sx N.												Aug-21												Sep-21			
141	ame of Element	1	2 3	4	5 6	7	8	,	10 11	12 13	14 15	16	17 18	19	20 2	21 22	23 2-	25	26 2	7 28	29 30	0 31	1	2 3	4 5	Time	Reason
	SHUTDOWNS PROPOSED BY PGCIL 132kV Transmission lines														-		_										
1 133	32 kV Badarpur- Jiribam																									1000Hrs to 1700Hrs	AMP of line bay and main bay
2 133	32 kV Badarpur- Kumarghat																									1000Hrs to 1700Hrs	AMP of line bay and main bay
3 133	32kV Imphal_Imphal_2 TL																									0800Hrs to 1600Hrs	AMP of Bay equipments
4 133	32kV Melriat-Zemabawk T/L																									0800Hrs to 1600Hrs	AMP of Bay equipments
5 133	t2kV Silchar – Badarpur#l Line																									1000Hrs to 1400Hrs	Fitting of missing Arching Horn in Loc. No. 63, Repeat Testing of CB DCRM
6 133	12kV Kumarghat - RC Nagar TL																									0800Hrs to 1700Hrs	Errection of GIS busduct for RC Nagar bay .Shutdown shall depend on arrival of offshore GIS materials and there may be change of dates as per site conditions.
7 13	2 KV Khangdong-Khelrihat Ckt-2 TL																									0800Hrs to 2100Hrs	Retofiting and upgradation of Main-1 Relay . Instalation and commissioning.
8 133	32kV Dimapur- Dimapur#2 TL									\bigoplus																0800Hrs to 2100Hrs	Retofitting and upgradation of REL 670 distance relay with Line differential relay
9 133	12kV Dimapur- Kohima TL																									0800Hrs to 1600Hrs	AMP of Bay equipments
10 133	t2 kV Kolasib-Turial																									0800Hrs to 1700Hrs	AR switch to be kept at Non- Auto Mode for OPGW Works
11 133	12 kV Nehu-Neighrims																									0800Hrs to 1700Hrs	AR switch to be kept at Non- Auto Mode for OPGW Works
		1	2 3	4	5 6	7	8	,	10 11	12 13	14 15	Aug-21	17 18	19	29 2	21 22	23 2-	25	26 2	7 28	29 31	0 31	1	Sep-21 2 3	4 5	-	
	220kV Transmission lines																										
15 220	20KV BALIPARA-SONABIL																									0900Hrs to 2000Hrs	Retofiiting and upgradation of external Numerical AR relays from internal scheme.
16 220	20 kV Bongaigaon-Salakati Line#2																									0900Hrs to 2000Hrs	Replacement and commissioning of ABB make RED670 Relay and Firmware upgrade
17 200	00 KV Misa Samaguri- Ckt2 TL																									0900Hrs to 1600Hrs	Commissioning of DT scheme and Upgradation of DT card and End to end testing of PLCC
18 20	00 KV Misa Samaguri- Ckt1 TL																									0900Hrs to 1600Hrs	Commissioning of DT scheme and Upgradation of DT card and End to end testing of PLCC
19 200	00 KV Misa Dimapur- Ckt1 TL																									0900Hrs to 1400Hrs	Commissioning of DT scheme and Upgradation of DT card and End to end testing of PLCC
20 20	00 KV Misa Dimapur- Ckt2 TL																									0900Hrs to 1400Hrs	Commissioning of DT scheme and Upgradation of DT card and End to end testing of PLCC
						-																					
	400kV Transmission lines																										
21 40	00KV BALIPARA-MISA -1 TL																									0800Hrs to 2000Hrs	Retofiting and upgradation of external Numerical AR relays from internal scheme.
22 40	00KV BALIPARA-MISA -2 TL																									0800Hrs to 2000Hrs	Retofiting and upgradation of external Numerical AR relays from internal scheme.
23 400	00 kV Bongaigaon-Balipara Line#2 alongwith LR																									0800Hrs to 1700Hrs	For Installation & commissioning of DTPC Panel in place of TEBIT Panel at both Bongaigaon end & Balipara end
24 40	00 kV Bongaigaon-Balipara Line#1 alongwith LR																									0800Hrs to 1700Hrs	For Installation & commissioning of CSD relay in Tie Bay at Bongaigaon end and For Installation & commissioning of DTPC Panel in place of TEBIT Panel at both Bongaigaon end & Balipara end
27 40	00 kV Bongaigaon-Byrnihat																									0800Hrs to 1700Hrs	AR switch to be kept at Non- Auto Mode for OPGW Works
28 40	00 kV Silchar-Pallatana 1											Ama 21												San 21		0800Hrs to 1700Hrs	AR switch to be kept at Non- Auto Mode for OPGW Works
		1	2 3	4	5 6	7	8	9	10 11	12 13	14 15	16	17 18	19	20 2	21 22	23 2	25	26 2	7 28	29 36	0 31	1	2 3	4 5	-	
	132kV Haflong SS																										
											,																Erection & commissioning of new LA,CVT & WT; Dropper
52 133	52kV Main Bus	1																								CSD 0800Hrs to 1700Hrs	connection of LA,CVT,WT & Air/SF6 Bushing; Polymer insulator fitting at gantry tower for WT hanging. Haflong Ss is currently operating under SINGLE MAIN SCHEME & CT
53 133	82kV Haflong - Jiribam TL	+										1														CSD 0800Hrs to 1600Hrs	structure shall be used for new CVT erection, continuous S/D is required. As AEGCL state end is being single feeded from POWERGRID end only, in place of continuous S/D, day
54 133	52kV haflong umrangsu TL																									0800Hrs to 1300Hrs on	time S/D or reduced day time S/D of 5 Hrs may kindly be approved for longer duration.
55 133	52kV Haflong - haflong (AEGCL TL)																									0800Hrs to 1300Hrs on	Cross jumpering between haflong umrangsu and Haflong - haflong (AEGCL TL) shall be done . Jiribam Bay will be under complete shutdown.
56 133	82kV haflong umrangsu TL							_																		0800Hrs to 1700Hrs on	During Cross jumpering time of 5 Hours on 1st day all connected lines in Haflong shall be under shutdown. Also, during normalisation, 09 Hours shutdown of all lines in
57 133	52kV Haflong - haflong (AEGCL TL)																									0800Hrs to 1700Hrs on	haflong shall be required.

400kV Imphal SS					+	+			+			+		_			\dashv			
29 132/33kV 50MVA ICT_2																			0800Hrs to 1600F	
0 132/33kV 50MVA ICT_1																			0900Hrs to 1300F	for providing additional insulation on 33kV indoor CT for avoiding flashovers during humid conditions.
1 400kV New_Kohima_Imphal_1 Main Bay																			0800Hrs to 1600F	rs AMP of Bay equipments
2 400kV New_Kohima_Imphal_1 Tie Bay																			0800Hrs to 1600F	rs AMP of Bay equipments
400kV 125MVAr Bus Reactor																			0800Hrs to 1600F	rs AMP of Bus Reactor
400kV Misa SS																				
2 400 KV ICT-3 Main Bay(GIS Bay)																			0800Hrs to 1600F	rs AMP of Bay equipments
400 KV ICT-3 & Bus Reactor-2 Tie Bay(GIS Bay)																			0800Hrs to 1600F	rs AMP of Bay equipments
400 KV Bus reactor-2 Main Bay(Gis Bay)																			0800Hrs to 1600F	rs AMP of Bay equipments
35 33 KV Incommer and 33 KV Bus Shutdown																- >			CSD 0900Hrs to 170	OHrs For Installation and commissioning of Insulation Sleeves on the IPS Bus section 33 kV Bus upto the 33 kV Incomer Breaker
	1 2	3 4	5 6	7 8 9	10 1	1 12 1	3 14 +	Aug-21	17 18	19 20 21	1 22 :	23 24	25 26	27 28	29	30 31	S 1 2	p-21	5	
400kV Bongaigaon SS																				
36 400 kV BR#5 Main Bay									+										0900Hrs to 1700F	rs AMP of bay equipments
37 400 kV BR#2 & Balipara#2Tie Bay																			0900Hrs to 1700F	
400 kV Balipara#1 Main Bay																			0900Hrs to 1700F	rs AMP of bay equipments
39 220 kV Bus Coupler Bay & 220 kV GIS Bus-1																			0900Hrs to 1700F	rs AMP of bay equipments
10 400/220/33kV 315MVA ICT#1				(-															CSD 0900Hrs to 170	OHrs For Installation and commissioning of Insulation Sleeves on the IPS Bus section 33 kV Bus upto the 33 kV Incomer Breaker
41 400 kV, 125 MVAR Bus Reactor#5																			0900Hrs to 1700H	
400 kV, 80 MVAR Bus Reactor#3 & Bus Reactor#4																			0900Hrs to 1700H	For Installation & commissioning of CSD relay in Tie Bay For controlled switching of Bus Reactor-3&4 through Tie Bay
132kV Nirjuli SS																				
43 132kV, 50 MVA ICT I																			0700Hrs to 1700F	rs Replacement and commissioning of LV Side Isolator
44 132kV, 50 MVA ICT II																			0700Hrs to 1700F	rs Replacement and commissioning of LV Side Isolator
Name of Element	1 2	3 4	5 6	7 8 9	10 1	1 12 1	3 14 1:	Aug-21	17 18	19 20 2	1 22 :	23 24	25 26	27 28	29	30	S	p-21	31 Time	Remarks
400kV Balipara SS																				
45 400KV BONGAIGAON-1 & BNC-3 TIE BAY																			0900Hrs to 1700F	rs AMP of Bay equipments
46 400KV BONGAIGAON-4 MAIN BAY																			0900Hrs to 1700F	rs AMP of Bay equipments
47 400KV ICT-1 & BUS REACTOR-1 TIE BAY															П				0900Hrs to 1700F	irs AMP of Bay equipments
48 400KV 315MVA ICT-2																			0900Hrs to 1700F	rs AMP of ICT
49 400KV 315 MVA ICT-1											(\rightarrow				CSD 0900Hrs to 170	OHrs For Installation and commissioning of Insulation Sleeves on the IPS Bus section 33 kV Bus upto the 33 KV Tertiary side of 315 MVA ICT-1
50																				
±800kV HVDC BNC																				
51 400kV, 200MVA ICT-2																			0900Hrs to 1700F	rs Rectification of low oil alarm of MOG and ICT AMP
52 400kV, 80MVAr Bus Reactor-2																			0900Hrs to 1700F	rs AMP of Bay equipments and Reactor
53 400kV Lower Subhansiri # 2 Main Bay																			0900Hrs to 1700F	rs Relay testing and bay AMP
132kV Kumarghat SS																				
132kV Main Bus (Including all connected lines)																			8:00 to 17:00 Hs	Errection of busduct for badarpur, Aizwal, RC Nagar and P Bari bay. Shutdown shall depend on arrival of offshore GI materials and there may be change of dates as per site conditions.
20MVAr Bus Reactor																			8:00 to 17:00 Hi	Errection of busduct for transformer and reactor bay s. Shutdown shall depend on arrival of offshore GIS material and there may be change of dates as per site conditions.

Interregional/International WY Suppose Operatory 1 WA Suppose Operatory 1 W	Name of Element		Τ.	1.1								Aug-2	1	T.	ΙΙ.								Seg	-21		Time	Remarks
ASSAM PAYAMENT Mayor		1 2	3	1	5 6	7	8 9	10 11	12	13	14 15	16	17 18	19	20 2	1 22	23 24	25 26	21	28 2	9 30	31 1	. 2	, ,	,		
ASSAM Formula and the second content of t																							+		_		
Company Comp	400 kV Bongaigaon-Alipurduar Line#1																									0900 Hrs to 1700 Hrs	AR relay testing and AMP of Bay equipments
Company Comp																											
Secondarians	ASSAM																										
Secondarians	1 132 kV Golaghat-Bokajan	_	+	+							_															08:00-16:00	Corridor cleaning
2015 Company	2 132 kV Golaghat-Mariani																										
2 PAT VERNAMENTAL STATE OF THE PROPERTY OF THE	3 220 kV Samaguri-Jawahamagar																									08:00-16:00	Corridor cleaning
MATERIAL MARCHANGES	4 220 kV Sonapur-Sarusajai										_					_											
March March Marchand Marchand March Marc			-	++						-				+		_		_	+ +	_							
Not report to company to compan	7 220 kV Tinsukia-Kathalguri-2			+										+								-					
Mathematical Control of the Contro	8 220 kV Samaguri-Mariani-2																									08:00-16:00	
										-				-		_		_				_				0.1100 14110	
2 2 2 2 2 2 2 2 2 2	12 220 KV AGIA-BTPS-I																									08:00- 16:00	Corridor cleaning
Note Control	13 220 KV AGIA-BOKO																										Corridor cleaning
Note of Enterior			+	++	-			\vdash		\dashv		-	\vdash						++			-+	++	1			
March Angel						<u> </u>			ш			Aug-2	1	+									Sej	-21			
15 15 15 15 15 15 15 15	Name of Element	1 2	3	4	5 6	7	8 9	10 11	12	13	14 15	16	17 11	19	20 2	1 22	23 24	25 26	27	28 2	9 30	31 1	2	4	5	Time	Remarks
Section State Section	16 132KV Bus at Agia																									08:00- 16:00	Periodic Maintenance
13 13 14 14 15 15 15 15 15 15	17 220KV Bus at Agia																										Periodic Maintenance
13 13 13 14 14 15 15 15 15 15 15	18 220kV Main Bus-I at Boko																										
1 1 1 1 1 1 1 1 1 1	19 132 kV Srikona-Pailapool 20 132 kV Panaharam L yurdhana															_		_		_		_					
STAN Manuschand Manuschanner Man																											
20 20 20 20 20 20 20 20	22 132 kV Hailakandi-Dullavcherra																										
20 20 20 20 20 20 20 20							_																				
2 23 24 24 25 25 25 25 25 25	24 220 kV main bus at Sarusajai 25 220 kV Mirza-Boko																										
3 2 2 2 2 2 2 2 2 2	26 220 kV Mirza-Agia																									08:30-16:30	
2 2017 Segregate conductation 1	27 220kV Main Bus 1 at Samaguri																										
32 23 14 Semagni Scandel 1	28 220kV Main Bus 2 at Samaguri 29 220 kV Samaguri-Jawahamagar			+										+								-					
22 23 24 25 24 25 25 25 25 25	30 220 kV Samaguri-Sonabil-I																										Bay maintenance work
32 20 V. Somper Martina-2 1	31 220 kV Samaguri-Sonabil-II 32 220 kV Sonanur-Samaouri			+										+		_		_		_		-					
Second Control Seco	33 220 kV Samaguri-Mariani-2																									09:00-15:00	Bay maintenance work
MEGHALAYA	34 220 kV Samaguri-Sonabil-I	_		++						-				+-		_		_	-	_						08:00- 16:00	
MANIPUR 1324 V C Line MANIPUR 1324 V C Line MANIPUR 1324 V C Line MANIPUR 1324 V C Line MANIPUR 1324 V C Line MANIPUR 1324 V C Line MANIPUR 1324 V C Line MANIPUR 1324 V C Line MANIPUR 1324 V C Line MANIPUR 1324 V C Line MANIPUR 1324 V C Line MANIPUR 1324 V C Line MANIPUR 1324 V C Line MANIPUR 1324 V C Line MANIPUR M	36 220 kV NTPS-Mariani																									08:00- 16:00	
MANIPUR	_																										
1 13kV Lettak-Reguga Line	1 Mendipathar - Agia 132kV S/C Line																									1000 hrs to 1600 hrs	for trimming of Trees near the line
NEEPCO	MANIPUR																										
1 32KV Rangenads-Chimpu feeder 1	1 132kV Loktak-Rengpang Line									T																10:00hrs to 15:00hrs	Jungle Cutting at Irang and Khoupum
1 32KV Rangenads-Chimpu feeder 1	NEEPCO																										
*** *** *** *** *** *** *** *** *** **				\Box				П											T			1				08:00 Hrs to 16:00 Hrs	for repairing, fabrication work of Bus A Earth Switch drive mechanism.
40KV-ALPURDUAR (PG)-BONGAKGAON-1	xx Name of Element	, ,			5 6	7	8 9	10 11	12	13	14 15	Aug-2	1 17 14	19	20 3	1 22	23 24	25 26	n	28 3	9 30	31	Seq.	-21	5	Time	Remarks
40KV-ALPURDUAR (PG)-BONGAKGAON-1			,				7		"	-		10	. 1	19	- 1	- 4	- 4	26		- 2	30	-	-				
2 000/20KV 500MVA KT2 1 1 1 1 1 1 1 1 1			+		-	H		\vdash					\vdash	+	++				++		_	+	+	+-		07:00 hrs to 18:00 hrs	S/D Nature defect rectification
3 400KVALIPURDUAR (GPG-BONGAKGAON-2 1 1 1 1 1 1 1 1 1	2 400KV-ALIPURDUAR (PG)-BONGAIGAON-2													1					1+							07:00 hrs to 18:00 hrs	S/D Nature defect rectification
5 1324 VACTPP (NEEPCO) - PK Bari (TSECL) Ckt-II	3 400KV-ALIPURDUAR (PG)-BONGAIGAON-2		T							7				T							_					07:00 hrs to 18:00 hrs	S/D Nature defect rectification
6 400kV Sunjmaningur - PK Bari Ckt-II 7 132kV AGTPP (NEEPCO) - PK Bari (TSECL) Ck-I 8 400kV Sunjmaningur - PK Bari Ckt-II 9 400kV Sunjmaningur - PK Bari Ckt-II 1 400220KV 500MVA ICT1 1 400220KV 500MVA ICT2 1 400220KV 500MVA ICT2 1 400220KV 500MVA ICT2 1 5 400220KV 500MVA ICT2 1 6 400220KV 500MVA ICT2 1 7 6 400220	4 400KV-ALIPURDUAR (PG)-BONGAIGAON-1 5 132kV AGTPP (NEEPCO) - PK Bari (TSECL) Ckt-II		+	Ħ	-	H		++	+	\dashv				+	++		 		++	-		-	++	+-			
8 400.KV Straijmaninger - PK Bari Ckt-1 KMTL 1 400.220KV 500MVA KCT1 2 400.220KV 500MVA KCT2 3 400.220KV 500MVA KCT2 4 00.220KV 500MVA KCT2 4 00.220KV 500MVA KCT2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	6 400kV Surajmaninagar - PK Bari Ckt-II		1		╧									1	ШŤ				1			_		1		08:00 hrs to 18:00 hrs	Helical installation and Jumper sag correction
KMTL			T							7				T						7	_						
1 400220KV 500MVA ICT1			+	++		H		\vdash		-				-	++				++	-		-+	+	1		08:00 hrs to 18:00 hrs	Helical installation and Jumper sag correction
2 400220KV 500MVA ICT 2			+		+	H				\dashv				-					+	+			++	+		09:00:00 to 16:00:00	CSD tuning
3 400/220KY 500MYA ICT 2			-			H		\vdash					\vdash	-	++			_	++	_		-	+	+			
400/20KV 500MVA KT 2 1400/90 to 18:00:00 CSD tuning			+					\vdash				_	\vdash	+	++			-	++			+	+	+-			
			-	+				\vdash		_			\vdash	-	\vdash				++				++	+			
4 PMUZZINY YUMYA IC.11 & RC.1.2 09:00:00 to 18:00:00 (SD tuning			+	+				\vdash	\perp	_	_		\vdash	-	\vdash		1	_	++	_		_	+	-			
	4 400/220KV 500MVA ICT1 & ICT 2	_	+	++		H		\vdash	-	\dashv				+	\vdash				++	-	-	+	++	1-1		09:00:00 to 18:00:00	CSD tuning