



सत्यमेव जयते



Government of India
Ministry of Power
North Eastern Regional Power Committee
Lapalang, Shillong 793006

No. NERPC/COM/ REA/2022 / 18-56

Dt: 05 May 2022

सेवा में / To,

संलग्न सूची के अनुसार
As per list enclosed.

Sub: Regional Energy Accounts for April 2022. – reg.

सर/मैडम,
Sir/Madam.

A copy of Regional Energy Accounts (REA) for the month of April 2022 is enclosed herewith for necessary action. The REA has been prepared in accordance with the CERC's Tariff Regulation, 2019-2024. The REA is also available on NERPC website www.nerpc.nic.in.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the REA as issued would be treated as final REA. This REA includes URS adjusted allocations and Bilateral Exchanges.

Enclosed - As above.

भवदीय / Yours faithfully,

(एस. एम. आइमोल / S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer
वाणिज्य / Commercial

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager, Comml & Sys.Opn., TSECL, Banamalipur, Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(एस. एम. आइमोल / S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer
वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF April-2022

RANGANADI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	405
2	Auxiliary Energy Consumption (AUX)	in %	1
3	Normative Plant Availability Factor (NAPAF)	in %	88
4	Annual Design Energy (DE)	GWh	1293.73 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	1138.4824
7	Annual Fixed Charges	in ₹ Cr.	272.6449 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.209
9	Scheduled energy (ex-bus) for the month	KWh	144732524.9
10	Free Energy (ex-PP) of the month	KWh	17367902.99
11	Saleable Energy (ex-PP) of the month	KWh	127364621.9
12	Total Energy Charge payable for the month	in ₹	154047508.2
13	Cumulative scheduled energy including current month	MWh	144732.5249
14	Plant Availability Factor achieved during the month (PAFM)	in %	100.2203101
15	Cumulative Plant Availability Factor achieved upto the month	in %	100.2203101
16	Capacity charge inclusive of incentive payable for the month	in ₹	127605338.2

BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
ARUNACHAL PRADESH	18.4620	23558497.5423	26771.0479	9403.1449	11373103.6140
ASSAM	43.3280	55288840.9443	62463.2949	62463.2949	75549354.1890
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.3730	10684394.9692	12147.5033	12147.5033	14692405.0213
MEGHALAYA	11.5050	14680994.1623	16682.0839	16682.0839	20176980.2323
MIZORAM	5.7000	7273504.2786	8249.7539	8249.7539	9978077.2139
NAGALAND	5.3350	6807744.7941	7690.8732	7690.8732	9302111.0695
TRIPURA	7.2970	9311361.5300	10727.9677	10727.9677	12975476.8134
REG MEGHALAYA			0.0000		
TOTAL	100.0000	127605338.2208	144732.5249	127364.6219	154047508.1533

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF April-2022

LOKTAK			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	105
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	88
4	Annual Design Energy (DE)	GWh	448 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	394.24
7	Annual Fixed Charges	in ₹ Cr.	150.2829 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.929
9	Scheduled energy (ex-bus) for the month	KWh	10835342.66
10	Free Energy (ex-PP) of the month	KWh	1300241.12
11	Saleable Energy (ex-PP) of the month	KWh	9535101.544
12	Total Energy Charge payable for the month	in ₹	18394469.32
13	Cumulative scheduled energy including current month	MWh	10835.34266
14	Plant Availability Factor achieved during the month (PAFM)	in %	77.59784076
15	Cumulative Plant Availability Factor achieved upto the month	in %	77.59784076
16	Capacity charge inclusive of incentive payable for the month	in ₹	54459660.07

BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
ARUNACHAL PRADESH	4.9400	2690307.2073	548.1012	548.1012	1057359.4607
ASSAM	29.4450	16035646.9069	3130.5055	3130.5055	6039158.2205
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	42.5080	23149712.3016	4620.2398	3319.9987	6404715.6904
MEGHALAYA	0.0000	0.0000	0.0000	0.0000	0.0000
MIZORAM	5.0200	2733874.9354	544.4381	544.4381	1050292.9114
NAGALAND	6.4350	3504479.1254	689.2953	689.2953	1329741.6302
TRIPURA	11.6520	6345639.5911	1302.7628	1302.7628	2513201.4111
REG MEGHALAYA			0.0000		
TOTAL	100.0000	54459660.0677	10835.3427	9535.1015	18394469.3243

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF April-2022

KHANDONG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	50
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	67
4	Annual Design Energy (DE)	GWh	277.61 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	244.2968
7	Annual Fixed Charges	in ₹ Cr.	40.4858 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	1.021
9	Scheduled energy (ex-bus) for the month	KWh	0
10	Free Energy (ex-PP) of the month	KWh	0
11	Saleable Energy (ex-PP) of the month	KWh	0
12	Total Energy Charge payable for the month	in ₹	0
13	Cumulative scheduled energy including current month	MWh	0
14	Plant Availability Factor achieved during the month (PAFM)	in %	0
15	Cumulative Plant Availability Factor achieved upto the month	in %	0
16	Capacity charge inclusive of incentive payable for the month	in ₹	0

BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
ARUNACHAL PRADESH	4.1940	0.0000	0.0000	0.0000	0.0000
ASSAM	56.2850	0.0000	0.0000	0.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	6.5550	0.0000	0.0000	0.0000	0.0000
MEGHALAYA	16.9050	0.0000	0.0000	0.0000	0.0000
MIZORAM	3.9400	0.0000	0.0000	0.0000	0.0000
NAGALAND	6.6530	0.0000	0.0000	0.0000	0.0000
TRIPURA	5.4680	0.0000	0.0000	0.0000	0.0000
REG MEGHALAYA			0.0000		
TOTAL	100.0000	0.0000	0.0000	0.0000	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF April-2022

KOPILI			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	200
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	69
4	Annual Design Energy (DE)	GWh	1186.14 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	1043.803
7	Annual Fixed Charges	in ₹ Cr.	120.2764 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.582
9	Scheduled energy (ex-bus) for the month	KWh	0
10	Free Energy (ex-PP) of the month	KWh	0
11	Saleable Energy (ex-PP) of the month	KWh	0
12	Total Energy Charge payable for the month	in ₹	0
13	Cumulative scheduled energy including current month	MWh	0
14	Plant Availability Factor achieved during the month (PAFM)	in %	0
15	Cumulative Plant Availability Factor achieved upto the month	in %	0
16	Capacity charge inclusive of incentive payable for the month	in ₹	0

BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
ARUNACHAL PRADESH	5.1910	0.0000	0.0000	0.0000	0.0000
ASSAM	53.4550	0.0000	0.0000	0.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.3950	0.0000	0.0000	0.0000	0.0000
MEGHALAYA	17.3950	0.0000	0.0000	0.0000	0.0000
MIZORAM	4.6100	0.0000	0.0000	0.0000	0.0000
NAGALAND	6.1470	0.0000	0.0000	0.0000	0.0000
TRIPURA	5.8070	0.0000	0.0000	0.0000	0.0000
REG MEGHALAYA			0.0000		
TOTAL	100.0000	0.0000	0.0000	0.0000	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF April-2022

KOPILI-2			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	25
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	69
4	Annual Design Energy (DE)	GWh	86.3 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	75.944
7	Annual Fixed Charges	in ₹ Cr.	12.2577 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	0.815
9	Scheduled energy (ex-bus) for the month	KWh	0
10	Free Energy (ex-PP) of the month	KWh	0
11	Saleable Energy (ex-PP) of the month	KWh	0
12	Total Energy Charge payable for the month	in ₹	0
13	Cumulative scheduled energy including current month	MWh	0
14	Plant Availability Factor achieved during the month (PAFM)	in %	0
15	Cumulative Plant Availability Factor achieved upto the month	in %	0
16	Capacity charge inclusive of incentive payable for the month	in ₹	0

BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
ARUNACHAL PRADESH	5.9920	0.0000	0.0000	0.0000	0.0000
ASSAM	52.3550	0.0000	0.0000	0.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	6.9450	0.0000	0.0000	0.0000	0.0000
MEGHALAYA	13.6750	0.0000	0.0000	0.0000	0.0000
MIZORAM	6.0400	0.0000	0.0000	0.0000	0.0000
NAGALAND	5.7350	0.0000	0.0000	0.0000	0.0000
TRIPURA	9.2580	0.0000	0.0000	0.0000	0.0000
REG MEGHALAYA			0.0000		
TOTAL	100.0000	0.0000	0.0000	0.0000	0.0000

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF April-2022

DOYANG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	75
2	Auxiliary Energy Consumption (AUX)	in %	1.2
3	Normative Plant Availability Factor (NAPAF)	in %	70
4	Annual Design Energy (DE)	GWh	227.24 #
5	Free Energy for Home State (FEHS)	in %	12
6	Annual Saleable Energy	MU	199.9712
7	Annual Fixed Charges	in ₹ Cr.	108.4121 #
8	Energy Charge Rate (ECR) on ex-PP basis	KWh	2.738
9	Scheduled energy (ex-bus) for the month	KWh	1849435.08
10	Free Energy (ex-PP) of the month	KWh	221932.2096
11	Saleable Energy (ex-PP) of the month	KWh	1627502.87
12	Total Energy Charge payable for the month	in ₹	4465243.297
13	Cumulative scheduled energy including current month	MWh	1849.43508
14	Plant Availability Factor achieved during the month (PAFM)	in %	27.23931624
15	Cumulative Plant Availability Factor achieved upto the month	in %	27.23931624
16	Capacity charge inclusive of incentive payable for the month	in ₹	17337014.54

BILLING STATEMENT					
Beneficiaries	Share allocation for the current month (%)	Capacity Charge Payable by beneficiaries (in ₹)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH	Energy Charge payable by beneficiaries in ₹
ARUNACHAL PRADESH	5.6940	987169.6077	129.5081	129.5081	355320.4708
ASSAM	56.5030	9795933.3236	796.6984	796.6984	2185834.5546
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.1050	1405165.0282	147.1326	147.1326	403675.2583
MEGHALAYA	11.8150	2048368.2675	213.5274	213.5274	585837.2412
MIZORAM	5.4100	937932.4864	97.0953	97.0953	266392.2085
NAGALAND	5.8050	1006413.6938	330.7189	108.7867	298468.9189
TRIPURA	6.6680	1156032.1293	134.7545	134.7545	369714.6449
REG MEGHALAYA			0.0000		
TOTAL	100.0000	17337014.5366	1849.4351	1627.5029	4465243.2971

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF April-2022

PARE			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	110
2	Free Energy for Home State (FEHS)	in %	13
3	Scheduled energy (ex-bus) for the month	KWh	49733847.36
4	Free Energy (ex-PP) of the month	KWh	6465400.157
5	Saleable Energy (ex-PP) of the month	KWh	43268447.2
6	Cumulative scheduled energy including current month	MWh	49733.84736
7	Plant Availability Factor achieved during the month (PAFM)	in %	103.3615507
8	Cumulative Plant Availability Factor achieved upto the month	in %	103.3615507

BILLING STATEMENT			
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
ARUNACHAL PRADESH	18.8725	9398.2762	2932.8761
ASSAM	40.5100	20088.0651	20088.0651
HVDC BNC	0.0000	0.0000	0.0000
MANIPUR	8.3550	4162.4723	4162.4723
MEGHALAYA	13.3300	6636.7312	6636.7312
MIZORAM	5.7650	2867.1562	2867.1562
NAGALAND	5.4000	2678.4184	2678.4184
TRIPURA	7.7675	3902.7279	3902.7279
REG MEGHALAYA		0.0000	
TOTAL	100.0000	49733.8474	43268.4472

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF April-2022

KAMENG			
Sr. No.	Details	Units	Figure
1	Installed Capacity	MW	600
2	Free Energy for Home State (FEHS)	in %	12
3	Scheduled energy (ex-bus) for the month	KWh	34302483.85
4	Free Energy (ex-PP) of the month	KWh	4116298.062
5	Saleable Energy (ex-PP) of the month	KWh	30186185.79
6	Cumulative scheduled energy including current month	MWh	34302.4838
7	Plant Availability Factor achieved during the month (PAFM)	in %	14.33873144
8	Cumulative Plant Availability Factor achieved upto the month	in %	14.33873144

BILLING STATEMENT			
Beneficiaries	Share allocation for the current month (%)	Drawal Schedule of Beneficiaries MWH	Billing Schedule of Beneficiaries MWH
ARUNACHAL PRADESH	13.8333	4745.4211	629.1231
ASSAM	10.8333	3716.2936	3716.2936
HVDC BNC	0.0000	0.0000	0.0000
MANIPUR	0.0000	0.0000	0.0000
MEGHALAYA	2.5000	857.6063	857.6063
MIZORAM	0.0000	0.0000	0.0000
NAGALAND	1.5000	514.5637	514.5637
TRIPURA	0.0000	0.0000	0.0000
GOA	0.3333	0.0000	0.0000
HARYANA	2.1667	743.2588	743.2588
UTTAR PRADESH	9.1667	3144.5564	3144.5564
CHATTISGARH	2.1667	743.2589	743.2589
MERCHANT POWER	57.5000	19837.5250	19837.5250
TOTAL	100.0000	34302.4838	30186.1858

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF April-2022

AGBPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	71.71
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	71.79
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	0.00
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	0.00
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	71.71
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	71.79
7	Normative Plant Availability Factor (NAPAF)	in %	72.00
8	Plant Load Factor for current month	in %	71.49
9	Cum. Plant Load Factor upto current month	in %	71.49
10	NAPLF	in %	85.00

BILLING STATEMENT					
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
ARUNACHAL PRADESH	5.6940	7906.9872	7906.9872	419.6432	419.6432
ASSAM	56.5030	82441.4398	82441.4398	230.6175	230.6175
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.1050	11728.2859	11728.2859	126.5368	126.5368
MEGHALAYA	11.8150	17076.8268	17076.8268	206.0492	206.0492
MIZORAM	5.4100	7564.3453	7564.3453	347.9792	347.9792
NAGALAND	5.8050	7732.1913	7732.1913	757.2543	757.2543
TRIPURA	6.6680	10483.6308	10483.6308	0.0000	0.0000
REG MEGHALAYA		0.0000			
TOTAL	100.0000	144933.7071	144933.7071	2088.0802	2088.0802

RRAS(MWH)	
RRAS UP	720.76
RRAS DOWN	0

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF April-2022

AGTCCPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	57.69
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	58.98
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	0.00
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	0.00
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	57.69
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	58.98
7	Normative Plant Availability Factor (NAPAF)	in %	85.00
8	Plant Load Factor for current month	in %	58.69
9	Cum. Plant Load Factor upto current month	in %	58.69
10	NAPLF	in %	85.00

BILLING STATEMENT					
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
ARUNACHAL PRADESH	6.7020	3516.2516	3516.2516	55.5939	55.5939
ASSAM	43.7200	23304.2052	23304.2052	0.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	8.2250	4325.5107	4325.5107	58.3705	58.3705
MEGHALAYA	12.6330	6673.5505	6673.5505	60.5280	60.5280
MIZORAM	6.0000	3096.4450	3096.4450	101.6150	101.6150
NAGALAND	5.7370	2953.2787	2953.2787	104.7875	104.7875
TRIPURA	16.9830	9157.8671	9157.8671	0.0000	0.0000
REG MEGHALAYA		0.0000			
TOTAL	100.0000	53027.1087	53027.1087	380.8949	380.8949

RRAS(MWH)	
RRAS UP	203.84
RRAS DOWN	0

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF April-2022

BGTPP			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	97.01
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	97.97
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	0.00
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	0.00
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	97.01
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	97.97
7	Normative Plant Availability Factor (NAPAF)	in %	85.00
8	Plant Load Factor for current month	in %	93.78
9	Cum. Plant Load Factor upto current month	in %	93.78
10	NAPLF	in %	85.00

BILLING STATEMENT					
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
ARUNACHAL PRADESH	5.1325	18065.2625	18065.2625	5849.2894	5849.2894
ASSAM	57.4200	272618.0622	272618.0622	561.0634	561.0634
HVDC BNC	0.2000	730.5180	730.5180	201.3909	201.3909
MANIPUR	3.3183	16332.4247	16332.4247	890.9304	890.9304
MEGHALAYA	0.0000	0.0000	0.0000	19495.5938	19495.5938
MIZORAM	5.4150	14571.6568	14571.6568	10710.3731	10710.3731
NAGALAND	4.9300	16152.7167	16152.7167	4131.3387	4131.3387
TRIPURA	0.1508	18263.0223	18263.0223	23.5336	23.5336
TAMIL NADU	18.7200	80050.7400	80050.7400	1871.4736	1871.4736
UTTARAKHAND	4.7133	4469.1800	4469.1800	0.0000	0.0000
TOTAL	100.0000	436784.4032	436784.4032	43734.9868	43734.9868

RRAS(MWH)	
RRAS UP	4063.33
RRAS DOWN	264.05

SCED(MWH)	
SCED UP	4020.52
SCED DOWN	2590.55

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
REGIONAL ENERGY ACCOUNT FOR THE MONTH OF April-2022

PALATANA			
Sr. No.	Details	Units	Figure
1	Plant Availability Factor (PEAK) (PAFMp) for current month	in %	77.18
2	Plant Availability Factor (OFF-PEAK) (PAFMop) for current month	in %	77.75
3	Cum. Plant Availability Factor (PEAK) upto current (Cum. PAFp) for High Demand Season	in %	0.00
4	Cum. Plant Availability Factor (OFF-PEAK) upto current (Cum. PAFop) for High Demand Season	in %	0.00
5	Cum. Plant Availability Factor (PEAK) upto current month (Cum. PAFp) for Low Demand Season	in %	77.18
6	Cum. Plant Availability Factor (OFF-PEAK) upto current month (Cum. PAFop) for Low Demand Season	in %	77.75
7	Normative Plant Availability Factor (NAPAF)	in %	85.00
8	Plant Load Factor for current month	in %	77.66
9	Cum. Plant Load Factor upto current month	in %	77.66
10	NAPLF	in %	85.00

BILLING STATEMENT					
Beneficiaries	Wt.	Schedule Energy for current month (MWh)	Cum. Schedule Energy upto current month (MWh)	Unrequisitioned Energy for current month (MWh)	Cum. Unrequisitioned Energy upto current month (MWh)
ARUNACHAL PRADESH	3.0303	11801.4089	11801.4089	102.9394	102.9394
ASSAM	33.0579	129879.1355	129879.1355	0.0000	0.0000
HVDC BNC	0.0000	0.0000	0.0000	0.0000	0.0000
MANIPUR	7.1625	28101.8886	28101.8886	35.8161	35.8161
MEGHALAYA	10.8815	42632.1407	42632.1407	120.3182	120.3182
MIZORAM	5.7851	22685.6281	22685.6281	40.8554	40.8554
NAGALAND	7.1625	28039.2187	28039.2187	99.5269	99.5269
TRIPURA	26.9972	106139.8874	106139.8874	0.0000	0.0000
REG MEGHALAYA		0.0000			
TOTAL	94.0771	369279.3079	369279.3079	399.4560	399.4560

C. SHARE ALLOCATIONS % IN CS STATIONS FROM EASTERN REGION

Sl No.		Farakka I & II	Farakka III	Kahalgaon I	Kahalgaon II	Talcher
1	Ar.Pradesh	0.191917	0.000000	0.191747	0.000000	0.196898
2	Assam	2.455737	0.000000	2.104847	5.093479	2.095419
3	Manipur	0.000000	0.000000	0.000000	0.000000	0.000000
4	Meghalaya	0.000000	0.000000	0.000000	0.000000	0.000000
5	Mizoram	0.141736	0.000000	0.141610	0.000000	0.141736
6	Nagaland	0.429803	0.000000	0.424460	0.000000	0.424823
7	Assam (NVVN Coal Power)	0.091912	0.091912	0.091912	0.091912	0.091912

WEIGHTED AVERAGE ENTITLEMENT OF THE BENEFICIARIES AS ON 30.04.2022^

Beneficiaries	Weighted Average Entitlement for the current month of ISGS in NER		Weighted Average Entitlement for the current month of ISGS outside NER#		Total Entitlement for the current month of ISGS	
	in MW	in (%)	in MW	in (%)	in MW	in (%)
Ar. Pradesh	288.6158	10.3266	6.6503	2.0174	295.2661	9.4499
Assam*	1388.8624	49.6930	303.4289	92.0473	1692.2913	54.1615
Manipur	214.5927	7.6781	0.0000	0.0000	214.5927	6.8680
Meghalaya	265.9273	9.5148	0.0000	0.0000	265.9273	8.5110
Mizoram	137.5169	4.9203	4.8747	1.4788	142.3915	4.5572
Nagaland	187.1734	6.6970	14.6905	4.4565	201.8639	6.4606
Tripura	310.6964	11.1166	0.0000	0.0000	310.6964	9.9438
HVDC	1.5000	0.0537	0.0000	0.0000	1.5000	0.0480
Total	2794.8848	100.0000	329.6444	100.0000	3124.5292	100.0000

*Includes entitlement for bundling with solar power.

^NTPC Allocations revised vide NERPC/CC/CSA/2016/7 wef 03.04.2022 and again revised vide NERPC/CC/CSA/2016/630-659 wef 25.04.2022

**NORTH EASTERN REGIONAL POWER COMMITTEE
URS STATEMENT FOR THE MONTH OF April-2022**

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGBPP	ARUNACHAL PRADESH	5.6940	5.4948
	ASSAM	56.5030	56.5099
	HVDC BNC	0.0000	0.0000
	MANIPUR	8.1050	8.1046
	MEGHALAYA	11.8150	11.8130
	MIZORAM	5.4100	5.2951
	NAGALAND	5.8050	5.6142
	TRIPURA	6.6680	7.1684
	TOTAL	100.0000	100.0000


Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
AGTCCPP	ARUNACHAL PRADESH	6.7020	6.6077
	ASSAM	43.7200	43.7219
	HVDC BNC	0.0000	0.0000
	MANIPUR	8.2250	8.2248
	MEGHALAYA	12.6330	12.6230
	MIZORAM	6.0000	5.9344
	NAGALAND	5.7370	5.7068
	TRIPURA	16.9830	17.1814
	TOTAL	100.0000	100.0000

Generator	Beneficiaries	% Share till 02.04.2022	% Share between 03.4.22 and 24.4.22	% Share between 25.4.22 and 30.04.22
BGTPP	ARUNACHAL PRADESH	5.132500	5.1325	5.1325
	ASSAM	57.420000	57.4200	57.4200
	HVDC BNC	0.200000	0.2000	0.2000
	MANIPUR	7.505000	3.3183	3.3183
	MEGHALAYA	11.780000	4.7133	0.0000
	MIZORAM	5.415000	5.4150	5.4150
	NAGALAND	4.930000	4.9300	4.9300
	TRIPURA	7.617500	0.1508	0.1508
	Tamil Nadu	0.000000	18.7200	18.7200
	Uttarakhand	0.000000	0.0000	4.7133
	TOTAL	100.000000	100.0000	100.0000

Generator	Beneficiaries	% Share as per REA	% Share after URS Adjustment
PALATANA	ARUNACHAL PRADESH	3.0303	3.0125
	ASSAM	33.0579	33.0613
	HVDC BNC	0.0000	0.0000
	MANIPUR	7.1625	7.1625
	MEGHALAYA	10.8815	10.8804
	MIZORAM	5.7851	5.7813
	NAGALAND	7.1625	7.1607
	TRIPURA	26.9972	27.0184
	TOTAL	94.0771	94.0771

**NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF April-2022**

A. LONG TERM ACCESS (LTA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	Tripura_Ben	Manipur_Ben	AARTIIL	6145.7500	6145.7500	5947.4707	BARA_MANIPUR
2	Tripura_Ben	Mizoram_Ben	AARTIIL	6454.5000	6454.5000	6246.3440	BARA_MIZO
3	NORTH_EAST	SOUTH	WHEELING	80046.1925	80046.1925	80046.1925	BGTPP_ISGS_TN_via_NER-ER-SR
4	RAJ_SOLAR	Assam_Ben	SECI_Trader	3509.8150	3509.8150	3509.8150	L_NER_2017_01
5	RAJ_SOLAR	Assam_Ben	NVVNL	738.7250	738.7250	738.7250	L_NER_2017_02
6	Tuticorin_Mytrah	Assam_Ben	Tuticorin_Mytrah	3565.2950	3565.2950	3565.2950	L_NER_2019_01
7	GIWEL_SECI-II_RE	Assam_Ben	GIWEL_SECI-II_RE	12985.4650	12985.4650	12985.4650	L_NER_2019_02


 अधीक्षण अभियंता Superintending Engineer
 भारत सरकार Government of India
 उत्तर पूर्वी क्षेत्रीय विद्युत समिति NERPC

**NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF April-2022**

B. SHORT TERM OPEN ACCESS (STOA)							
Sr. No.	From	TO	Through (Trader)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Approval No.
1	KAMENG	NEPAL_ER	NVVNL	240.0000	240.0000	232.1280	ERLDC/2022/37361/D
2	KAMENG	NEPAL_ER	NVVNL	120.0000	120.0000	116.0640	ERLDC/2022/37363/C
3	KAMENG	NEPAL_ER	NVVNL	240.0000	240.0000	233.1600	ERLDC/2022/37390/D
4	KAMENG	NEPAL_ER	NVVNL	240.0000	240.0000	233.1600	ERLDC/2022/37412/D
5	BYPL	MePDCL	GMRETL	14400.0000	14400.0000	13936.6080	NERLDC/2022/4652/A
6	PUNJAB	MePDCL	KEIPL	141.2500	141.2500	137.2244	NERLDC/2022/4745/D
7	PUNJAB	MePDCL	KEIPL	2700.0000	2700.0000	2613.3300	NERLDC/2022/4746/F
8	PUNJAB	MePDCL	KEIPL	540.0000	540.0000	524.6100	NERLDC/2022/4747/D
9	PUNJAB	MePDCL	KEIPL	540.0000	540.0000	524.6100	NERLDC/2022/4748/D
10	PUNJAB	MePDCL	KEIPL	540.0000	540.0000	524.6100	NERLDC/2022/4749/D
11	JSWEL	APDCL	IELX	400.0000	400.0000	388.6000	NERLDC/2022/4750/C
12	SCLTPS	APDCL	IELX	38.7500	38.7500	37.6456	NERLDC/2022/4751/C
13	RKM_POWER	APDCL	IELX	600.0000	600.0000	582.9000	NERLDC/2022/4752/C
14	MBMP	APDCL	IELX	50.0000	50.0000	48.3950	NERLDC/2022/4753/C
15	SREE-RJ	APDCL	IELX	85.0000	85.0000	82.2715	NERLDC/2022/4754/C
16	MBMP	APDCL	IELX	231.0000	231.0000	223.5849	NERLDC/2022/4755/C
17	PUNJAB	MePDCL	APPCPL	420.0000	420.0000	406.5180	NERLDC/2022/4756/C
18	PUNJAB	MePDCL	APPCPL	480.0000	480.0000	464.5920	NERLDC/2022/4757/C
19	PUNJAB	MePDCL	APPCPL	360.0000	360.0000	347.2560	NERLDC/2022/4758/D
20	PUNJAB	MePDCL	APPCPL	300.0000	300.0000	289.3800	NERLDC/2022/4759/C
21	SREE-RJ	APDCL	IELX	80.0000	80.0000	77.1680	NERLDC/2022/4760/C
22	SREE-RJ	MPLMe	IELX	130.0000	130.0000	125.7750	NERLDC/2022/4761/C
23	SCLTPS	MPLMe	IELX	35.0000	35.0000	33.8625	NERLDC/2022/4762/C
24	NSLSUGARALAND	MPLMe	IELX	168.0000	168.0000	162.5400	NERLDC/2022/4763/C
25	BSHEP-JK	MPLMe	IELX	66.0000	66.0000	63.8550	NERLDC/2022/4764/C
26	SORANG_HEP	MPLMe	IELX	120.0000	120.0000	116.1000	NERLDC/2022/4765/C
27	PALATANA-GAS	APSPDCL	NVVNL	494.4000	494.4000	478.5600	SRLDC/DA/7288
28	PALATANA-GAS	APSPDCL	NVVNL	494.4000	494.4000	478.5600	SRLDC/DA/7293
29	PALATANA-GAS	APSPDCL	NVVNL	494.4000	494.4000	478.5600	SRLDC/DA/7298
30	PALATANA-GAS	APSPDCL	NVVNL	494.4000	494.4000	476.8800	SRLDC/DA/7314
31	PALATANA-GAS	APSPDCL	NVVNL	5932.8000	5932.8000	5731.2000	SRLDC/FCFS/7292

NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF April-2022

B. SHORT TERM OPEN ACCESS (INTER REGION)					
Sr. No.	From	TO	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	BRBCL	Assam_Ben	656.0989	656.0989	633.9017
2	FSTPP I & II	Arunachal_Ben	1371.3134	1371.3134	1327.2618
3	FSTPP I & II	Assam_Ben	17927.4093	17927.4093	17351.2343
4	FSTPP I & II	Mizoram_Ben	1012.7525	1012.7525	980.2192
5	FSTPP I & II	Nagaland_Ben	2620.7789	2620.7789	2535.7154
6	FSTPP-III	Assam_Ben	309.4842	309.4842	299.5269
7	KHSTPP-I	Arunachal_Ben	1019.3259	1019.3259	986.5881
8	KHSTPP-I	Assam_Ben	11656.5866	11656.5866	11282.2174
9	KHSTPP-I	Mizoram_Ben	752.7958	752.7958	728.6182
10	KHSTPP-I	Nagaland_Ben	1930.9970	1930.9970	1868.3782
11	KHSTPP-II	Assam_Ben	45424.2682	45424.2682	43944.1524
12	MANGDECHU	Assam_Ben	41048.8553	41048.8553	39746.0646
13	TSTPP-I	Arunachal_Ben	1263.0551	1263.0551	1222.3665
14	TSTPP-I	Assam_Ben	14024.7186	14024.7186	13572.9188
15	TSTPP-I	Mizoram_Ben	909.3595	909.3595	880.0651
16	TSTPP-I	Nagaland_Ben	2459.9934	2459.9934	2380.2849

**NORTH EASTERN REGIONAL POWER COMMITTEE, SHILLONG
BILATERAL EXCHANGES FOR THE MONTH OF April-2022**

Collective transaction from Power Exchanges (-ve means injection; +ve means drawal)										
Sr. No.	Particular	STOA			IEX			PXI		
		Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)	Energy at Seller Periphery (MWh)	Energy at NER-ER Periphery (MWh)	Energy at Buyer Periphery (MWh)
1	Arunachal_Ben	0.00	0.00		-16894.50	-16894.50		0.00	0.00	
2	Arunachal_Ben		0.00	0.00		1624.08	1570.55			0.00
3	Assam_Ben	0.00	0.00		-152765.47	-152765.47		0.00	0.00	
4	Assam_Ben		1484.75	1440.58		57748.46	55867.71			0.00
5	Manipur_Ben	0.00	0.00		-12068.00	-12068.00		0.00	0.00	
6	Manipur_Ben		0.00	0.00		2638.02	2550.46			0.00
7	Meghalaya_Ben	0.00	0.00		-13852.21	-13852.21		0.00	0.00	
8	Meghalaya_Ben		20940.25	20270.90		2541.75	2461.26			0.00
9	Mizoram_Ben	0.00	0.00		-12785.16	-12785.16		0.00	0.00	
10	Mizoram_Ben		0.00	0.00		0.00	0.00			0.00
11	Nagaland_Ben	0.00	0.00		-10542.24	-10542.24		0.00	0.00	
12	Nagaland_Ben		0.00	0.00		6.68	6.46			0.00
13	Tripura_Ben	0.00	0.00		-19507.00	-19507.00		0.00	0.00	
14	Tripura_Ben		0.00	0.00		9866.40	9544.42			0.00
15	AGBPP-GAS	0.00	0.00		-17.50	-17.50		0.00	0.00	
16	AGTCCPP-GAS	0.00	0.00		-3.00	-3.00		0.00	0.00	
17	BGTPP	0.00	0.00		-14276.80	-14276.80		-0.75	-0.75	
18	DOYANG	0.00	0.00		0.00	0.00		0.00	0.00	
19	KAMENG	-840.00	-840.00		-18997.52	-18997.52		0.00	0.00	
20	KHANDONG	0.00	0.00		0.00	0.00		0.00	0.00	
21	KOPILI	0.00	0.00		0.00	0.00		0.00	0.00	
22	KOPILI-2	0.00	0.00		0.00	0.00		0.00	0.00	
23	LOKTAK	0.00	0.00		0.00	0.00		0.00	0.00	
24	PALATANA-GAS	-7910.40	-7910.40		-15698.96	-15698.96		0.00	0.00	
25	PARE	0.00	0.00		0.00	0.00		0.00	0.00	
26	RANGANADI	0.00	0.00		0.00	0.00		0.00	0.00	