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## NORTH EASTERN REGIONAL POWER COMMITTEE

### *Brief highlights of North Eastern Regional Power System for the month of May, 2012*

- ❖ The maximum unrestricted demand during the month of **May, 2012** was **1851 MW**, which was **1822 MW** in the month of **April, 2012**. The peak demand met in NER during the period under review was **1698 MW**, which was **1704 MW** last month.
- ❖ The energy requirement during the month of **May, 2012** was **886.54 MU**, which was **837.07 MU** in the month of **April, 2012**. The energy availability in NER during the period under review was **788.87 MU**, which was **746.24 MU** last month.
- ❖ The maximum, minimum & average system frequency were **50.78, 48.87 & 49.81 Hz** respectively. The maximum, minimum & average FVI were **1.90, 0.034 & 1.021** respectively. The average FVI was **more** than its previous month's figure. (refer Annex-II).
- ❖ Maximum export of power from NER to ER was **343 MW (on 03/05/12 at 13:21 hrs)** and that from ER to NER was **723 MW (30/05/12 at 21:15 hrs)**. Total net energy import during the month was **231.82 MU (from ER)**.

*ANNEXURES*  
&  
*EXHIBITS*