Ben	HPXL	96.7500	96.7500	92.6962	NER/2023/573/C
50	LMEL MSEB	Manipur_Ben	KEIPL	255.0000	255.0000	244.3155	NER/2023/574/D
51	TADASWIND	Manipur_Ben	HPXL	94.2500	94.2500	90.3009	NER/2023/575/C
52	LMEL MSEB	MSPDCL	KEIPL	330.0000	330.0000	316.1730	NER/2023/576/C
53	LMEL MSEB	Manipur_Ben	KEIPL	336.0000	336.0000	321.9216	NER/2023/577/D
54	TADASWIND	Manipur_Ben	HPXL	133.5000	133.5000	127.9064	NER/2023/578/C


 (एम्.एस. आइमल/S.M. Aimal)
 निदेशक/Director
 उत्तरी क्षेत्र/NERPC
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 भारत सरकार/Govt. of India
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NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF February-2023

B. SHORT TERM OPEN ACCESS (STOA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
55	LMEL MSEB	Manipur_Ben	KEIPL	264.0000	264.0000	253.5456	NER/2023/579/D
56	TADASWIND	Manipur_Ben	HPXL	127.2500	127.2500	122.2109	NER/2023/580/C
57	TADASWIND	Manipur_Ben	HPXL	113.5000	113.5000	109.0054	NER/2023/581/C
58	LMEL MSEB	Manipur_Ben	PXIL	456.0000	456.0000	437.9424	NER/2023/582/C
59	LMEL MSEB	Manipur_Ben	SPTPL	296.0000	296.0000	284.2784	NER/2023/583/C
60	TADASWIND	Manipur_Ben	HPXL	62.5000	62.5000	60.0250	NER/2023/584/C
61	LMEL MSEB	Manipur_Ben	SPTPL	156.0000	156.0000	149.8224	NER/2023/585/C
62	TADASWIND	Manipur_Ben	HPXL	54.5000	54.5000	52.3418	NER/2023/586/C
63	SORANG_HEP	Manipur_Ben	HPXL	72.5000	72.5000	69.6290	NER/2023/587/C
64	LMEL MSEB	Manipur_Ben	PXIL	220.5000	220.5000	211.7682	NER/2023/589/C
65	TADASWIND	Manipur_Ben	HPXL	38.7500	38.7500	37.2155	NER/2023/590/C
66	SORANG_HEP	Manipur_Ben	HPXL	86.5000	86.5000	83.0746	NER/2023/591/C
67	TADASWIND	Manipur_Ben	HPXL	55.2500	55.2500	53.0621	NER/2023/592/C
68	SORANG_HEP	Manipur_Ben	HPXL	79.7500	79.7500	76.5919	NER/2023/593/C
69	LMEL MSEB	Manipur_Ben	PXIL	220.5000	220.5000	211.7682	NER/2023/594/C
70	LMEL MSEB	Manipur_Ben	PXIL	220.5000	220.5000	211.7682	NER/2023/595/C
71	TADASWIND	Manipur_Ben	HPXL	52.0000	52.0000	49.9408	NER/2023/596/C
72	SORANG_HEP	Manipur_Ben	HPXL	83.0000	83.0000	79.7132	NER/2023/597/C
73	LMEL MSEB	Manipur_Ben	PXIL	220.5000	220.5000	212.3636	NER/2023/598/C
74	TADASWIND	Manipur_Ben	HPXL	56.7500	56.7500	54.6559	NER/2023/599/C
75	SORANG_HEP	Manipur_Ben	HPXL	78.2500	78.2500	75.3626	NER/2023/600/C
76	SORANG_HEP	Manipur_Ben	HPXL	81.2500	81.2500	78.2519	NER/2023/601/C
77	TADASWIND	Manipur_Ben	HPXL	50.0000	50.0000	48.1550	NER/2023/602/C
78	LMEL MSEB	Manipur_Ben	PXIL	147.0000	147.0000	141.5757	NER/2023/604/C
79	B_S_ISPAT_MH	Manipur_Ben	PXIL	14.0000	14.0000	13.4834	NER/2023/605/C
80	LMEL MSEB	Manipur_Ben	PXIL	197.6000	197.6000	190.3086	NER/2023/606/C
81	SORANG_HEP	Manipur_Ben	HPXL	70.5000	70.5000	67.8986	NER/2023/607/C


 (एस.एम. आइमो/S.M. Aimo)
 निदेशक/Director
 उत्तर पूर्व वि. नि. /NERPC
 विद्युत विभाग/Min. of Power
 भारत सरकार/Govt. of India
 शिल्लोंग/Shillong


NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF February-2023

B. SHORT TERM OPEN ACCESS (STOA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
82	TADASWIND	Manipur_Ben	HPXL	61.7500	61.7500	59.4714	NER/2023/608/C
83	TADASWIND	Manipur_Ben	HPXL	58.7500	58.7500	56.5821	NER/2023/609/C
84	SORANG_HEP	Manipur_Ben	HPXL	76.2500	76.2500	73.4364	NER/2023/610/C
85	TADASWIND	Manipur_Ben	HPXL	77.7500	77.7500	74.8810	NER/2023/611/C
86	SORANG_HEP	Manipur_Ben	HPXL	57.2500	57.2500	55.1375	NER/2023/612/C
87	TADASWIND	Manipur_Ben	HPXL	94.7500	94.7500	91.2537	NER/2023/613/C
88	TADASWIND	Manipur_Ben	HPXL	94.0000	94.0000	90.5314	NER/2023/614/C
89	SORANG_HEP	Manipur_Ben	HPXL	54.0000	54.0000	52.0290	NER/2023/615/C
90	TADASWIND	Manipur_Ben	HPXL	81.0000	81.0000	78.0435	NER/2023/616/C
91	KAMENG	HARYANA	NVVNL	900.0000	900.0000	864.3200	NR/2023/10008/D
92	KAMENG	HARYANA	NVVNL	925.0000	925.0000	888.3275	NR/2023/10033/D
93	KAMENG	HARYANA	NVVNL	925.0000	925.0000	888.3275	NR/2023/10055/D
94	KAMENG	HARYANA	NVVNL	690.0000	690.0000	662.6500	NR/2023/10086/D
95	KAMENG	HARYANA	NVVNL	925.0000	925.0000	890.8050	NR/2023/10109/C
96	KAMENG	HARYANA	NVVNL	925.0000	925.0000	890.8050	NR/2023/10131/C
97	KAMENG	HARYANA	NVVNL	925.0000	925.0000	890.8050	NR/2023/10145/D
98	KAMENG	HARYANA	NVVNL	925.0000	925.0000	890.8050	NR/2023/10183/C
99	KAMENG	HARYANA	NVVNL	925.0000	925.0000	890.8050	NR/2023/10208/C
100	KAMENG	HARYANA	NVVNL	925.0000	925.0000	890.8050	NR/2023/10237/C
101	KAMENG	HARYANA	NVVNL	855.0000	855.0000	823.3975	NR/2023/10276/C
102	KAMENG	HARYANA	NVVNL	855.0000	855.0000	823.6925	NR/2023/10289/D
103	KAMENG	HARYANA	NVVNL	875.0750	875.0750	843.0475	NR/2023/10314/D
104	KAMENG	HARYANA	NVVNL	550.0150	550.0150	528.6925	NR/2023/9557/C
105	Meghalaya_Ben	TISCL_UP	KEIPL	85.0000	85.0000	81.7000	NR/2023/9559/C
106	Meghalaya_Ben	JPSSPL100	PXIL	24.3000	24.3000	23.4000	NR/2023/9574/C
107	Meghalaya_Ben	SAPL1000	PXIL	24.3000	24.3000	23.4000	NR/2023/9576/C
108	Meghalaya_Ben	JFPL_UP	PXIL	32.4000	32.4000	31.1400	NR/2023/9578/C


 (एस.एम. आइमल/S.M. Aimal)
 निदेशक/Director
 उत्तर पूर्व विद्युत/NERPC
 विद्युत विभाग/Min. of Power
 भारत सरकार/Govt. of India
 शिल्लोंग/Shillong


**NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF February-2023**

B. SHORT TERM OPEN ACCESS (STOA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
109	Meghalaya_Ben	AMBASTL	KEIPL	37.5000	37.5000	36.0400	NR/2023/9592/D
110	Meghalaya_Ben	TISCL_UP	KEIPL	85.0000	85.0000	81.7000	NR/2023/9593/D
111	KAMENG	HARYANA	NVVNL	983.1375	983.1375	945.0750	NR/2023/9598/C
112	Meghalaya_Ben	JFPL_UP	PXIL	32.4000	32.4000	31.1400	NR/2023/9603/C
113	Meghalaya_Ben	SAPL1000	PXIL	24.3000	24.3000	23.4000	NR/2023/9605/C
114	Meghalaya_Ben	JPSPL100	PXIL	24.3000	24.3000	23.4000	NR/2023/9606/C
115	Meghalaya_Ben	ASIL_UP	KEIPL	174.2500	174.2500	167.5125	NR/2023/9634/C
116	Meghalaya_Ben	VACMET	KEIPL	58.7500	58.7500	56.5175	NR/2023/9635/C
117	KAMENG	HARYANA	NVVNL	983.1350	983.1350	945.0725	NR/2023/9640/C
118	Meghalaya_Ben	JPSPL100	PXIL	24.3000	24.3000	23.4000	NR/2023/9649/C
119	Meghalaya_Ben	SAPL1000	PXIL	24.3000	24.3000	23.4000	NR/2023/9650/C
120	Meghalaya_Ben	ASIL_UP	KEIPL	332.5000	332.5000	319.6225	NR/2023/9664/D
121	KAMENG	HARYANA	NVVNL	983.1375	983.1375	945.0750	NR/2023/9670/C
122	Meghalaya_Ben	SAPL1000	PXIL	24.3000	24.3000	23.4000	NR/2023/9680/C
123	Meghalaya_Ben	JPSPL100	PXIL	24.3000	24.3000	23.4000	NR/2023/9682/C
124	KAMENG	HARYANA	NVVNL	983.1375	983.1375	945.0750	NR/2023/9691/D
125	Meghalaya_Ben	AMBASTL	KEIPL	117.0000	117.0000	112.4500	NR/2023/9700/D
126	Meghalaya_Ben	ASIL_UP	KEIPL	313.7500	313.7500	301.5750	NR/2023/9701/D
127	Meghalaya_Ben	VACMET	KEIPL	68.4000	68.4000	65.7400	NR/2023/9703/D
128	Meghalaya_Ben	JPSPL100	PXIL	24.3000	24.3000	23.4000	NR/2023/9707/C
129	Meghalaya_Ben	JFPL_UP	PXIL	32.4000	32.4000	31.1400	NR/2023/9708/C
130	Meghalaya_Ben	SAPL1000	PXIL	24.3000	24.3000	23.4000	NR/2023/9709/C
131	KAMENG	HARYANA	NVVNL	983.1375	983.1375	941.8825	NR/2023/9728/D
132	Meghalaya_Ben	AMBASTL	KEIPL	63.0000	63.0000	60.3400	NR/2023/9729/D
133	Meghalaya_Ben	TISCL_UP	KEIPL	55.6250	55.6250	53.2700	NR/2023/9730/D
134	Meghalaya_Ben	ASIL_UP	KEIPL	52.2500	52.2500	50.0575	NR/2023/9731/D
135	KAMENG	HARYANA	NVVNL	983.1375	983.1375	941.8825	NR/2023/9759/D


 (ए.एम. आइमॉन / J. M. Aimon)
 निदेशक / Director
 उत्तर-पूर्व वि. म. / NERPC
 विद्युत मंत्रालय / Min. of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong


NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF February-2023

B. SHORT TERM OPEN ACCESS (STOA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
136	Meghalaya_Ben	AMBASTL	KEIPL	90.0000	90.0000	86.2000	NR/2023/9762/C
137	Meghalaya_Ben	ASIL_UP	KEIPL	166.0000	166.0000	159.0300	NR/2023/9763/C
138	Meghalaya_Ben	ASIL_UP	KEIPL	59.9000	59.9000	57.3950	NR/2023/9790/D
139	KAMENG	HARYANA	NVVNL	495.0150	495.0150	474.2625	NR/2023/9800/C
140	Meghalaya_Ben	SAPL1000	PXIL	21.6000	21.6000	20.7200	NR/2023/9804/C
141	Meghalaya_Ben	JSSSPL100	PXIL	21.6000	21.6000	20.7200	NR/2023/9806/C
142	KAMENG	HARYANA	NVVNL	983.1400	983.1400	941.8875	NR/2023/9823/D
143	Arunachal_Ben	AIL	HPXL	56.2500	56.2500	53.8875	NR/2023/9830/C
144	Arunachal_Ben	GFL	HPXL	56.2500	56.2500	53.8875	NR/2023/9831/C
145	Meghalaya_Ben	SAPL1000	PXIL	35.1000	35.1000	33.6700	NR/2023/9836/C
146	Meghalaya_Ben	JSSSPL100	PXIL	35.1000	35.1000	33.6700	NR/2023/9837/C
147	Meghalaya_Ben	GNGAPAPER	PXIL	32.5000	32.5000	31.2000	NR/2023/9838/C
148	KAMENG	HARYANA	NVVNL	983.1400	983.1400	941.8875	NR/2023/9847/D
149	Meghalaya_Ben	SAPL1000	PXIL	35.1000	35.1000	33.6700	NR/2023/9862/C
150	Meghalaya_Ben	JSSSPL100	PXIL	35.1000	35.1000	33.6700	NR/2023/9864/C
151	Arunachal_Ben	GFL	HPXL	56.2500	56.2500	53.8875	NR/2023/9875/C
152	KAMENG	HARYANA	NVVNL	983.1400	983.1400	941.8875	NR/2023/9886/C
153	Meghalaya_Ben	SAPL1000	PXIL	29.7000	29.7000	28.4900	NR/2023/9890/C
154	Meghalaya_Ben	JSSSPL100	PXIL	29.7000	29.7000	28.4900	NR/2023/9891/C
155	KAMENG	HARYANA	NVVNL	983.1400	983.1400	941.8875	NR/2023/9905/D
156	Meghalaya_Ben	JSSSPL100	PXIL	35.1000	35.1000	33.6700	NR/2023/9919/C
157	Meghalaya_Ben	SAPL1000	PXIL	35.1000	35.1000	33.6700	NR/2023/9921/C
158	KAMENG	HARYANA	NVVNL	983.1400	983.1400	944.1650	NR/2023/9933/D
159	Meghalaya_Ben	JSSSPL100	PXIL	35.1000	35.1000	33.6700	NR/2023/9942/C
160	Meghalaya_Ben	GNGAPAPER	PXIL	32.5000	32.5000	31.2000	NR/2023/9943/C
161	Meghalaya_Ben	SAPL1000	PXIL	35.1000	35.1000	33.6700	NR/2023/9944/C
162	KAMENG	HARYANA	NVVNL	983.1400	983.1400	944.1650	NR/2023/9960/D


 (एस.एम. आइमो/S.M. Aimo)
 निदेशक/Director
 उत्तु. क्षेत्र/NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong


NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF February-2023

B. SHORT TERM OPEN ACCESS (STOA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
163	KAMENG	HARYANA	NVVNL	900.0000	900.0000	864.3200	NR/2023/9983/D
164	PALATANA-GAS	TPL DIS SUR	TPTCL	6854.4000	6854.4000	6586.1482	WR/2022/10100/A
165	Arunachal_Ben	TPL DIS SUR	IEXL	320.5000	320.5000	308.0646	WR/2023/11528/C
166	Arunachal_Ben	TPL DIS AHM	IEXL	239.2500	239.2500	229.9671	WR/2023/11591/C
167	Arunachal_Ben	TPL DIS AHM	IEXL	312.5000	312.5000	300.3750	WR/2023/11647/C
168	Arunachal_Ben	TPL DIS AHM	IEXL	325.0000	325.0000	312.3900	WR/2023/11691/C
169	Arunachal_Ben	TPL DIS AHM	IEXL	552.5000	552.5000	531.0630	WR/2023/11720/C
170	Arunachal_Ben	TPL DIS SUR	IEXL	505.0000	505.0000	483.8405	WR/2023/11760/C
171	Meghalaya_Ben	TPL DIS SUR	PXIL	377.7500	377.7500	361.9223	WR/2023/11771/C
172	Arunachal_Ben	TPL DIS SUR	IEXL	377.5000	377.5000	361.6828	WR/2023/11799/C
173	Arunachal_Ben	TPL DIS SUR	PXIL	286.2500	286.2500	274.2561	WR/2023/11839/C
174	Arunachal_Ben	TPL DIS SUR	IEXL	288.7500	288.7500	276.6514	WR/2023/11908/C
175	Arunachal_Ben	TPL DIS SUR	PXIL	290.0000	290.0000	277.8490	WR/2023/11928/C
176	Arunachal_Ben	TPL DIS SUR	IEXL	293.2500	293.2500	280.9628	WR/2023/11996/C
177	Arunachal_Ben	TPL DIS AHM	PXIL	310.0000	310.0000	297.0110	WR/2023/12038/C
178	Arunachal_Ben	TPL DIS AHM	IEXL	268.0000	268.0000	257.3872	WR/2023/12082/C
179	Arunachal_Ben	TPL DIS AHM	PXIL	309.2500	309.2500	297.0037	WR/2023/12131/C
180	Arunachal_Ben	TPL DIS AHM	IEXL	272.5000	272.5000	261.7090	WR/2023/12185/C
181	Arunachal_Ben	TPL DIS AHM	PXIL	272.5000	272.5000	261.7090	WR/2023/12218/C
182	Arunachal_Ben	TPL DIS AHM	IEXL	285.0000	285.0000	273.7140	WR/2023/12278/C
183	Arunachal_Ben	TPL DIS AHM	PXIL	395.0000	395.0000	379.3580	WR/2023/12302/C
184	Arunachal_Ben	TPL DIS SUR	PXIL	295.0000	295.0000	284.1145	WR/2023/12391/C
185	Arunachal_Ben	TPL DIS SUR	IEXL	272.7500	272.7500	262.6855	WR/2023/12448/C
186	Arunachal_Ben	TPL DIS SUR	PXIL	241.2500	241.2500	232.3479	WR/2023/12471/C
187	Meghalaya_Ben	KRCIPPL	PXIL	26.5000	26.5000	25.5222	WR/2023/12585/C
188	Meghalaya_Ben	GPEPL	PXIL	36.8000	36.8000	35.4421	WR/2023/12587/C
189	Arunachal_Ben	TPL DIS SUR	IEXL	377.7500	377.7500	363.8110	WR/2023/12623/C


 (ए. ए. अलमोल/S.M. Almol)
 निदेशक/Director
 उ. उ. क्षेत्र/NERPC
 विद्युत विभाग/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong


NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF February-2023

B. SHORT TERM OPEN ACCESS (STOA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
190	Arunachal_Ben	TPL DIS AHM	PXIL	155.7500	155.7500	150.0651	WR/2023/12750/C


(एन.एन.आइ.पी.सी./S.M.Aimol)
डिरेक्टर/Director
उ.उ.रे.पि.स./NERPC
विद्युत मंत्रालय/Min. of Power
शासन/Govt. of India
शिलांग/Shillong


**NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF February-2023**

B. SHORT TERM OPEN ACCESS (INTER REGION)					
Sr. No.	From	TO	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	BRBCL	Assam_Ben	84.8940	84.8940	81.4288
2	FSTPP I & II	Arunachal_Ben	1748.2730	1748.2730	1679.9752
3	FSTPP I & II	Assam_Ben	23139.5418	23139.5418	22235.6127
4	FSTPP I & II	Mizoram_Ben	1291.1477	1291.1477	1240.7080
5	FSTPP I & II	Nagaland_Ben	3795.1186	3795.1186	3646.7158
6	FSTPP-III	Assam_Ben	289.5231	289.5231	278.1924
7	KHSTPP-I	Arunachal_Ben	729.6638	729.6638	701.1333
8	KHSTPP-I	Assam_Ben	1906.7019	1906.7019	1832.1483
9	KHSTPP-I	Mizoram_Ben	538.8735	538.8735	517.8032
10	KHSTPP-I	Nagaland_Ben	1580.2424	1580.2424	1518.4053
11	KHSTPP-II	Assam_Ben	25113.7127	25113.7127	24129.9305
12	MANGDECHU	Assam_Ben	928.3996	928.3996	892.1834
13	TSTPP-I	Arunachal_Ben	1178.3914	1178.3914	1132.2574
14	TSTPP-I	Assam_Ben	13052.7713	13052.7713	12541.7415
15	TSTPP-I	Mizoram_Ben	849.1107	849.1107	815.8684
16	TSTPP-I	Nagaland_Ben	2474.2244	2474.2244	2377.2618


 (एस.एम.आइमल/S.M.Aimal)
 निदेशक/Director
 उ.पू.क्षेत्र/NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

**NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF February-2023**

Collective transaction from Power Exchanges (-ve means injection; +ve means drawal)													
SN	Particular	STOA			IEX			PXI			HPX		
		Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	Arunachal_Ben	-7742.50	-7742.50		-3606.25	-3606.25		0.00	0.00		0.00	0.00	
2	Arunachal_Ben		20160.00	19370.99		250.00	240.08		0.00	0.00	0.00	0.00	0.00
3	Assam_Ben	0.00	0.00		-62403.75	-62403.75		0.00	0.00		0.00	0.00	
4	Assam_Ben		0.00	0.00		37777.77	36285.55		0.00	0.00		0.00	0.00
5	Manipur_Ben	0.00	0.00		-5932.25	-5932.25		0.00	0.00		0.00	0.00	
6	Manipur_Ben		21875.10	21013.99		2439.02	2344.35		0.00	0.00	0.00	0.00	0.00
7	Meghalaya_Ben	-7414.57	-7414.57		-5599.59	-5599.59		0.00	0.00		0.00	0.00	
8	Meghalaya_Ben		107520.00	103312.11		617.07	592.81		0.00	0.00		0.00	0.00
9	Mizoram_Ben	0.00	0.00		-893.50	-893.50		0.00	0.00		0.00	0.00	
10	Mizoram_Ben		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00
11	Nagaland_Ben	0.00	0.00		-2640.50	-2640.50		0.00	0.00		0.00	0.00	
12	Nagaland_Ben		0.00	0.00		963.88	928.49		0.00	0.00		0.00	0.00
13	Tripura_Ben	0.00	0.00		-46425.73	-46425.73		0.00	0.00		0.00	0.00	
14	Tripura_Ben		0.00	0.00		1620.90	1554.82		0.00	0.00		0.00	0.00
15	AGBPP-GAS	0.00	0.00		-346.87	-346.87		0.00	0.00		0.00	0.00	
16	AGTCCPP-GAS	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
17	BGTTP	0.00	0.00		-4442.26	-4442.26		0.00	0.00		0.00	0.00	
18	DOYANG	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
19	KAMENG	-25317.80	-25317.80		-33133.54	-33133.54		0.00	0.00		0.00	0.00	
20	KHANDONG	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
21	KOPILI	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
22	KOPILI-2	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
23	LOKTAK	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
24	PALATANA-GAS	-6854.40	-6854.40		-17496.24	-17496.24		0.00	0.00		0.00	0.00	
25	PARE	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	
26	RANGANADI	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	


 (एस.एम. आइमोल / S.M. Aimol)
 डायरेक्टर / Director
 उत्तरी पूर्वी क्षेत्र / NERPC
 विद्युत मंत्रालय / Min. of Power
 भारत सरकार / Govt. of India
 शिल्लोंग / Shillong