



भारत सरकार Government of India

विद्युत मंत्रालय Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee

मेघालया स्टेट हाउसिंग फिनांस को-आपरेटिव सोसायटी लि. बिल्डिंग

Meghalaya State Housing Finance Co-Operative Society Ltd. Building

नांग्रिम हिल्स, शिल्लोंग – 793003

Nongrim Hills, Shillong – 793003.

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No.: NERPC/COM/CC_Min/2010/ **5727-63**

Dated: 24th February 2010

To

1. Member (Tech), Assam State Electricity Board, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001
2. Member (Tech), MeSEB, Lumjingshai, Short Round Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), Department of Power, Govt. of Mizoram, Khatla, Aizawl – 796 001
4. Chief Engineer (WE Zone), Department of Power, Govt. of Arunachal Pradesh, Itanagar- 791 111
5. Chief Engineer (EE Zone), Department of Power, Govt. of Arunachal Pradesh, Itanagar- 791 111
6. Chief Engineer (P&E), Department of Power, Govt. of Nagaland, Kohima – 797 001
7. Chief Engineer (P), Electricity Department, Govt. of Manipur, Keishampat, Imphal – 795 001
8. General Manager, TSECL, Agartala – 799 001
9. General Manager, NERLDC, Dongtiah-Lower Nongrah, Lapalang, Shillong -793 006
10. ED (O&M), NERTS, PGCIL, Dongtiah-Lower Nongrah, Lapalang, Shillong -793 006
11. GM (LD&C), PGCIL, "Saudamini" Plot No. 2, Sector – 29, Gurgaon, Haryana – 122 001
12. ED (O&M), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793003
13. ED (Commercial), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793003
14. ED (O&M), NHPC, NHPC Office Complex, Sector-33, Faridabad, Haryana-121003
15. ED (Commercial), NHPC, NHPC Office Complex, Sector-33, Faridabad, Haryana-121003
16. Vice President, PTCIL, 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi - 110066
17. AGM (BD), NVVN, Core 5, 3rd floor, Scope Complex, 7 Institutional Area, Lodhi Rd., N. Delhi-3
18. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
19. Chief Engineer, GM Division, CEA, Sewa Bhawan, R.K. Puram, New Delhi – 110066

Sub: Minutes of the 12th CC meeting held on 12/02/2010 at NERLDC Conference Room, Shillong.

Sir,

Please find enclosed herewith the minutes of 12th Commercial Committee Meeting held at NERLDC Conference Hall, Shillong on 12th February 2010 for your kind information and further necessary action please.

Encl.: As above

भवदीय / Yours faithfully,

L. Rimsanga
24/02/10
(Lalrimsanga, EE)

For सदस्य सचिव / Member Secretary

Copy to:

1. SA to Member(GO&D), CEA, Sewa Bhawan, R.K. Puram, New Delhi – 110066
2. Chief Engineer, AEGCL, Bijuli Bhavan, Guwahati - 781001
3. Chief Engineer, APGCL, Bijuli Bhavan, Guwahati - 781001
4. MD, CA DISCOM, Bijuli Bhavan, Guwahati - 781001
5. MD, UA DISCOM, Bijuli Bhavan, Guwahati - 781001
6. MD, LA DISCOM, Bijuli Bhavan, Guwahati - 781001
7. Chief General Manager, SLDC Complex, AEGCL, Kahilipara, Guwahati - 781019
8. S.E. (Trans. & Dist), MeSEB Lumjingshai, Short Round Road, Shillong – 793 001
9. Head of SLDC, MeSEB, Lumjingshai, Short Round Road, Shillong – 793 001
10. Head of SLDC, Department of Power, Govt. of Arunachal Pradesh, Itanagar- 791 111
11. A.C.E. (Gen & Trans), Department of Power, Govt. of Nagaland, Kohima – 797 001
12. Head of SLDC, Department of Power, Dimapur, Nagaland
13. A.C.E. (Power-I), Electricity Department, Govt. of Manipur, Keishampat, Imphal – 795 001
14. Head of SLDC, Electricity Department, Govt. of Manipur, Keishampat, Imphal – 795 001
15. S.E. (Commercial), Department of Power, Govt. of Mizoram, Khatla, Aizawl – 796 001
16. Head of SLDC, Department of Power, Govt. of Mizoram, Aizawl – 796 001
17. Head of SLDC, TSECL, Agartala – 799 001
18. Chief Engineer, Loktak HEP, Vidyut Vihar, Komkeirap, P.O. Loktak, Manipur – 795 124

North Eastern Regional Power Committee

Minutes of the 12th Commercial Committee Meeting

Date: 12/02/2010

Venue: NERLDC Conference Hall, Shillong

The 12th Commercial Committee meeting of NERPC was held at the NERLDC Conference Hall, Shillong on 12.02.2010. The list of participants is given at **Annexure-I.**

Superintending Engineer (Comml) & I/c Member Secretary, NERPC welcomed all the participants of the 12th Commercial Committee.

The House was informed that NEEPCO could not attend the meeting as Shri P.C.Bhattacharjee, GM (Design), had passed away on the previous evening. Two minutes' standing silence was observed in remembrance of the departed soul.

After self-introduction, he briefed the members about the current important commercial issues and requested NERLDC to give a presentation covering details on "Commercial issues of 2009-10 and the latest developments". A copy of the presentation is at **Annexure-II.**

Thereafter the agenda items were taken up.

1. Confirmation of the minutes of 11th CC Meeting held on 16th June, 2009

The minutes of the 11th CC Meeting held at Shillong on the 16th June 2009 were circulated, vide no. NERPC/COM/CC_Min/2009/1678-1714 dated 1st July 2009. No comments were received. The House was requested to confirm the minutes of the 11th Commercial Committee Meeting which were confirmed.

2. Presentation by NERLDC on commercial issues of 2009-10 and latest development

The members appreciated the presentation given by NERLDC. It was felt by the house that in the wake of frequent **regulations/draft regulations/rulings** being brought out by the CERC, a mechanism is required to be evolved amongst the constituents of the NERPC to collectively deliberate on such matters regularly.

There was unanimous agreement on the suggestion that an afternoon session after every OCC meeting can be devoted to "**CERC Regulations/draft regulations/rulings**". Accordingly, an agenda item shall be included in the monthly OCC meeting starting from the next one and that the NERLDC would do the needful.

SE (O), NERPC, suggested that a CD containing salient features of the subject matter could be prepared at an appropriate stage for the benefit of the constituents, which was a very welcome suggestion.

Presentation made is enclosed at **Annexure-II.**

3. Weighted average entitlement of the beneficiaries for the purpose of distribution of transmission charges from Apr'04 to Mar'07.

As per CERC's various orders between August 2009 and September 2009 phasing out UCPTT regime and revising annual transmission tariff for the NER from April 2004 onwards as per norms, POWERGRID is to bill the constituents for the additional amount for the period from **April 2004 to March 2007**. Since billing will be based on capacity allocation to the beneficiaries, POWERGRID requires **weighted average entitlement of the beneficiaries** for the said period for the purpose of distribution of transmission charges on the lines as being furnished in the REA after March 2007. As per CERC orders, this additional amount is to be recovered in **three monthly installments**. The billing advice has already been received in the month of November 2009.

However, in the absence of the required data (weighted average entitlement of the beneficiaries) for the period April 2004 to March 2007 from NERPC, billing is held up for the same period. EE (Comml), NERPC informed the house that the required data has recently been received from ERPC (i.e. allocation of power to the NER constituents from the NTPC stations in the ER) for calculation of weighted average entitlement of NER constituents. The weighted average entitlement for the purpose of sharing of revised transmission charges for the said period **will be furnished by next week**.

Representative from the NERTS intimated that billing advice was given in the month of November 2009. The PGCIL **would raise the bills after receipt** of required data from the NERPC.

Members **agreed to pay** the bill in three monthly installments as directed by Hon'ble CERC.

4. Refund of transmission charges on UI.

Representative from NERTS intimated that the transmission charges on UI energy paid by the NEEPCO to POWERGRID had been refunded (inclusive of the depooled amount) as per the judgment dated 11th March 2008 of **Appellate Tribunal for Electricity in Appeal No. 118 of 2006**.

He also informed that the NHPC also sought refund of similar charges from the POWERGRID based on the ATE order stated above. The POWERGRID intimated that they would refund to the NHPC the transmission charges on UI energy within next week **in so far as POWERGRID's share was concerned**. He requested all constituents to **refund the depooled amount** so that the same could be refunded to the NHPC.

Members **agreed to refund** the depooled amount of transmission charges on UI energy and requested POWERGRID **to raise** the bill accordingly.

5. Payment of UCPTT arrears in installments.

Representative from NERTS informed that the revised UCPTT share for the period from 01.02.2000 to 31.03.2004 as per the CERC order dated 30.09.2008 in Petition No. 38/2008, were to be paid in eight equal quarterly installments, the last to be paid by 31.12.2010. He also informed that both Nagaland and Tripura had cleared up to **4th installment** (due on 31.12.2009). Both ASEB and Manipur had cleared up to **3rd installment** (due on 30.09.2009) & requested them to clear the **4th installment** (due on 31.12.2009) at the earliest. MeSEB had released only the **3rd installment** (due on 30.09.2009) & requested MeSEB to clear their **pending installments (1st, 2nd and 4th)** immediately. Representatives from MeSEB intimated that the pending installments would be cleared within the month.

Members **agreed to clear** the pending installments at the earliest.

6. Outstanding UI payments.

Status of UI outstanding as on 21.01.2010 was discussed and it was observed that outstanding payable by **Arunachal Pradesh** is Rs 1.20 crores, **Meghalaya** is Rs 8.72 crores, **Mizoram** is Rs 3.37 crores & **Nagaland** is Rs 7.02 crores.

Representative from NERLDC stated the due to such non-payment of UI charges by payable agencies, NERLDC was not in a position to release UI amount to the agencies in receivable mode. He requested all payable constituents to clear their outstanding at the earliest and also make regular payment as per stipulation in the IEGC.

Members **agreed to clear** the outstanding UI payments at the earliest.

7. Procurement of Special Energy Meters.

LOA for procurement of 107-Nos of SEMs and 38-Nos of DCD had been issued by POWERGRID, NERTS to M/S L&T, vide letter dated 13.10.08 and 29.01.09 respectively, to meet NER requirement out of which only 45 SEMs and 30 DCDs had been received and installed till date. Due to non-receipt of balance meters, there are meters in some locations which are more than 10 years old and need immediate replacement. NERTS was requested to intimate the latest status.

AGM-NERTS informed the house that the remaining SEMs and DCDs would be dispatched within next week and the installation may be completed within March 2010.

Members **noted** the same.

8. Downloading of Special Energy Meter Data through RS-485.

In line with the decision taken during the 5th TCC/5th NERPC meeting held at Gangtok on 25th & 26th April 2008, POWERGRID, NERTS had issued LOA to M/S L&T, vide letter dated 06.04.09, for supply & erection of 20-nos RS-485 to RS-232 converter suitable for L&T Energy meter. NERTS were to implement RS-485 scheme in all NER locations having more than 2-SEMs. NERTS, POWERGRID was requested to intimate the latest status.

AGM-NERTS intimated that the required materials for implementation of Rs-485 schemes had been received. The installation might commence from March 2010. He requested all the concerned constituents to assure availability of PC set in their control rooms for installation of RS-485 scheme.

Members **agreed and noted** the same.

9. Timely receipt of weekly SEM reading.

Representative from NERLDC informed that as per IEGC (effective from 1st April 2009) sub-clause 19 & 20 of clause 6.4 (demarcation of responsibilities), all concerned utilities in whose premises the SEMs are installed shall fully co-operate with CTU/RLDC and extend the necessary assistance by taking weekly meter readings and transmitting them to RLDC by **Tuesday noon**. The processed meter data shall be forwarded to the RPC Secretariat by each **Thursday noon** for issuance of Unscheduled Inter-change account. However, readings are not being received from most of the locations as per IEGC stipulations. He requested all the constituents to emphasize the importance of sending weekly SEM readings in time.

Members discussed the various problems faced by the concerned personnel while downloading weekly SEM readings. Some of the locations are having very weak security.

It was **agreed that non-receipt of weekly SEM data should be kept as one of the agenda items in the monthly OCC meetings** since the concerned persons, who are downloading weekly SEM readings, are mainly from Operation.

10. Non receipt of Inter-state Meter reading of 33/11 kV feeders of ASEB since August '08.

NERLDC had been in regular receipt of monthly data of 33/11kV Inter-state feeders involving the states of **Assam, Arunachal Pradesh and Nagaland**. Since August 2008, no data has been furnished to NERLDC in spite of reminders. Representative from ASEB was requested to intimate the reason.

Representative from APDCL **agreed to pursue** the issue with the concerned personnel.

11. Non receipt of SEM readings.

Representative from NERLDC informed that SEM readings were not being received from the following locations:

- 220 kV Kathalguri-Tinsukia: Reading from Tinsukia is irregular (ASEB)
Representative from APDCL **agreed to pursue** the issue with the concerned personnel.
- 220 kV Kathalguri-Deomali : Reading from Deomali is irregular (AP)
Arunachal Pradesh **was not represented**.
- 132 Kv Bairabi-Kolasib :Reading from Bairabi is irregular (Mizoram)
Representative from Mizoram intimated that since the configurations at Bairabi and Kolasib have changed, Kolasib end reading **is sufficient** for energy accounting. Bairabi generation **can be monitored** from the difference of SEM readings at Kolasib S/s.
- 132 Kv D'cherra-D'nagar : Reading from D'cherra is irregular (ASEB)
Representative from APDCL **agreed to pursue** the issue with the concerned personnel.

Members **agreed to refer the issues to the OCC meetings as decided under item no. 9 above.**

12. Mismatch of SEM readings between two ends of a line.

Representative from NERLDC informed that wide variations between the readings of end 1 & end 2 SEM were being observed in some particular lines and were being intimated to NERTS for necessary action. The lists of the lines are:

- a) 220 kV Kathalguri-Mariani feeder
- b) 220 kV Kathalguri- Tinsukhia feeder
- c) 132 Kv Sarusajai-St-IV feedr-1&2

He also informed that (b) 220 kV Kathalguri- Tinsukhia feeder had been rectified while (a) and (c) were yet to be rectified. Referring to replacement of CT at Samaguri, he requested all concerned personnel that replacement of CTs/ PTs may be reported immediately to NERLDC in order to prevent erroneous recordings of energy transactions.

Representative from NERTS **agreed to pursue** the issue of mismatch of SEM readings.

13. One day seminar on "Electricity market in India".

Representative from NERLDC informed that they were organizing a one day seminar on "**Electricity Market in India**" on 22.02.2010. In this regard, all constituents of NER were requested to nominate their representatives for attending the seminar. Letters from NERLDC were sent on 24.12.2009 requesting for nomination. Arunachal Pradesh had already nominated their representatives. Members **agreed to nominate** representatives for the above seminar.

14. Supplementary agenda items:

14.1.1 Annual Design Energy of KHEP (4x50 MW) for 2004-2009.

Representative from APDCL informed the house that CERC, vide its order dated 19.02.2008 in Petition No. 76/2007, has approved the tariff of KHEP for the period of 2004-2009. While approving the tariff, the Commission also **approved the annual design energy** of the project as 1186.14 MU. This design energy has been enhanced from the earlier quantum of 969.88 MU by 216.26 MU as a result of commissioning of KHEP Stage-II. But the NERPC secretariat has been releasing monthly REA for 2004-2009 on the basis of 969.88 MU. He requested NERPC Secretariat to amend the monthly REAs of the region for the entire period 2004-2009 in line with the CERC order.

EE (Comml), NERPC intimated that it has been mentioned in the above CERC order that “the petitioner (NEEPCO) is advised to take all efforts to obtain the approval of the CEA as regards design energy of the generating station”. No correspondence from NEEPCO regarding the approval of design energy of the generating station from CEA has been received till date. He further clarified that since the tariff has already been fixed by Hon’ble CERC considering higher value of design energy, the tariff for the generating station cannot be increased. However, the monthly REAs for the relevant period would be revised immediately after receipt of approval of design energy of the generating station from the CEA.

Members **noted the above.**

14.1.2 Reactive pool account and accumulated fund thereof.

Representative from APDCL requested NERPC Secretariat to appraise all the beneficiary States about the reactive pool account and accumulated fund thereof. **Account details were highlighted** in the presentation given by NERLDC. Presentation enclosed at **Annexure-II.**

14.2.1 Registration fees for users of NERLDC.

Representative from NERLDC briefed the members about CERC Regulation, 2009 on the matter of fees and charges of Regional Load Despatch Centers and other related matters, vide notification no.L-7/145(160)/2008-CERC dated 18.09.2009 which specifies as follows:

Quote

Registration fees –

- (1) All users whose scheduling, metering and energy accounting is to be coordinated by Regional Load Despatch Centre shall register themselves with the Regional Load Despatch Centre concerned by filing application in the format prescribed as Appendix-IV to these regulations.
- (2) The application for registration shall be accompanied by a onetime fee of Rs 10 lakh.
- (3) The existing users shall register themselves with the Regional Load Despatch Centre concerned by filing an application along with the fees of Rs 10 lakh within a month of coming into force of these regulations.

Unquote

All users of NERLDC were requested to get themselves registered in line with the CERC regulation. Members **agreed to register themselves** with NERLDC in line with the CERC regulation.

14.3.1 Testing of Special Energy Meters.

As per CEA's regulations, energy accounting and audit meters are **required to be tested** at site at least **once in five years or whenever the accuracy is suspected or whenever the readings are inconsistent** with the readings of other meters, e.g. check meters, standby meters. POWERGRID was requested to give proposal of testing the meters that **have had been** tested more than five years ago. AGM-NERTS informed that meter testing was initiated by NERTS. The testing is done by ETPC, Guwahati where 12 meters were tested. He also informed that NERTS was replacing the old meters where 25 meters are yet to be replaced.

Members **noted** as above.

14.4.1 Signing of BPTA.

Regarding the status of signing of BPTA, all constituents have signed except Assam. Representative from NERTS requested APDCL to give the latest status who in turn informed that the BPTA would be signed by them **by Monday i.e. on 15.02.2010.**

Members **noted** as above.

15. Date and venue of next Commercial Committee Meeting.

It was agreed that the next Commercial Committee Meeting would be held in the first week of May 2010 at Shillong. Exact date and venue will be intimated in due course.

Superintending Engineer (Comml) & I/c Member Secretary, NERPC thanked all the members for an effective participation in the meeting and also thanked the POWERGRID for hosting the meeting with excellent logistic support.

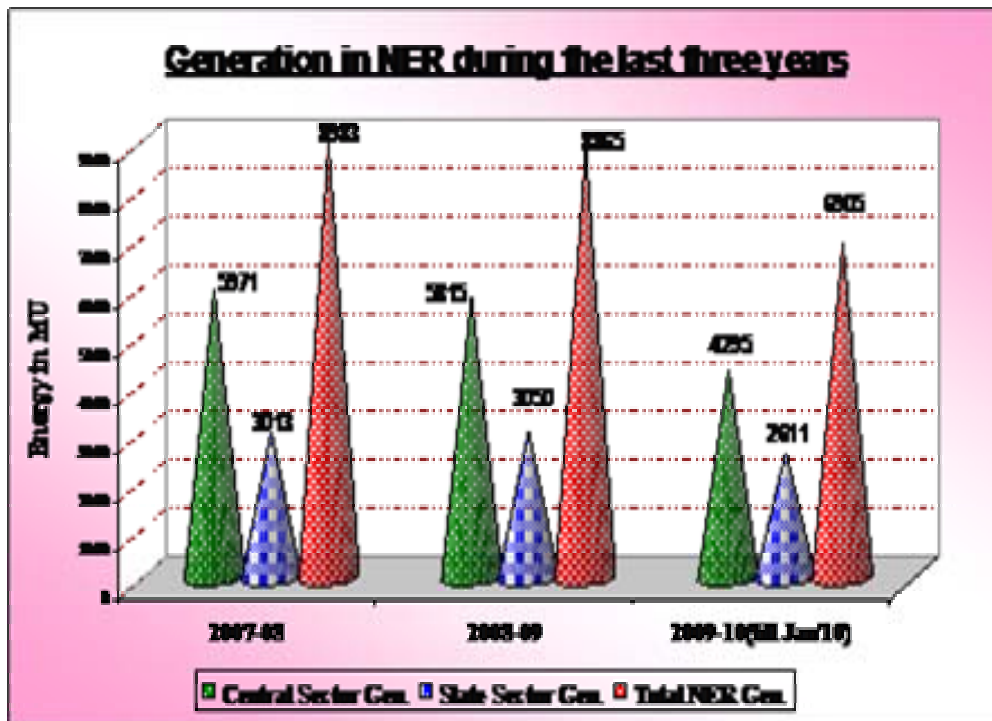
The meeting ended with vote of thanks to the Chair.

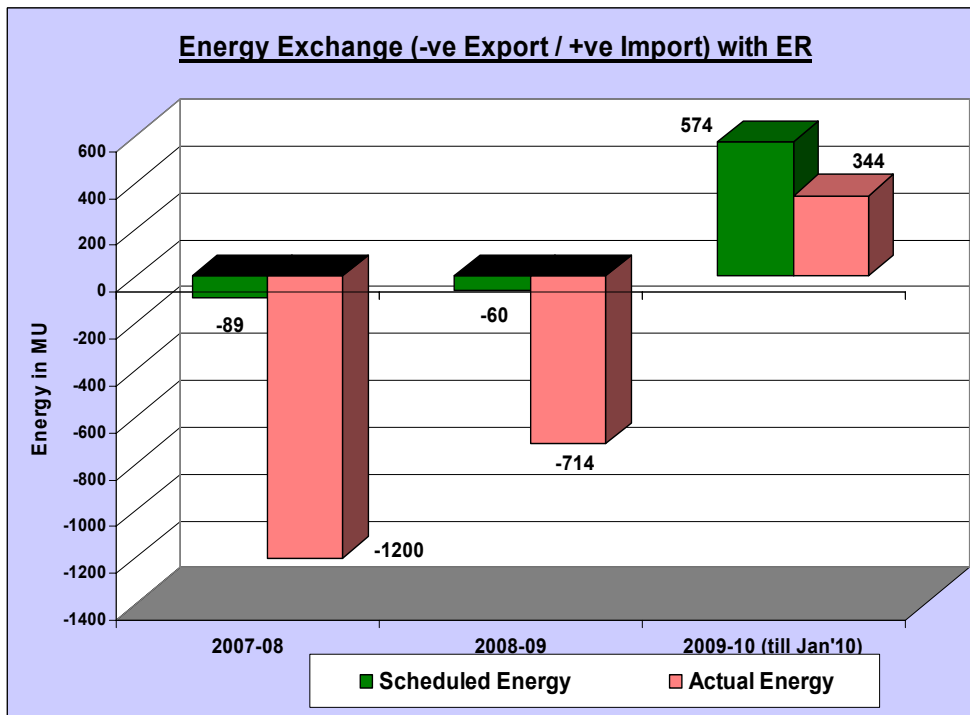
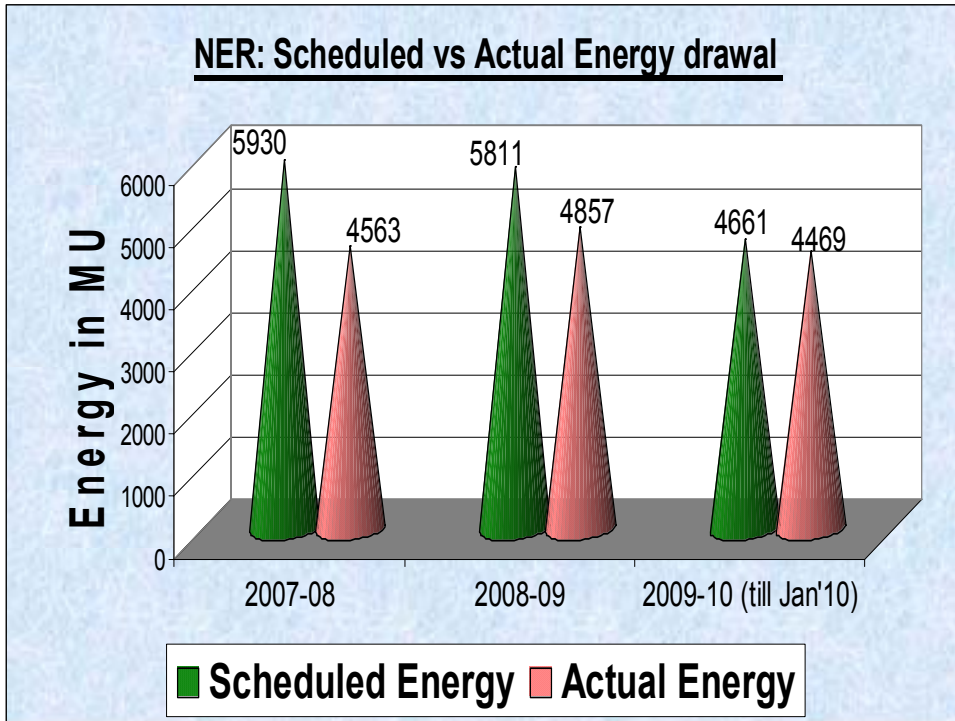
List of participants in the 12th Commercial Committee meeting of the NERPC

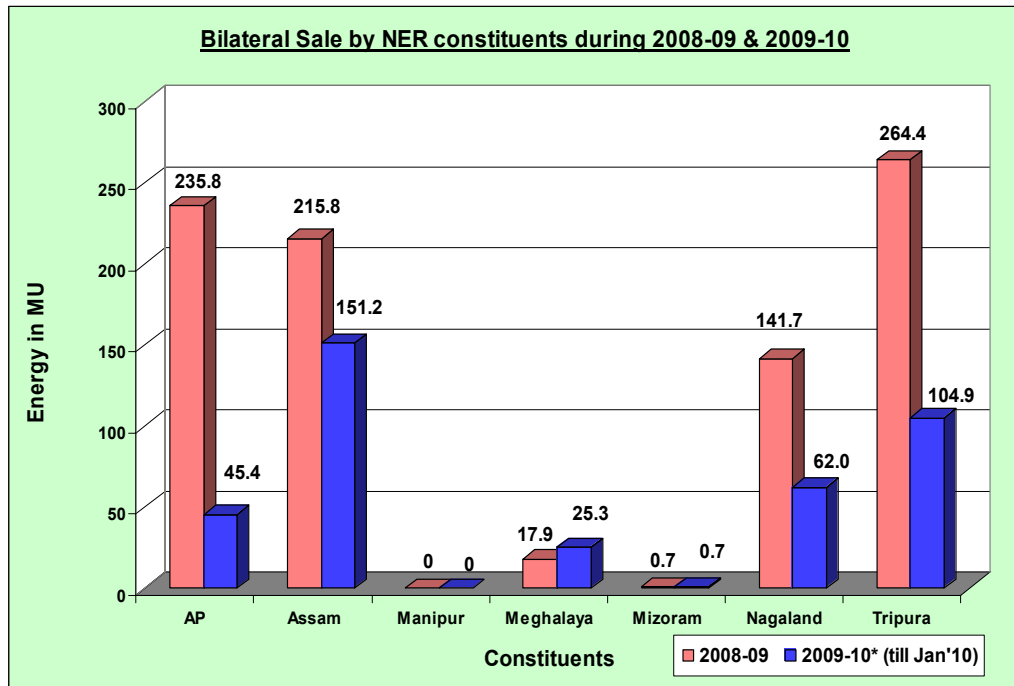
SN	NAME OF PARTICIPANT	DESIGNATION
ARUNACHAL PRADESH		
	Not represented	
ASEB		
1	G.K. Das	G.M (Com-T), APDCL
2	Manoj K. Adhikary	Sr. Manager (Com-T), APDCL
MANIPUR		
	Not represented	
MEGHALAYA		
1	T.Passah	S.E. (SLDC)
2	S.S.Kharmih	E.E. (SM)
MIZORAM		
1	C. Lianlunga	S.E. (SLDC)
NAGALAND		
	Not represented	
TRIPURA		
	Not represented	
NEEPCO		
	Not represented	
NERLDC		
1	T.S.Singh	Addl. General Manager
2	R. Sutradhar	Chief Manager
3	M.Hussain	Chief Manager
4	S. Shadrudin	Manager
5	S.K. Saha	Dy. Manager
6	Anusha Baruah	Asst. Engineer
NERTS (PGCIL)		
1	Ajoy Patir	A.G.M (O&M)
2	A.K.Das	Chief Manager (Commercial)
3	Ishrat Ali	Manager
4	Rashmi Boro	Asst. Engineer
NHPC		
	Not represented	
Trading Companies		
	Not represented	
NERPC		
1	A.K. Jain	S.E. (Commercial)
2	P.D. Siwal	S.E. (Operation)
3	Lalrinsanga	E.E. (Commercial)

Commercial Performance of NER Constituents and Current Issues

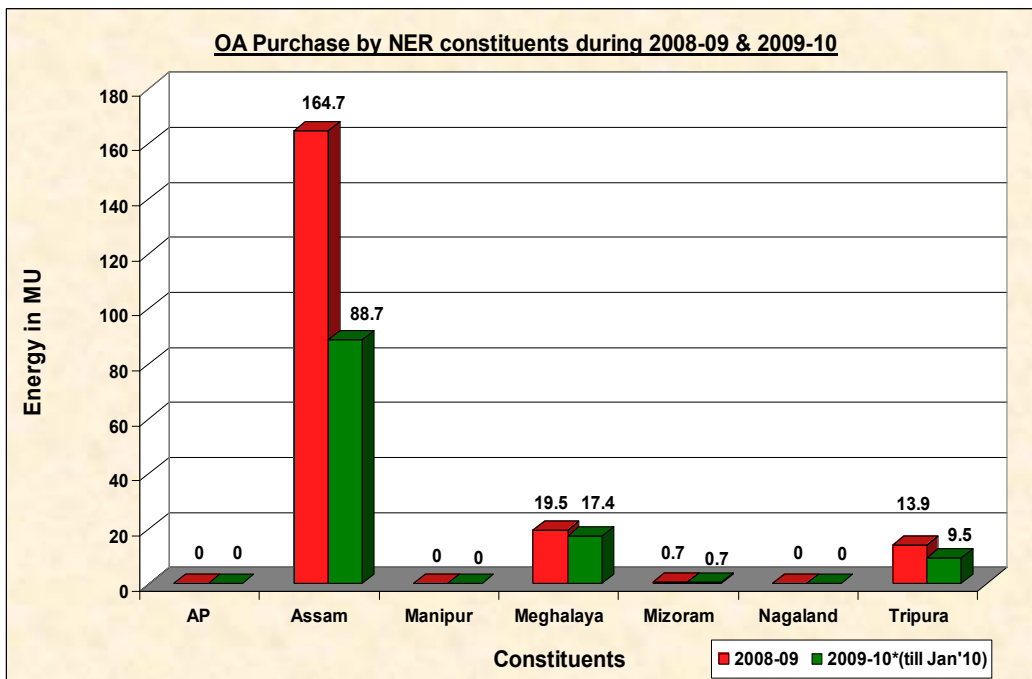
Presentation by NERLDC, Shillong



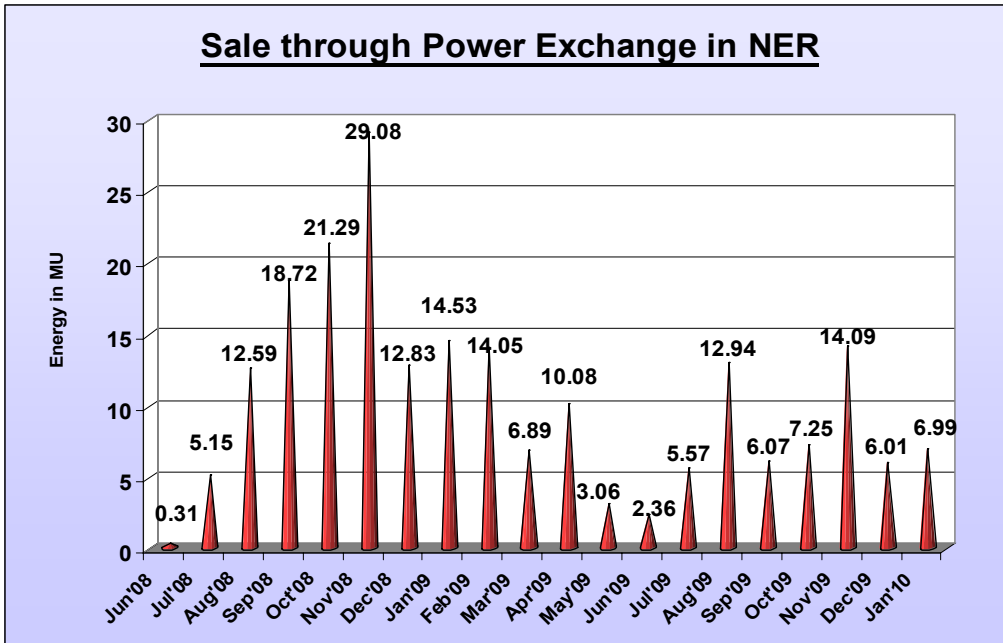




Total:2008-09 876.28 MU 2009-10* 389.42 MU



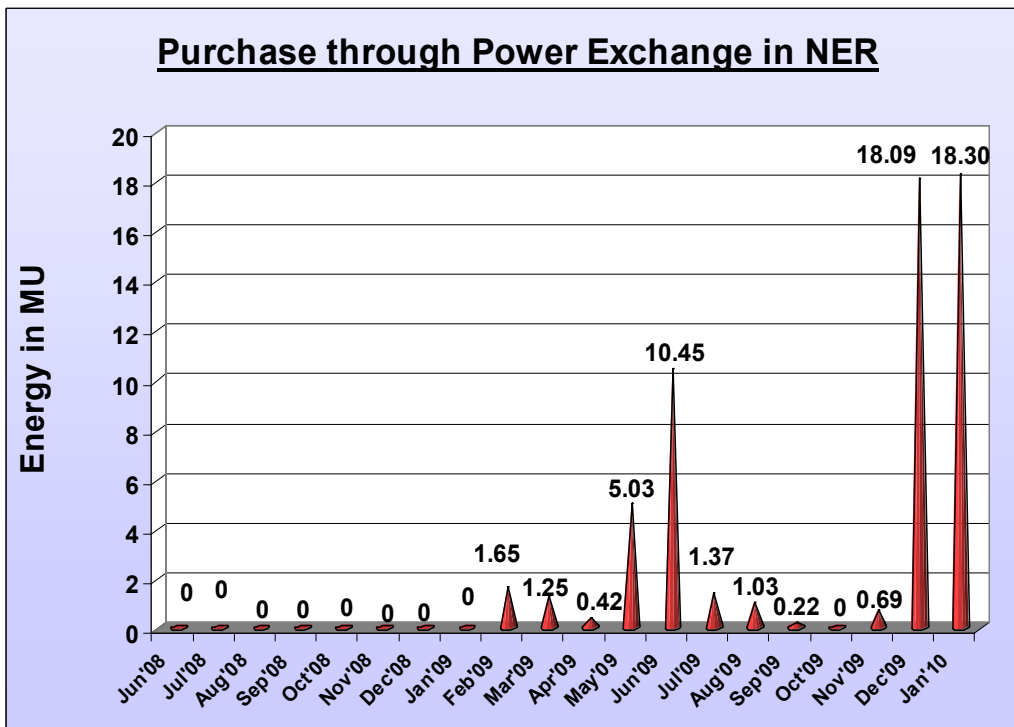
Total:2008-09 198.74 MU 2009-10* 116.21 MU

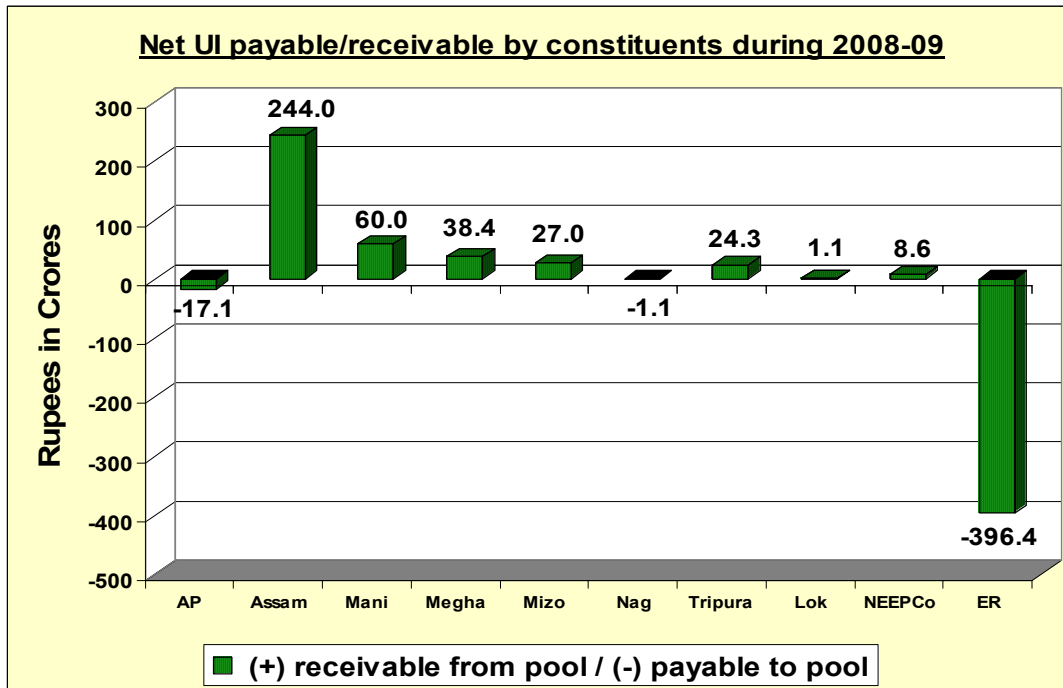
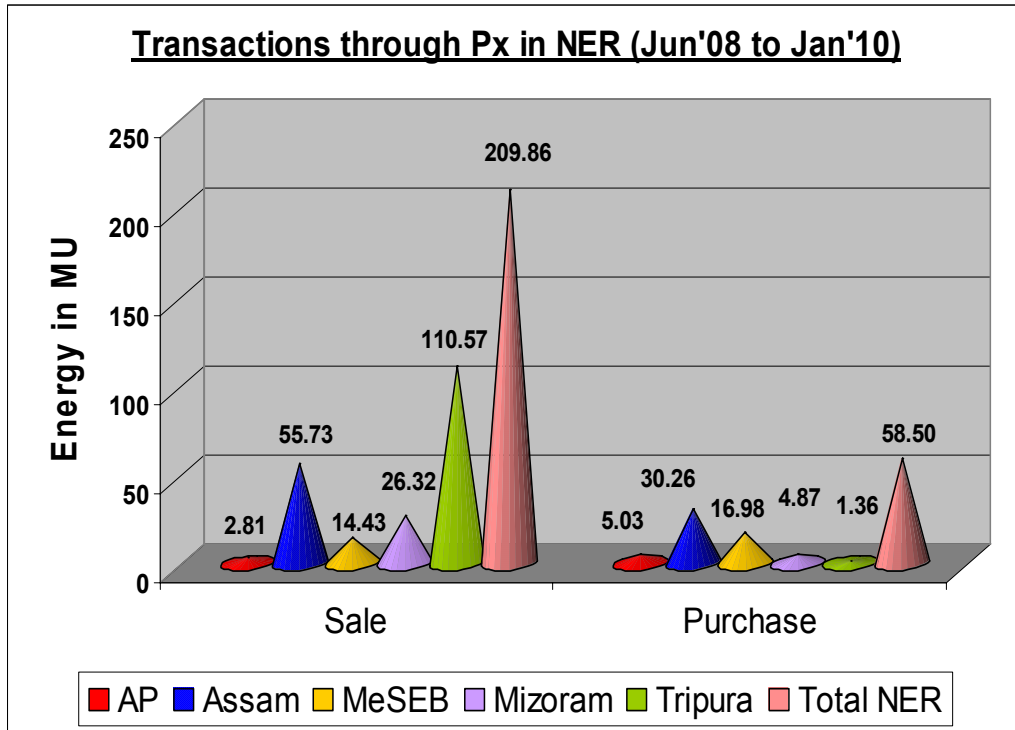


Total Sale through Px in 2008-09: 135.44 MU

Total Sale through Px in 2008-09 (Apr to Jan): 114.5 MU

Total Sale through Px in 2009-10 (Apr to Jan): 74.42 MU



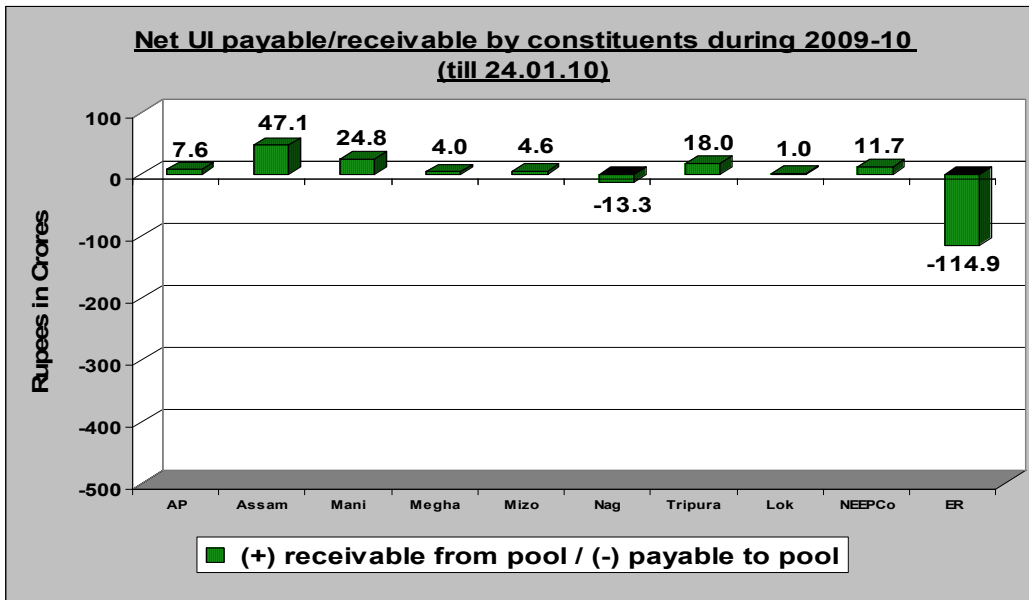


Total billed during 2008-09:

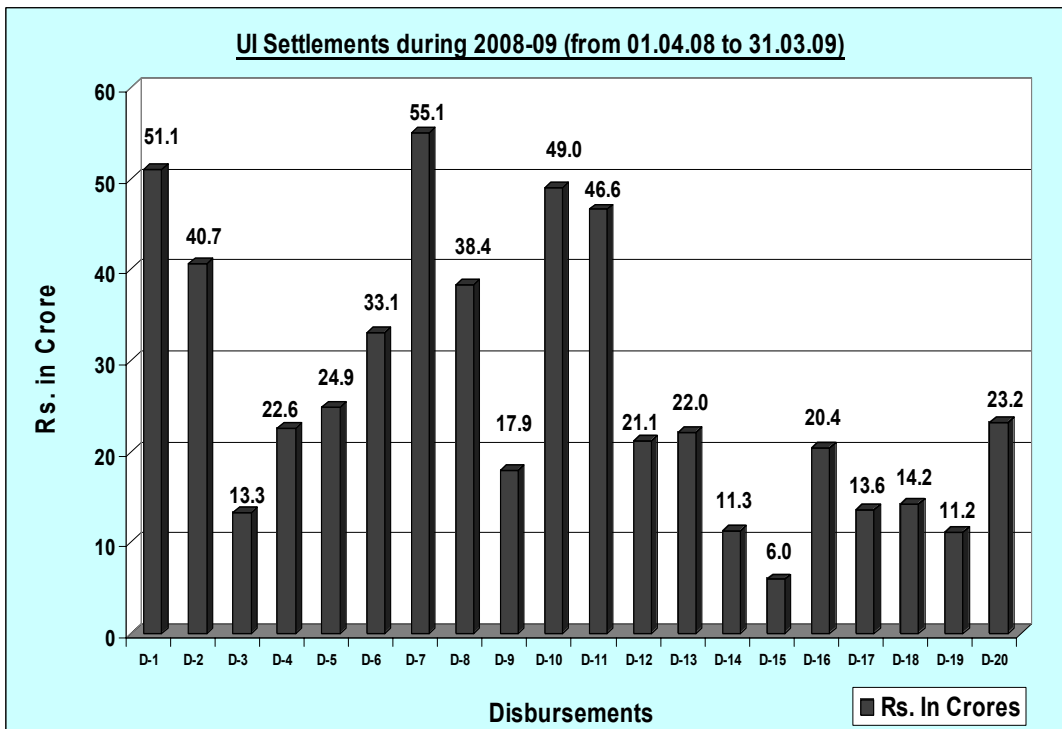
Rs. 512.79 crores

Differential amount due to thermal ISGS capping:

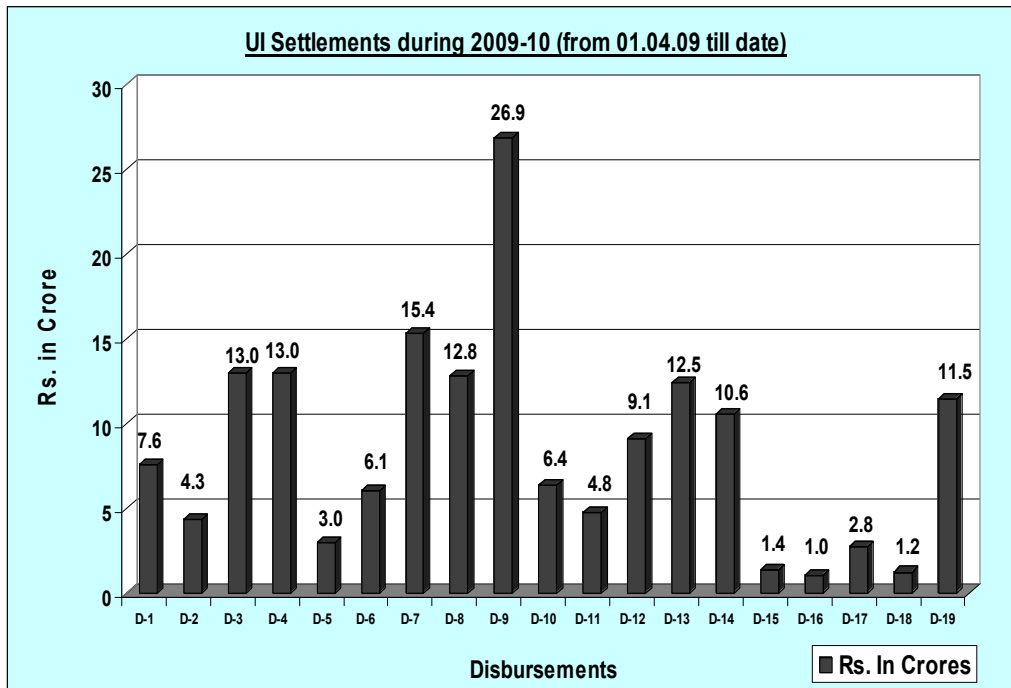
Rs. 11.26 crores



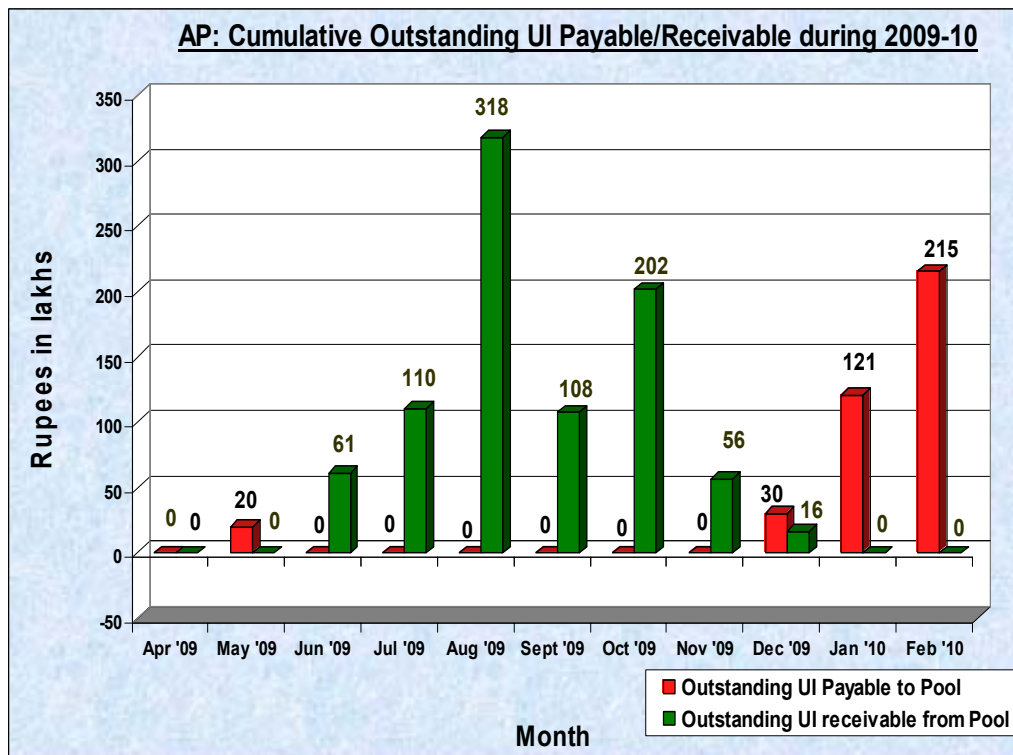
Total billed during 2009-10 (till 24.01.10): Rs. 216.95 crores
Differential amount due to thermal ISGS capping: Rs. 2.45 crores
Additional UI billed: Rs. 6.95 crores

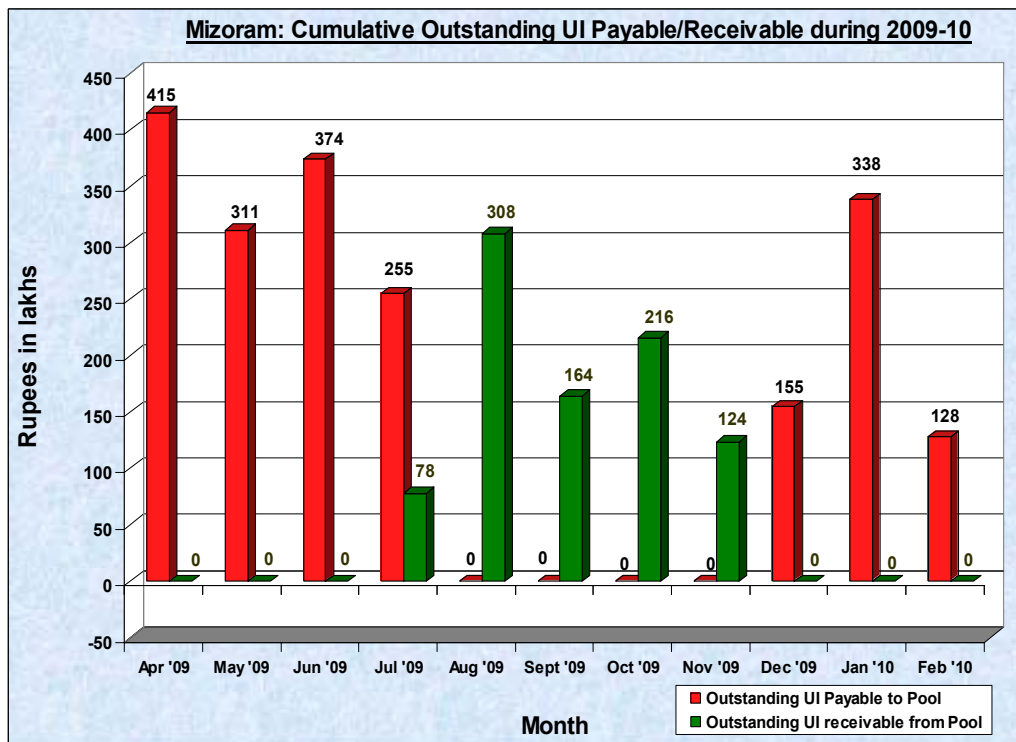
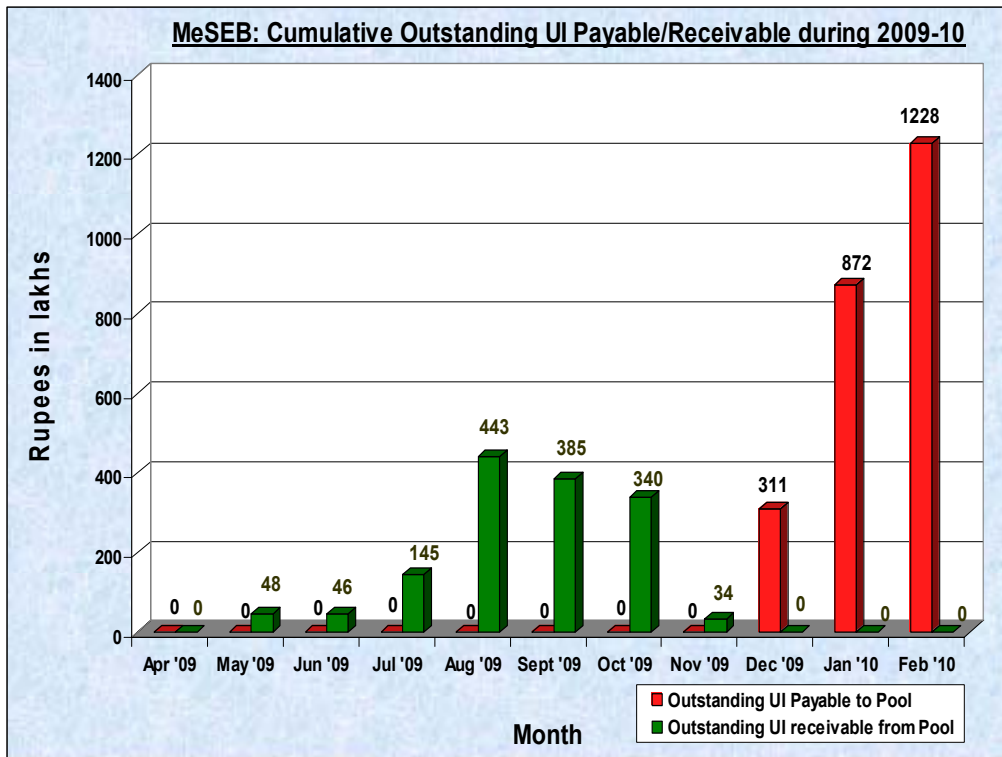


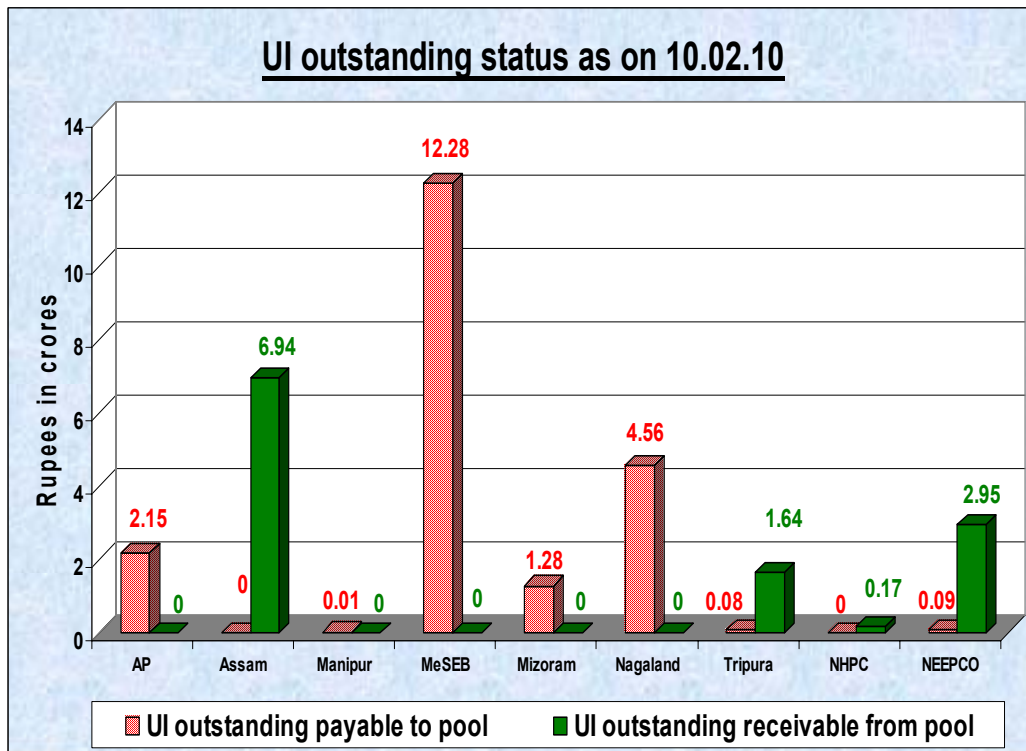
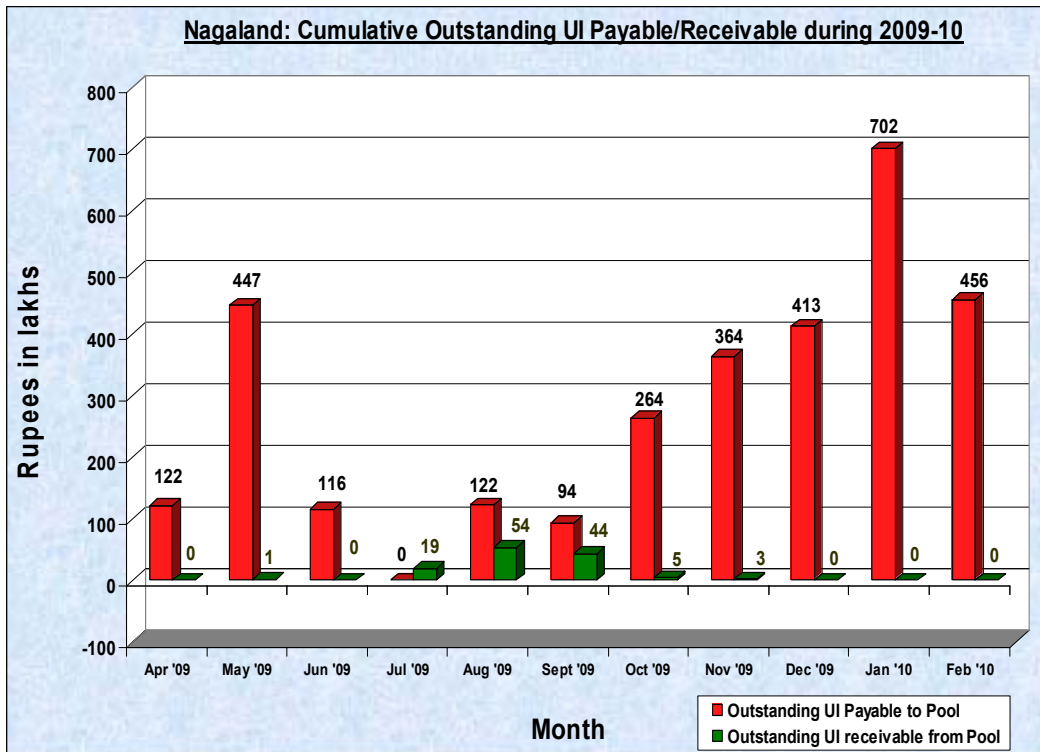
Total amount disbursed during 2008-09: Rs. 535.5 crs



Total amount disbursed during 2009-10: Rs. 163.1 crs







UI Interest

▪ UI Interest Bill for the period 01.04.09 to 30.09.09 raised by NERLDC on 19.01.2010.

SI. No.	Constituents	UI Interest payable	UI Interest Receivable
1	Ar. Pradesh	0	451320
2	Assam	677595	0
3	Manipur	0	680188
4	Meghalaya	0	756535
5	Mizoram	1594657	0
6	Nagaland	97627	0
7	Tripura	0	265543
8	Loktak	0	3795
9	NeepCo	0	212497
Total (Rs.)		2369879	2369879

UI Interest

- Mizoram has already made payment.
- Assam and Nagaland has to pay Rs. 677595 and Rs. 97627 respectively.
- On payment by Assam and Nagaland, UI interest till 30th September 2009 will be settled.

Bank Interest earned in UI Account

- NER UI pool Account is maintained at SBI, Laitumkhrach, Shillong .

- Bank started providing interest in UI Account from April' 08.

- Interest amount accumulated as on 11.02.10 is Rs. 40.30 Lakhs.

Expenditure from reactive Pool fund on account of Training

1. Training on EMS/SCADA	: Rs.18,75,630
2. Seminar in NER states Capital	: Rs.6,00,000
3. Foreign Training for Batch-I	: Rs.50,20,361
4. Foreign Training for Batch-II	: Rs.68,55,919
5. Total Expenditure	: Rs.1,43,51,910

Reactive Pool Status : 2009-10

REACTIVE POOL ACCOUNT DETAILS : 2009-10

As on 07.01.2010
Upto Week 39 (21.12.09 to 27.12.09)
All figures in Rupees

Sl. No	States	Outstanding Amount (31.03.09)	Amount payable to pool	Amount paid to pool	Amount Receivable from pool	Amount Received from pool	Outstanding payable(+) / receivable (-) upto Wk-24
		1	2	3	4	5	6= 1+2-3-4+5
1	Ar. Pradesh	325437	1509642	1158098	0	0	676981
2	Assam	-1098570	0	0	1730310	0	-2828880
3	Manipur	1042	271340	223121	28309	0	20953
4	Meghalaya	2406175	124878	2406175	1813	0	123066
5	Mizoram	249965	131501	364869	760	0	15837
6	Nagaland	1894102	0	0	181464	0	1712638
7	Tripura	1040319	7740	0	102446	0	945613
TOTAL		4818470	2045101	4152263	2045101	0	666207

<i>Amount in Reactive pool account as on 31.03.2009</i>	23365012	(Including reactive interest amt.)
<i>Reactive interest amount paid by const. During 2009-10</i>	1153409	
<i>Amount paid to pool account during 2009-10</i>	4152263	
<i>Amount paid to Constituents from pool during 2009-10</i>	0	
<i>Amt. utilized for training purpose during 2009-10</i>	8709794	
<u>Total Amt available in bank</u>	<u>19960889</u>	

* The billing figures are as per weekly Reactive Account issued by NERPC Secretariat.

NB : If Payable to pool is less than receivable in any week, Payable and Receivable are made equal by proportionately reducing the receivables.

METERING ISSUES

Meter related issues

- Replacement of meters

L&T meters

	SEMs	DCDs
Received	165	45
Installed	155	45

62 meters & 8 DCDs awaited since long

Meter related issues ...contd

- ▣ Secure meters

In service : 57 meters (9 premier type)

Concerns regarding 48 meters

- ☑ life of 10 years, over
- ☑ immediate replacement

New CERC Draft Regulation

Draft CERC (UI charges and related matters) (Amendment) Regulations, 2010

Regulation 9: Amendment

- ▣ A/c issuance by Saturday

Concerns

- ▣ Timely receipt of SEM data (Tuesday)
- ▣ Coordination-Nodal officers & RLDC
- ▣ Backup arrangement for data transmittal
- ▣ Automatic data collection

Automatic Data Download

- ▣ Automatic data download
RS485 – RS232 converter
Received: 20
(includes cables, connectors etc)
- ▣ Commissioning schedule
One time clock synchronisation of L&T meters
may be explored

Future Requirement

- ▣ Future SEMs (2013-14)

	<u>SEM</u>	<u>DCD</u>
Requirement :	179	41
Spare(10%) :	18	4
<hr/>		
Total :	197	45

Procurement action to be initiated

User Registration Fee

- Registration Fee (No.L-7/145(160)/2008-CERC Dated 18th September, 2009)

Regulation 24 on RLDC Fees & Charges

(1) All users whose scheduling, metering and energy accounting is to be coordinated by Regional Load Despatch Centre shall register themselves with the Regional Load Despatch Centre concerned by filing application in the format prescribed as **Appendix-IV** to these regulations.

(2) The application for registration shall be accompanied by a one time fees of Rs 10 lakh.

(3) The existing users shall register themselves with the Regional Load Despatch Centre concerned by filing an application along with the fees of Rs 10 lakh within a month of coming into force of these regulations.

CURRENT ISSUES

CERC Drafts / Regulations

- Power System Development Fund Regulations, 2010.
- Unscheduled Interchange and Related Matters (Amendment), Regulations, 2010.
- Sharing of Inter State Transmission Charges and Losses Regulations, 2010. (Attachment)
- Measures to relieve Congestion.

THANK YOU