

MINUTES OF SPECIAL MEETING ON SPS, FGMO

Date : 06/04/2015 (Monday)

Time : 15:00 hrs

Venue : "NERLDC Conference Hall", Shillong.

The List of Participants in the Meeting is attached at **Annexure - I**

Shri B. Lyngkhoi, Director/SE(O) informed that issue of SPS, FGMO have been discussed in various OCC & PCC Meetings, however, no fruitful outcome has been made so far. Considering the seriousness of the matter as many new stations are coming up and as per IEGC guidelines, it was decided to have a Special meeting to discuss and resolve the matter at the earliest. He thanked all the participants who have attended the meeting in-spite of short notice. He requested all the constituents to actively participate in the meeting so that issues can be resolved. The agenda items were taken up as below:

1. Latest status of FGMO/RGMO implementation in different generating stations:

To update the available record of FGMO/RGMO implementation in NER it is requested that the latest unit-wise status of implementation of FGMO/RGMO in different Central & State sector generating stations may please be furnished to NERLDC at the earliest.

During 104th OCC meeting, NERLDC highlighted the present status available with them as attached at along with above minutes, members agreed to send the updated status to NERLDC at the earliest.

During 107th OCC meeting, DGM, NERLDC stated that this issue has been discussed many times in the meeting but there was no fruitful outcome. He requested NERPC to look into the matter so that the issue can be resolved at the earliest.

The Sub-committee has requested NERPC to invite the concerned member from Generating Utilities in the next OCC meeting for finalization of the issue.

Deliberation of the Committee

SE(O) highlighted the CERC Order and reproduce as below:

“All generating units, which are synchronized with the grid, irrespective of their ownership, type and size, shall have their governors in normal operation at all times. If any generating unit of over fifty (50) MW size (10 MW for North Eastern Region) is required to be operated without its governor in normal operation, the RLDC shall be immediately advised about the reason and duration of such operation. All governors shall have a droop of between 3% and 6%.

All Generating Units, operating at/up to 100% of their Maximum Continuous Rating (MCR) shall normally be capable of (and shall not in any way be prevented from) instantaneously picking up five per cent (5%) extra load for at least five (5) minutes or within technical limits prescribed by the manufacturer when frequency falls due to a system contingency. The generating units operating at above 100% of their MCR shall be capable of (and shall not be prevented from) going at least up to 105% of their MCR when frequency falls suddenly. Any generating unit of over fifty (50) MW size (10 MW for NER) not complying with the above requirement, shall be kept in operation (synchronized with the Regional grid) only after obtaining the permission of RLDC”.

He then requested NERLDC to give the presentation on latest status of FGMO/RGMO for further deliberation.

NERLDC gave the latest status of FGMO/RGMO in the region and the same is attached at **Annexure - II**.

DGM (SO-I) NERLDC stated that as seen from the presentation some of the units are showing status as RGMO/FGMO was implemented but whether the same has been tested to prove that RGMO/FGMO are really operational.

Sr. Manager, NEEPCO informed that unless machines are operating at full capacity they have not tested to find out if the 5% (+/-) picking from 100% of their MCR is possible. He mentioned that Ranganadi & Kopili HEPs are facing such problem while others stations FGMO/RGMO as indicated in the Annexure – II is correct. Sr. Manager, NEEPCO also stated that every hydro machine under their control has critical zone and they can not be operated beyond certain amount of load as per manufacturer’s instruction. This means that the units can not be run

from 0 MW to full load capacity. Under this circumstances implementation of RGMO may not be possible even if the EHG panel is switched over to electronic panel.

Assam & Meghalaya also endorsed the view of NEEPCO.

NERLDC also informed that telemetry data in case of Langpi HEP of Assam & Leshka HEP of Meghalaya are not received at NERLDC and as per information available RGMO/FGMO are in operational condition. NERLDC requested them to check the telemetry system and make it available at the earliest. Assam & Meghalaya agreed.

After detailed deliberation, the forum requested constituents to file the petition to CERC stating about the problem faced i.r.o RGMO/FGMO by them so that exemption can be granted to them. Further, the forum requested them to intimate the latest status on this issue at the earliest.

The Sub-committee noted as above.

2. Review of SPS I, SPS II, SPS III & SPS IV related to Palatana GBPP, OTPC after commissioning of Palatana Module II

The following four (4) System Protection Scheme (SPS) associated with generating Unit-1 (363.3MW) of OTPC at Palatana has been implemented:

SPS I (implemented w.e.f 14.09.13):

In case of tripping of Module I of Palatana, OTPC, load will be disconnected by tripping of the following elements:

132 kV Silchar- Srikona D/C

132 kV Silchar- Panchgram

132 kV Badarpur- Panchgram

132 kV Silchar-Dullavcherra-Dharmanagar

Deliberation of the Committee

The Sub-committee requested OTPC to carry out the wiring for Module – II in series with Module-I so that the SPS for load relief operates only in case of tripping of both the units.

OTPC agreed to complete the wiring of Module – II by 20.04.2015.

NERLDC was of the view that due to more available generation, drawal of constituents in NER Grid would be high. In case of tripping of both Modules of Palatana, load disconnection has to be carried out to avoid violation of ATC of NER-ER corridor. Any such violation may result in overloading of lines in Eastern Region leading to cascade tripping effect.

The Sub-committee noted as above.

SPS II (implemented w.e.f 23.02.15):

In case of tripping of 400 kV Palatana- Silchar D/C lines (with Module I generation of Palatana, OTPC), load will be disconnected by tripping of the following elements:

132 kV Silchar - Srikona D/C

132 kV Silchar - Panchgram

132 kV Badarpur - Panchgram

132 kV Silchar - Dullavcherra - Dharmanagar

And Generation of Palatana, OTPC will be reduced to around 20 MW excluding their auxiliary consumption.

Deliberation of the Committee

The Sub-committee requested OTPC to carry out the wiring for Module – II in same line as was done in case of Module – I.

DGM (SO-I), NERLDC informed that after tripping of 400 kV Silchar – Palatana I & II lines on 23.02.2015, SPS – II did not operate as planned for load relief.

OTPC informed that generation reduction to around 20 MW is not possible and instead it will go to FSNL mode with no generation. Further, they informed that modules can run in FSNL mode for long time and bringing back the machines after resumption of their connectivity is not a problem, only STG may take some time.

The Sub-committee expressed concern about the issue as by OTPC stated earlier that Modules of Palatana can bring down to in-house load excluding auxiliary consumption to 20 MW and was recorded in minutes accordingly. The Sub-committee requested OTPC to spell out clearly on this issue in the next OCC meeting so that SPS- II can be made operational as plan.

The Sub-committee noted as above.

SPS III (implemented w.e.f 23.02.15):

In case of tripping of 400 kV Silchar - Byrnihat & 400 kV Silchar - Azara lines (with Module I generation of Palatana, OTPC), Generation of Palatana, OTPC will be reduced to around 200 MW.

Deliberation of the Committee

DGM (SO-I), NERLDC stated that in case of tripping of 400 kV Silchar - Byrnihat & 400 kV Silchar - Azara lines (with Module I & II generation of Palatana, OTPC), total Generation of Palatana, OTPC from Module I & II should be reduced to around 200 MW. OTPC agreed to implement the scheme accordingly.

Committee requested OTPC to furnish the status in next OCC meeting.

The Sub-committee noted as above.

SPS IV (implemented w.e.f 14.09.13):

In case of tripping of 400 kV Silchar – Byrnihat & 400 kV Silchar- Azra lines (without generation of Palatana, OTPC), load will disconnected by tripping of the following elements:

132 kV Silchar - Srikona D/C

132 kV Silchar - Panchgram

132 kV Badarpur - Panchgram

132 kV Silchar – Dullavcherra - Dharmanagar

OTPC & POWERGRID informed that above scheme has already been implemented by them.

The Sub-committee noted as above.

3. SPS based load disconnection in case of tripping of 400/220 kV, 315 MVA ICT at Bongaigaon

In case of tripping of 400 kV Bongaigaon – Azara & 400 kV Bongaigaon –Byrnihat lines, 400/220 kV, 315 MVA ICT at Bongaigaon may be overloaded and tripped at peak hours. In case of tripping of this ICT, Capital area, Dhaligaon area of Assam & Nangalbibra area of Meghalaya & North Bengal & Bhutan system may be collapsed.

To safe, secure & reliable operation of these areas of NER, SPS is to be designed for load disconnection in these areas.

It was decided during last SSM that this issue will be discussed with ERPC so that load relief of 120 MW can be shared by Eastern Region also.

Deliberation of the Committee

DGM (SO-I), NERLDC stated that in case of tripping of 400 kV Bongaigaon – Azara & 400 kV Bongaigaon –Byrnihat lines, 220 kV BTPS – Salakati D/C lines may be overloaded and tripped during peak hours. Hence Dhaligaon load of around 120 MW has to be curtailed to maintain loading of 220 kV BTPS – Salakati D/C lines. Further, he stated that such exigency may occur only in extreme case and therefore requested Assam to look into the matter and taking consent of ER for sharing the load is not at all necessary.

NERLDC gave a presentation of different cases in this regard and the same is enclosed at **Annexure – III**.

Assam agreed for load disconnection in Dhaligaon area. However, the Dhaligaon load needs to be kept in radial mode and Bhutan load through 132 kV Rangia – Deothang S/C must not be affected.

After detailed deliberation, the sub-committee requested Assam & POWERGRID to look into the matter and intimate the status in next OCC meeting.

The Sub-committee noted as above.

4. SPS based generation reduction of AGTPP in case of tripping of 132 kV AGTPP – Kumarghat line

It has been observed from study results that after commissioning of Palatana 2nd Module, Monarchak Unit I & II and AGTPP Unit 5 & 6, 132 kV AGTPP – Kumarghat, 132 kV Monarchak – Udaipur, 132 kV Baramura – Teliamura & 132 kV Teliamura-Ambassa lines will be highly loaded.

In case of tripping of 132 kV AGTPP - Kumarghat line, following lines will be overloaded:-

1. 132 kV Monarchak - Udaipur : 72 MW
2. 132 kV Dhalabil - Agartala : 84 MW

3. 132 kV Dhalabil - Kamalpur : 79 MW
4. 132 kV Baramura - Teliamura : 88 MW
5. 132 kV Teliamura - Ambassa : 86 MW
6. 132 kV PK Bari - Kumarghat : 92 MW
7. 132 kV PK Bari - Ambassa : 81 MW
8. 132 kV PK Bari - Kamalpur : 76 MW

During last SSM, the Sub-committee recommended considering the load relief of 32 MW for the time being and if required, the same will be reviewed again.

Deliberation of the Committee

The Sub-committee recommended the importance of this SPS and requested NEEPCO to implement of above SPS with load relief of 32 MW before commissioning of both STGs.

NEEPCO agreed to implement the SPS within April, 2015.

The Sub-committee noted as above.

5. SPS requirement of States

NER states may review the critical loading within their system and the vulnerability of important load centers[if any] and propose SPS scheme so that the same can be implemented in a coordinated manner under the aegis of NERPC to ensure power supply to important load centers during contingencies and also integrity NER grid is maintained.

Deliberation of the Committee

DGM (SO-I) briefed about the importance of SPS in respect of each state for review the critical loading within their system and the vulnerability of important load centers[if any] and therefore requested constituents to look into the matter for the benefit of the system in NER.

EE, Me.ECL informed that one SPS has been implemented by them on 132 kV Umtru – ICPS I & II. He informed that the current status will be intimated to NERPC/NERLDC at the earliest.

The Sub-committee appreciated Meghalaya and requested other states to plan for implementation of SPS accordingly.

The Sub-committee noted as above.

6. Second in-feed for NER-ER Corridor

At present NER Grid is connected to rest of NEWS Grid through only one in-feed i.e. Bongaigaon - Salakati substation. On 23.02.15 at around 1809 Hrs due to tripping of all the outgoing feeders of 400 kV Bongaigaon substation, 220kV Salakati- BTPS D/C lines overloaded and tripped. This resulted into isolation of NER grid from the rest of NEWS Grid and subsequently major part of NER Grid collapsed.

This type of grid disturbances may be avoided if there is more than one in-feed of NER Grid with ER Grid.

At present Bongaigaon Thermal Power Plant (BgTPP) is connected with 400 kV Bongaigaon S/S through 400 kV Bongaigaon – BgTPP D/C lines. Second in-feed of NER Grid with ER Grid may be formed, albeit in the same geographical location, if one circuit each of 400 kV Bongaigaon – Binaguri lines and 400 kV Bongaigaon – Balipara lines terminated to BgTPP in place of Bongaigaon.

Deliberation of the Committee

The Sub-committee recommended the importance of the second in-feed point from ER to NER and suggested that a team comprising from Assam, Meghalaya, NERPC, NERLDC & POWERGRID will visit the Bongaigoan station of NTPC and check the feasibility of space and other parameters so that the scheme can be implemented for the benefit of the region.

NERLDC gave a presentation on the above matter, showing feasibility of such termination of the above lines at 400 kV BgTPP, NTPC station instead of 400 kV Bongaigaon (PGCIL) substation. NERLDC also informed that in case of non-availability of bays at BgTPP, NTPC for termination of lines, a direct line from 400 kV Binaguri to 400 kV Balipara may be explored. A study has been carried out by NERLDC in this regard and presented in the meeting showing voltage rise, power flow etc., in case of outage of Bongaigaon substation.

The Sub-committee noted as above.

7. Implementation of islanding scheme in NER

During the 94thOCC meeting, the committee had decided the following islanding scheme and associated frequencies levels for creation of islands in NER:

SN	Islanding Scheme	Lines required to be opened	UFR Location	Implementing Agency
1	<p>ISLAND AT 48.80 Hz with 5 Sec delay: Island comprising of generating units of AGBPP (Gas), NTPS (Gas) & LTPS (Gas) and loads of Upper Assam system & Deomali area (Ar. Pradesh) [Total Generation: 380-400MW and load: 200MW (off peak)-300MW (peak)]</p>	(a) 220 kV New Mariani (PG) – AGBPP	UFR-1 [At New Mariani (PG)]	PGCIL
		(b) 220 kV Mariani – Misa	UFR-2 [At Mariani, Samaguri of AEGCL]	AEGCL
		(c) 220 kV Mariani – Samaguri		
		(d) 132 kV Mokukchung – Mariani		
		(e) 132 kV Dimapur (PG) – Bokajan	UFR-3 [At Dimapur (PG)]	PGCIL
		(f) Generators to be desynchronized for reduction of generation [if Generation > Load in the islanded pocket]		
		(g) De-synchronization / isolation of one GT and one ST from each of two modules of AGBPP, which are in operation, leading to reduction of generation of about 80-90 MW [i.e each module will contribute to reduction of about 40-45 MW (GT:30MW+ST:15MW)].	At AGBPP [UFRs of line bays & Generator to be used]	NEEPCO
		(h) Lines required to be opened for load shedding of 30MW (off-peak) and 50MW (peak) [if load > generation in the islanded pocket]		
		(i) 132kV Tinsukia – Ledo S/C line (at 48.7Hz instantaneous).	UFR [At Tinsukia]	AEGCL
		(j) 66kV Tinsukia – Rupai S/C line (at 48.6Hz instantaneous)		AEGCL
(k) 132kV Jorhat – Bokakhat line (at 48.5Hz instantaneous)	UFR [At Jorhat / Bokakhat]	AEGCL		

2	ISLAND AT 48.50 Hz with 5 Sec delay : Island comprising of generating units of AGTPP (Gas), generating units at Baramura (Gas), Rokhia (Gas) & Gumati (Hydro) and loads of Tripura system & Dullavcherra area (Assam) [Total Generation: 150-160MW and load: 110MW (off-peak) & 170-180MW (peak)]	132 kV Palatana – Udaipur	UFR-1 [At Palatana]	OTPC
		132 kV Palatana – Surjamani Nagar		
		132 kV Silchar – Dullavcherra	UFR-2 [At Silchar]	PGCIL
		132 kV AGTPP – Kumarghat	UFR-3 [At Kumarghat]	PGCIL
	132 kV P K Bari – Kumarghat			
3	ISLAND AT 47.90 Hz: Isolation of NER from NEW grid at ER-NER boundary with rest of the generation and load of NER	To be decided after system study		

Deliberation of the Committee

The Sub-committee put in record that because of the successful operation of Islanding – I, restoration of the grid in NER was carried out at the earliest during the major grid incidence occurred on 23.02.2015. However, Islanding scheme –II was not operated.

NERLDC enquired associated lines pertaining to Islanding –II tripped. Moreover, constituents are requested if any UFRs operated during the above incidence.

DGM (AM), NERTS informed that on that particular day i.e. 23.02.2015, the 132 kV Silchar-Dullavcherra line was in open condition and the other lines i.e. 132 kV R.C. Nagar – Dullavcherra and 132 kV P.K. Bari line tripped on UFRs. Moreover, he requested NERLDC to check the event through PMU if frequency touches 48.50 Hz and also the duration. He suggested to reset the frequency setting from 48.5 Hz to 48.8 Hz. and the committee agreed to the same.

The committee agreed the proposal and the status will be discussed again in next PCC/OCC to review the scheme.

The Sub-committee noted as above.

ADDITIONAL AGENDA

A. System Studies (SS).

DGM (SO-II), NERLDC informed that system studies should be carried out by all the constituents for their own benefit (viz. calculation of ATC/TTC, power flow etc.) and requested NERPC to write to constituents to furnish the name of officers so that training on SS can be carried out frequently and NERLDC will help the constituents in this regard.

The Sub-committee recommended that engineers from SLDCs and Planning should be made mandatory to attend the SS meeting and all constituents should bring their PSS-E software laptops along with Dongle for SS meeting. Moreover, the Sub-committee requested NERPC to write to all the constituents to intimate the status and possession of the laptops issued by CTU/POSOCO and so that no misuse should be allowed. Further, the officers who possess these laptops should be kept ready with them and while on transfer/promotion they should be handed over immediately to the next in-charge so that impart training on them can be made and the name of the next officer should be intimated to NERLDC/NERPC for record.

The Sub-committee noted as above.

B. SPS at Silchar.

DGM (SO-II), NERLDC informed that Silchar is very important station in Southern Assam part of NER Grid and after termination of 132 kV Silchar – Imphal (PG) D/C lines, loading of 2x200 MVA, 400/132 kV Silchar ICTs has increased and persistent violation of N-1 condition was observed during peak hours. In case of overloading & tripping of any ICTs at Silchar during peak hours, there may be cascade tripping of transmission elements of this part of NER and grid disturbance may occur in this part of NER. As more 132 kV lines from 132 kV Silchar (PG) substation are expected to connect load centers in Tripura, Mizoram, the loading of Silchar ICTs are expected to increase further.

He suggested to have one more SPS at Silchar and that the current SPS based load shedding associated with SPS related to Palatana unit tripping may be extended to Silchar substation such that load is disconnected automatically in case of tripping of any ICT at Silchar.

The Sub-committee requested NERLDC to carry out the system study and so that the proposed SPS at Silchar can be discussed further.

The Sub-committee noted as above.

C. Installation of Reactor at Rangandai HEP.

DGM (SO-II) informed that on several occasions NER grid experiencing very high voltage condition during off-peak hours resulting in opening of numbers of 400 kV circuits to contain over voltage especially at RHEP. 400 kV Balipara- RHEP D/C link is operated thro' single circuit only in most of the time sacrificing reliability of the system. Similar is the condition in other corridors including IR link. To address the problem, conversion of line reactors as Bus reactors for 400 kV Bongaigaon-Balipara D/C line and installation of additional bus reactors at Balipara have been proposed [please see SL no C.12 above].

In addition to this, one bus reactor of at least 50 MVAR capacity is required to installed at RHEP so that over voltage problem can be solved

Deliberation of the Committee

SE(O) informed that issue regarding installation of reactor at Ranganadi, the issue has been discussed in last 107th OCC meeting and the Sub-committee has requested NERPC to write to NEEPCO to enquire about the feasibility to counter the high voltage problem at Ranganadi end.

1. Possibility of installation of Bus Reactor either at 400 kV or 132 kV RHEP Switchyards
2. Possibility of running of machine in synchronous condenser mode during lean hydro
3. Possibility of installation of Tertiary reactors if Tertiary winding is available in ICTs at RHEP.

Accordingly, he informed that NERPC has already written to NEEPCO and the reply is awaited. Once the reply is received the matter can be discussed further.

The Sub-committee noted as above.

D. Declaration of state control area wise TTC/ATC

DGM (SO-II) informed that NERLDC is currently computing the TTC/ATC of NER-ER corridor as mandated by regulations of Hon'ble CERC. NERLDC is also computing TTC for state control areas as also for group of control areas in North-Eastern Region. The state-wise control area calculations are mandated to be carried out by respective state utilities as per clause 4.1 of Detailed Procedure of Relieving congestion in Real time operation approved by Hon'ble CERC.

Accordingly, DGM (SO-II) requested the states to carry out system studies on their control areas. The PSSE base cases are also being sent by NERLDC to all SLDCs on monthly basis.

In the meantime, states may check the TTC of their control areas as computed by NERLDC and issue comments, if any as TTC, ATC & TRM figures of States control area and group of control areas may be uploaded in NLDC website, if required.

The sub-committee noted as above.

The meeting ended with thank to the Chair.

Annexure-I

List of Participants in the Special Meetings of NERLDC held on 06/04/2015

SN	Name & Designation	Organization	Contact No.
1	Shri. Joypal Roy, Sr. Mgr (M)	NEEPCO	09435577726
2	Shri. P. Kanungo, DGM (AM)	PGCIL	09436302823
3	Shri. S. Paul, Mgr. (AM)	PGCIL	09436302995
4	Shri. Shaishav Ranjan, AE/AD-II	NERPC	08794276168
5	Shri. M. Swer, EE GD-I	Me. PGCL	09436312127
6	Shri. T. Gidon, EE, SLDC	Me. PTCL	09774479956
7	Shri. B.C. Borah, AGM, SLDC	AEGCL	09435119248
8	Shri. Paban Tamly, AGM	AEGCL	09435332262
9	Shri. Jayanta Saud, AGM	APGCL	09435111667
10	Shri. Karuna Sarma, AGM	AEGCL	09435013532
11	Shri. G.K. Bhuyan, AGM	AEGCL	09854015601
12	Shri. N.R. Paul, DGM	NERLDC	09436302723
13	Shri. Amaresh Mallick, DGM	NERLDC	09436302720
14	Shri. B.S. Jamatia, JE	NERLDC	09402148436
15	Shri. B. Medhi, Mgr	NERLDC	09436335376
16	Shri. Deepak Kumar, ET	NERLDC	09741046210
17	Shri. Rahul Chakrabarti, Sr. Engineer	NERLDC	09402507543
18	Shri. Anupam Kumar, Sr. Engineer	NERLDC	09436335379
19	Smti. Momai Dey, Engineer	NERLDC	09436302716
20	Shri. Hector Shangpliang, E.E	Me. PTCL	09863315562
21	Shri. A.G. Tham, AE	Me. PTCL	09774664034
22	Shri. B. Lyngkhoi, Director/SE	NERPC	09436163419