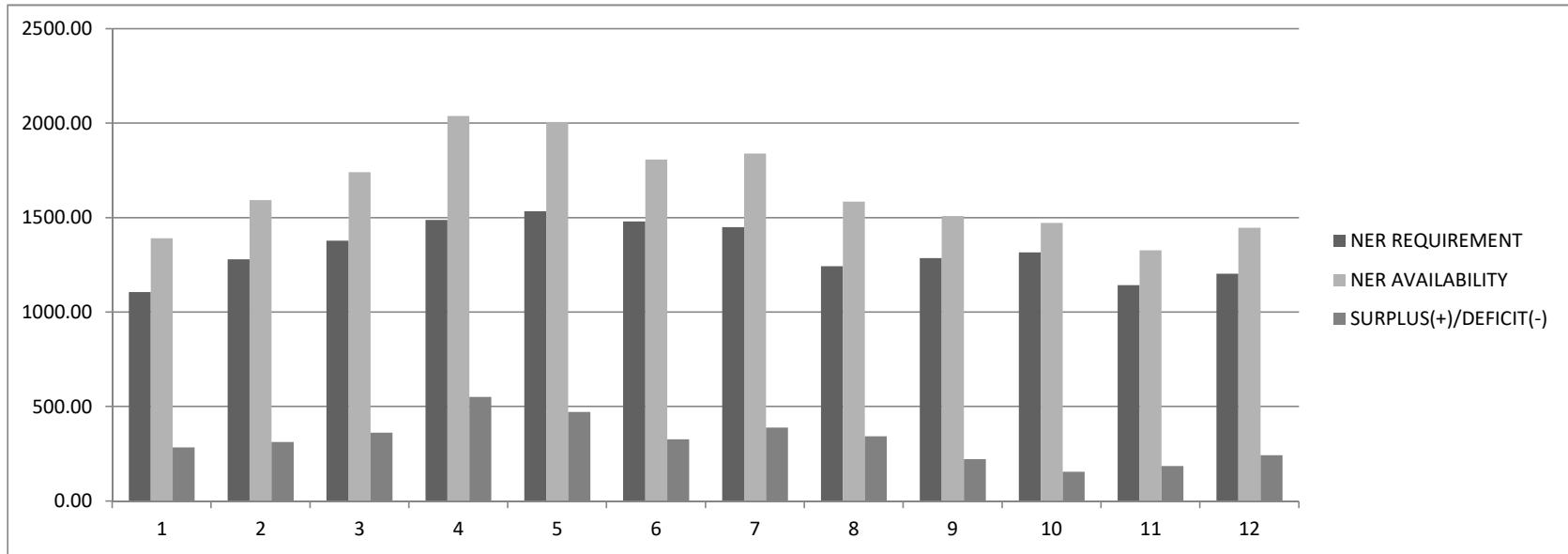
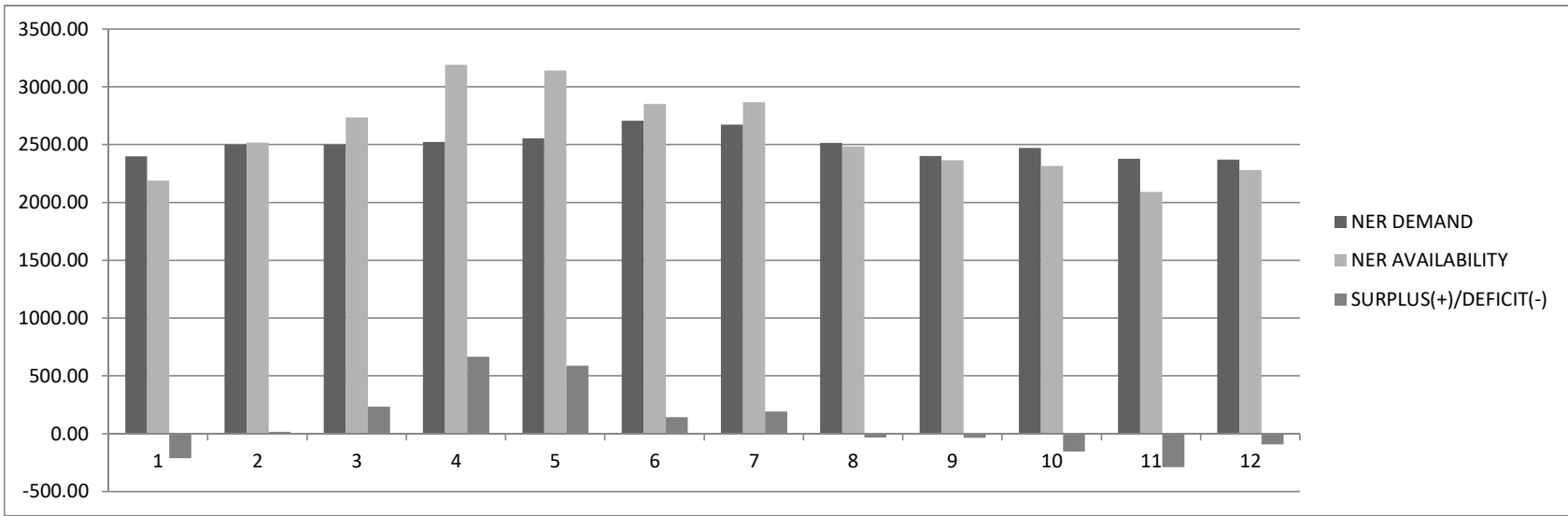




**NER SUMMARY 2018-19**

<b>MONTHWISE PEAK POWER DEMAND</b>													
										<b>(ALL FIGS ARE IN MW)</b>			
SL. NO.	PARTICULARS	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19
1.0	<b>Arunachal Pradesh</b>	141.00	145.00	131.00	136.00	148.00	143.00	146.00	145.00	140.00	134.20	140.00	140.00
2.0	<b>Assam</b>	1447.42	1665.49	1761.14	1761.86	1752.66	1787.60	1840.56	1558.56	1506.61	1539.30	1467.90	1461.60
3.0	<b>Manipur</b>	170.68	169.41	163.70	162.83	173.10	168.04	175.61	182.53	196.00	179.30	179.30	176.00
4.0	<b>Meghalaya</b>	320.10	334.40	298.94	308.22	314.92	328.18	320.58	342.37	405.90	364.10	330.00	327.80
5.0	<b>Mizoram</b>	94.60	94.60	85.16	92.62	92.62	95.23	96.76	104.38	114.40	107.80	104.50	101.92
6.0	<b>Nagaland</b>	128.56	140.94	152.90	153.75	139.63	148.77	138.05	133.50	156.55	128.10	155.40	129.15
7.0	<b>Tripura</b>	299.20	282.80	307.24	322.71	327.32	359.46	312.39	278.62	225.23	246.40	245.30	279.73
8.0	<b>NER DEMAND</b>	2400.00	2500.00	2500.00	2525.00	2554.29	2707.87	2673.88	2516.29	2402.99	2471.90	2379.60	2372.17
	<b>NER AVAILABILITY</b>	2189.83	2517.88	2735.75	3190.37	3142.51	2852.03	2868.23	2485.52	2367.52	2317.55	2091.20	2281.05
9.0	<b>SURPLUS(+)/DEFICIT(-)</b>	-210.17	17.88	235.75	665.37	588.22	144.16	194.35	-30.77	-35.47	-154.34	-288.40	-91.12
10.0	<b>SURPLUS(+)/DEFICIT(-) in %</b>	-9.60	0.71	8.62	20.86	18.72	5.05	6.78	-1.24	-1.50	-6.66	-13.79	-3.99

<b>MONTHWISE PEAK ENERGY REQUIREMENT</b>													
										<b>(ALL FIGS ARE IN MU)</b>			
SL. NO.	PARTICULARS	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19
1.0	<b>Arunachal Pradesh</b>	68.35	70.26	65.89	66.28	77.02	71.19	77.25	77.97	72.19	75.08	67.08	71.34
2.0	<b>Assam</b>	612.74	778.29	864.22	952.10	970.21	934.64	885.83	707.17	719.43	754.22	656.23	691.35
3.0	<b>Manipur</b>	64.76	67.46	64.86	65.08	76.98	69.64	75.56	78.59	87.43	81.47	68.00	75.92
4.0	<b>Meghalaya</b>	149.00	143.00	142.00	155.00	159.00	164.00	166.00	169.00	175.00	181.00	163.00	166.00
5.0	<b>Mizoram</b>	45.67	47.82	42.44	45.43	44.80	39.37	44.19	47.06	56.60	55.03	48.06	50.17
6.0	<b>Nagaland</b>	66.35	74.90	76.55	80.84	79.25	76.88	69.66	64.67	80.10	72.49	63.32	67.63
7.0	<b>Tripura (excl. Bangladesh)</b>	99.18	98.38	123.16	123.51	127.98	125.18	132.09	98.49	96.16	97.14	77.59	81.66
8.0	<b>NER REQUIREMENT</b>	1106.06	1280.10	1379.12	1488.22	1535.24	1480.90	1450.59	1242.96	1286.90	1316.43	1143.28	1204.07
	<b>NER AVAILABILITY</b>	1391.18	1592.88	1741.35	2039.08	2006.80	1807.90	1839.37	1585.68	1509.93	1472.45	1328.42	1446.92
9.0	<b>SURPLUS(+)/DEFICIT(-)</b>	285.13	312.78	362.23	550.86	471.55	327.00	388.79	342.72	223.03	156.02	185.14	242.85
10.0	<b>SURPLUS(+)/DEFICIT(-) in %</b>	20.50	19.64	20.80	27.02	23.50	18.09	21.14	21.61	14.77	10.60	13.94	16.78



**NEW UNITS TO BE COMMISSIONED DURING 2018-19**

SL. NO.	POWER STATION / Location	CAPACITY MW	EXPECTED DATE OF COMMISSIONING
1	<b>Assam</b> LRPP	70	01.04.18
1	<b>Meghalaya</b> LAKROH MINI POWER	1.5	31.10.18
1	<b>NEEPCO</b> Pare HEP	110	Unit 1 15TH MAR 18 & Unit 2 31 MAR 18
2	Kameng HEP	600	Unit 1: 27.03.18; Unit 2:01.04.2018; Unit 3: 07.04.18; Unit 4: 13.04.18

**INSTALLED CAPACITY IN MW (ISOLATED + GRID CONNECTED) OF POWER UTILITIES IN THE STATES LOCATED IN**

**NORTH EASTERN REGION**

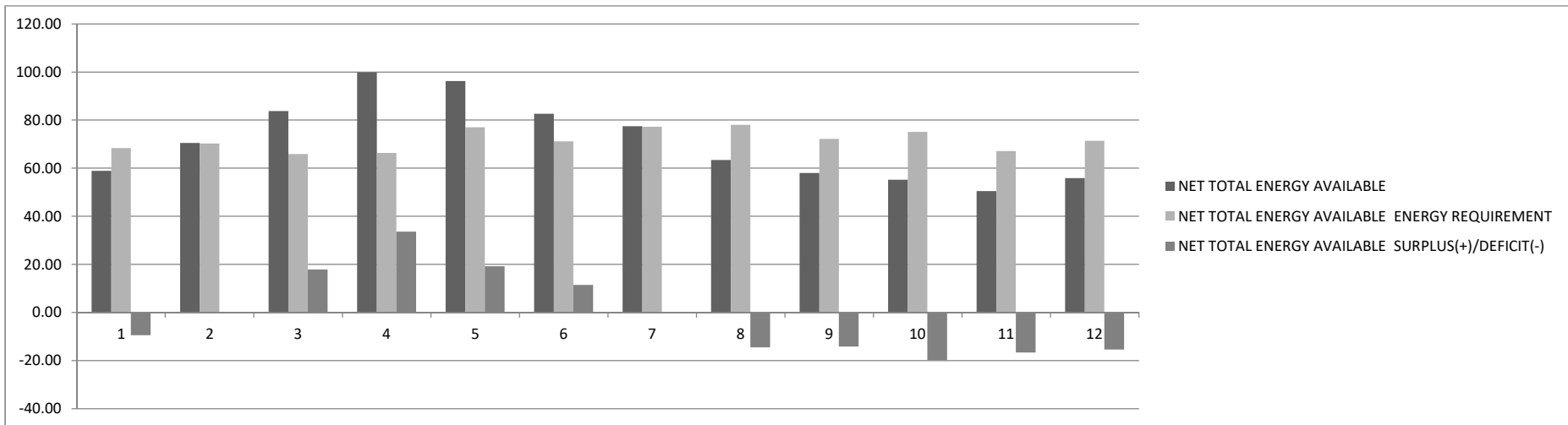
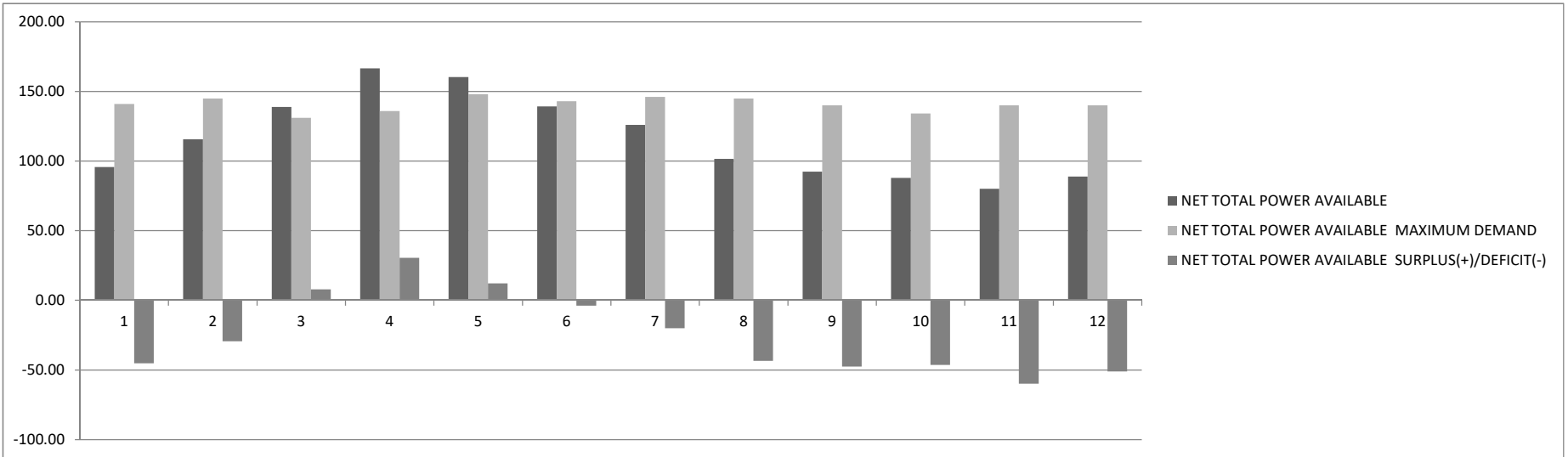
INCLUDING ALLOCATED SHARES IN CENTRAL SECTOR UTILITIES (LIKELY as on 01.04.2018)

Region	Ownership / Sector	Thermal				Nuclear	Hydro	RES*	Grand Total
		Coal	Gas	Diesel / Oil	Total				
Arunachal Pradesh	State	0.00	0.00	27.60	0.00	0.00	0.00	85.71	85.71
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	37.53	76.72	0.00	114.25	0.00	104.25	0.00	218.50
	Sub-Total	37.53	76.72	27.60	141.84	0.00	104.25	85.71	331.80
Assam	State	0.00	24.50	0.00	24.50	0.00	3.00	368.25	395.75
	Private	0.00	104.05	0.00	104.05	0.00	0.00	0.00	104.05
	Central	54.90	130.50	0.00	185.40	0.00	101.85	0.00	287.25
	Sub-Total	54.90	259.05	0.00	313.95	0.00	104.85	368.25	787.05
Manipur	State	0.00	0.00	0.45	0.45	0.00	0.00	44.75	45.20
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	27.08	45.86	0.00	72.94	0.00	104.99	0.00	177.93
	Sub-Total	27.08	45.86	0.45	73.39	0.00	104.99	44.75	223.13
Meghalaya	State	0.00	0.00	0.00	0.00	0.00	257.20	461.15	718.35
	Private	124.80	0.00	0.00	124.80	0.00	0.00	0.00	124.80
	Central	24.65	51.66	0.00	76.31	0.00	58.89	0.00	135.20
	Sub-Total	149.45	51.66	0.00	201.11	0.00	316.09	461.15	978.35
Mizoram	State	0.00	0.00	1.05	1.05	0.00	0.00	77.57	78.62
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	38.09	339.49	0.00	377.58	0.00	63.55	5.00	446.13
	Sub-Total	38.09	339.49	1.05	378.63	0.00	63.55	82.57	524.75
Nagaland	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	5.00	98.08	0.00	103.08	0.00	0.00	0.00	103.08
	Sub-Total	5.00	98.08	0.00	103.08	0.00	0.00	0.00	103.08
Tripura	State	0.00	199.50	0.00	199.50	0.00	0.00	0.00	199.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	500.00	1253.60	0.00	1753.60	0.00	920.00	5.00	2678.60
	Sub-Total	500.00	1453.10	0.00	1953.10	0.00	920.00	5.00	2878.10
Central Unallocated		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total (North Eastern Region)	State	0.00	224.00	29.10	253.10	0.00	260.20	1037.43	1550.73
	Private	124.80	104.05	0.00	228.85	0.00	0.00	0.00	228.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	124.80	328.05	29.10	481.95	0.00	260.20	1037.43	1779.58

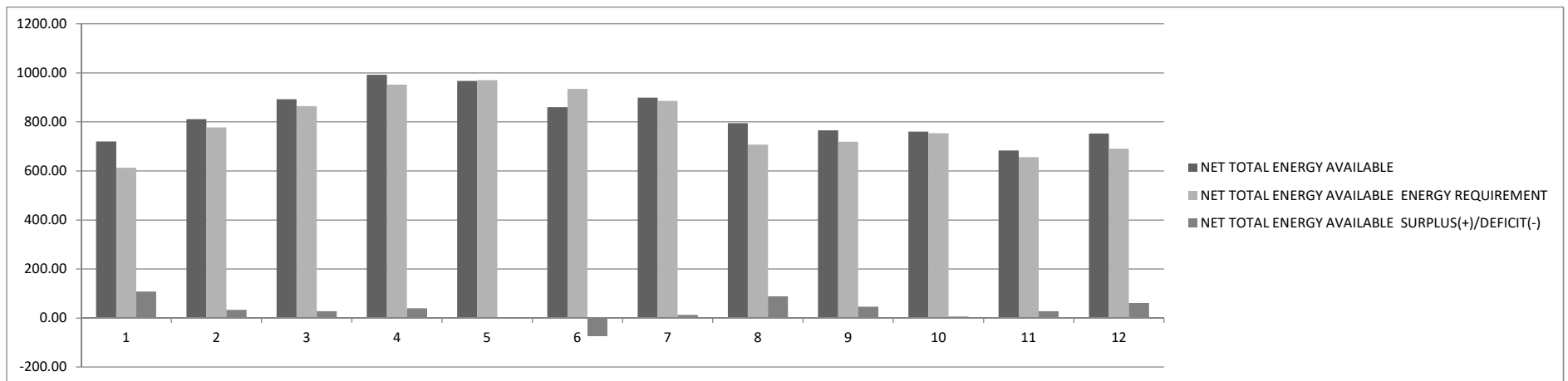
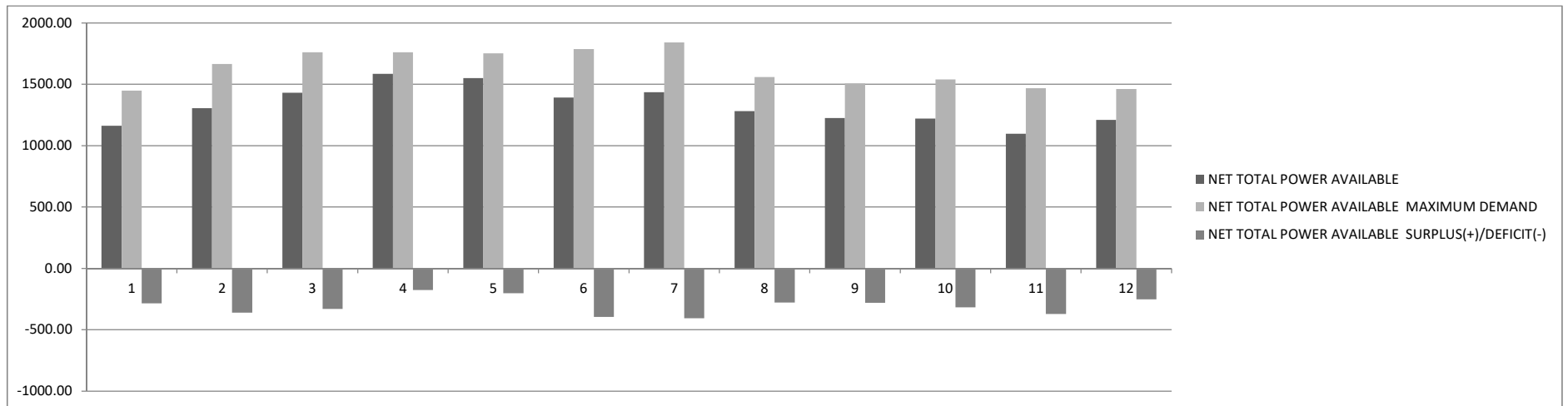
\*Break up of RES in NER as on 01.02.2018 is given below in MW:

Small Hydro	Wind	Biomass	Solar	Total Capacity
1000.07	40.90	0.00	0.74	1041.71

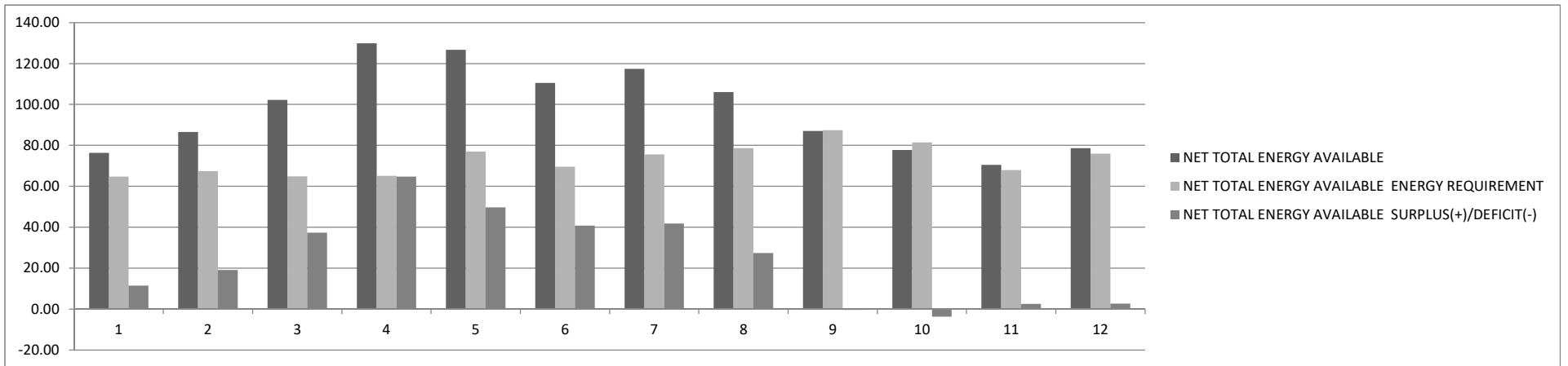
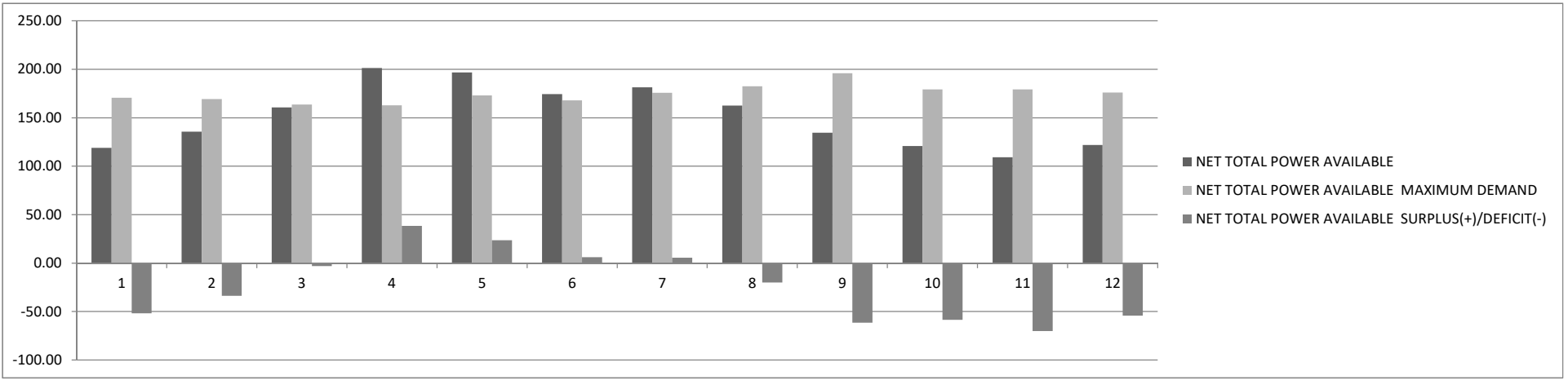
MONTHWISE POWER REQUIREMENT -VS- AVAILABILITY															
AVAILABILITY FOR THE PERIOD APRIL' 2018 TO MARCH' 2019															
(ALL FIGS ARE IN MW)															
SL. NO.	PARTICULARS		Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	
<b>SYSTEM: ARUNACHAL PRADESH</b>															
1.0	AVAILABILITY	HYDRO	NET POWER AVAILABLE FROM OWN (HYDRO)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
			CENTRAL SECTOR (HYDRO)	29.06	46.02	70.43	96.60	91.22	83.07	53.74	32.51	20.93	15.69	15.36	17.49
		THERMAL	NET POWER AVAILABLE FROM OWN (THERMAL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			CENTRAL SECTOR (THERMAL)	66.70	69.63	68.51	69.90	69.05	56.11	72.32	69.09	71.54	72.17	64.73	71.45
			NET TOTAL POWER AVAILABLE	95.76	115.66	138.94	166.50	160.27	139.17	126.06	101.60	92.47	87.86	80.09	88.94
2.0			MAXIMUM DEMAND	141.00	145.00	131.00	136.00	148.00	143.00	146.00	145.00	140.00	134.20	140.00	
3.0			SURPLUS(+)/DEFICIT(-)	-45.24	-29.34	7.94	30.50	12.27	-3.83	-19.94	-43.40	-47.53	-46.34	-59.91	
4.0			SURPLUS(+)/DEFICIT(-) in %	-32.08	-20.24	6.06	22.42	8.29	-2.68	-13.66	-29.93	-33.95	-34.53	-42.79	
<b>MONTHWISE ENERGY REQUIREMENT -VS- AVAILABILITY</b>															
AVAILABILITY FOR THE PERIOD APRIL' 2018 TO MARCH' 2019															
(ALL FIGS ARE IN MU)															
SL. NO.	PARTICULARS		Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	
<b>SYSTEM: ARUNACHAL PRADESH</b>															
1.0	AVAILABILITY	HYDRO	NET ENERGY AVAILABLE FROM OWN (HYDRO)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
			CENTRAL SECTOR (HYDRO)	15.79	25.52	39.55	54.57	51.83	47.39	30.93	18.97	12.03	8.93	8.71	9.85
		THERMAL	NET ENERGY AVAILABLE FROM OWN (THERMAL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			CENTRAL SECTOR (THERMAL)	43.10	44.99	44.23	45.31	44.40	35.24	46.52	44.42	45.93	46.30	41.73	46.05
			NET TOTAL ENERGY AVAILABLE	58.89	70.50	83.78	99.88	96.23	82.62	77.45	63.39	57.96	55.22	50.44	55.90
2.0			ENERGY REQUIREMENT	68.35	70.26	65.89	66.28	77.02	71.19	77.25	77.97	72.19	75.08	67.08	
3.0			SURPLUS(+)/DEFICIT(-)	-9.46	0.24	17.89	33.61	19.21	11.43	0.20	-14.57	-14.23	-19.85	-16.64	
4.0			SURPLUS(+)/DEFICIT(-) in %	-13.84	0.35	27.16	50.71	24.94	16.06	0.26	-18.69	-19.71	-26.44	-24.81	



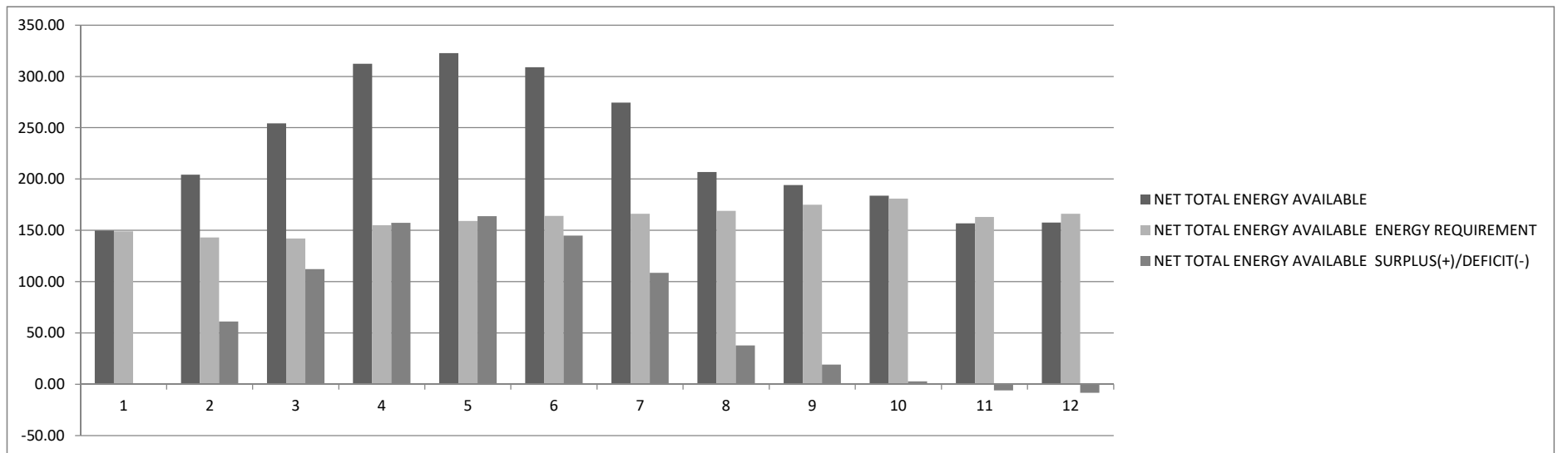
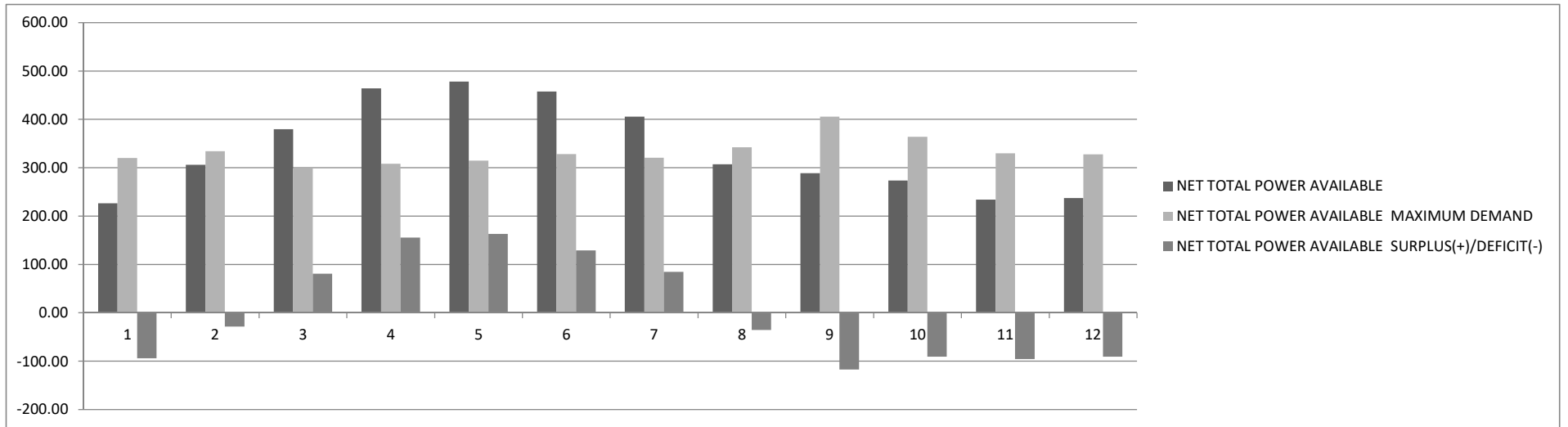
MONTHWISE POWER REQUIREMENT -VS- AVAILABILITY															
AVAILABILITY FOR THE PERIOD APRIL' 2018 TO MARCH' 2019															
(ALL FIGS ARE IN MW)															
SL. NO.			PARTICULARS	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19
<b>SYSTEM: ASSAM</b>															
1.0	AVAILABILITY	HYDRO	NET POWER AVAILABLE FROM OWN (HYDRO)	20.38	37.90	74.63	107.00	115.33	112.15	75.05	41.32	31.82	26.10	14.72	15.78
			CENTRAL SECTOR (HYDRO)	78.69	163.03	274.46	364.91	356.27	338.41	228.63	142.50	87.86	64.83	62.35	67.10
		THERMAL	NET POWER AVAILABLE FROM OWN (THERMAL)	292.38	302.08	292.38	302.08	302.08	292.38	302.08	311.79	292.26	303.67	273.04	303.67
			CENTRAL SECTOR (THERMAL)	770.75	801.40	789.11	811.52	776.57	649.83	828.99	784.79	813.78	826.83	747.10	823.52
		NET TOTAL POWER AVAILABLE		1162.19	1304.42	1430.59	1585.51	1550.26	1392.77	1434.76	1280.38	1225.73	1221.42	1097.21	1210.06
2.0			MAXIMUM DEMAND	1447.42	1665.49	1761.14	1761.86	1752.66	1787.60	1840.56	1558.56	1506.61	1539.30	1467.90	1461.60
3.0			SURPLUS(+)/DEFICIT(-)	-285.24	-361.07	-330.55	-176.35	-202.40	-394.83	-405.80	-278.17	-280.88	-317.88	-370.69	-251.54
4.0			SURPLUS(+)/DEFICIT(-) in %	-19.71	-21.68	-18.77	-10.01	-11.55	-22.09	-22.05	-17.85	-18.64	-20.65	-25.25	-17.21
MONTHWISE ENERGY REQUIREMENT -VS- AVAILABILITY															
AVAILABILITY FOR THE PERIOD APRIL' 2018 TO MARCH' 2019															
(ALL FIGS ARE IN MU)															
SL. NO.			PARTICULARS	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19
<b>SYSTEM: ASSAM</b>															
1.0	AVAILABILITY	HYDRO	NET ENERGY AVAILABLE FROM OWN (HYDRO)	14.67	27.29	53.74	77.04	83.04	80.75	54.04	29.75	22.91	18.79	10.60	11.36
			CENTRAL SECTOR (HYDRO)	44.09	96.08	164.77	220.08	216.36	206.33	140.63	88.64	53.95	39.45	37.80	40.34
		THERMAL	NET ENERGY AVAILABLE FROM OWN (THERMAL)	150.27	155.26	150.27	155.26	155.26	150.27	155.26	158.49	151.10	155.93	140.32	155.93
			CENTRAL SECTOR (THERMAL)	511.20	532.28	523.39	539.84	512.71	422.61	548.86	518.62	537.62	546.17	494.87	545.53
		NET TOTAL ENERGY AVAILABLE		720.23	810.91	892.17	992.22	967.37	859.96	898.78	795.50	765.58	760.34	683.58	753.16
2.0			ENERGY REQUIREMENT	612.74	778.29	864.22	952.10	970.21	934.64	885.83	707.17	719.43	754.22	656.23	691.35
3.0			SURPLUS(+)/DEFICIT(-)	107.50	32.62	27.95	40.13	-2.84	-74.69	12.95	88.33	46.15	6.12	27.35	61.81
4.0			SURPLUS(+)/DEFICIT(-) in %	17.54	4.19	3.23	4.21	-0.29	-7.99	1.46	12.49	6.42	0.81	4.17	8.94



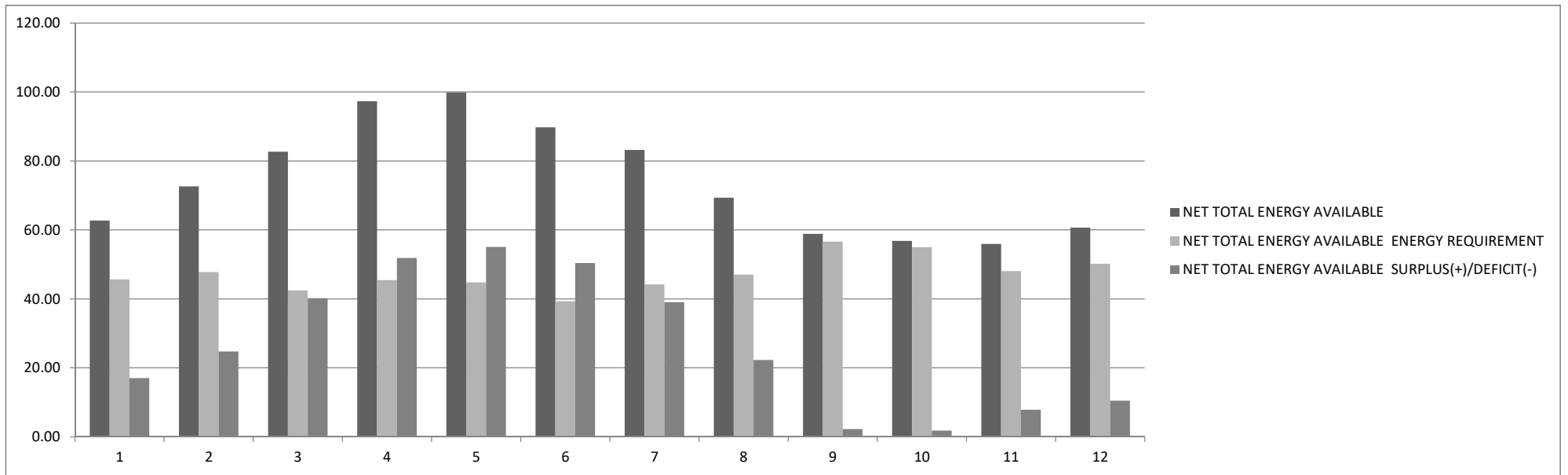
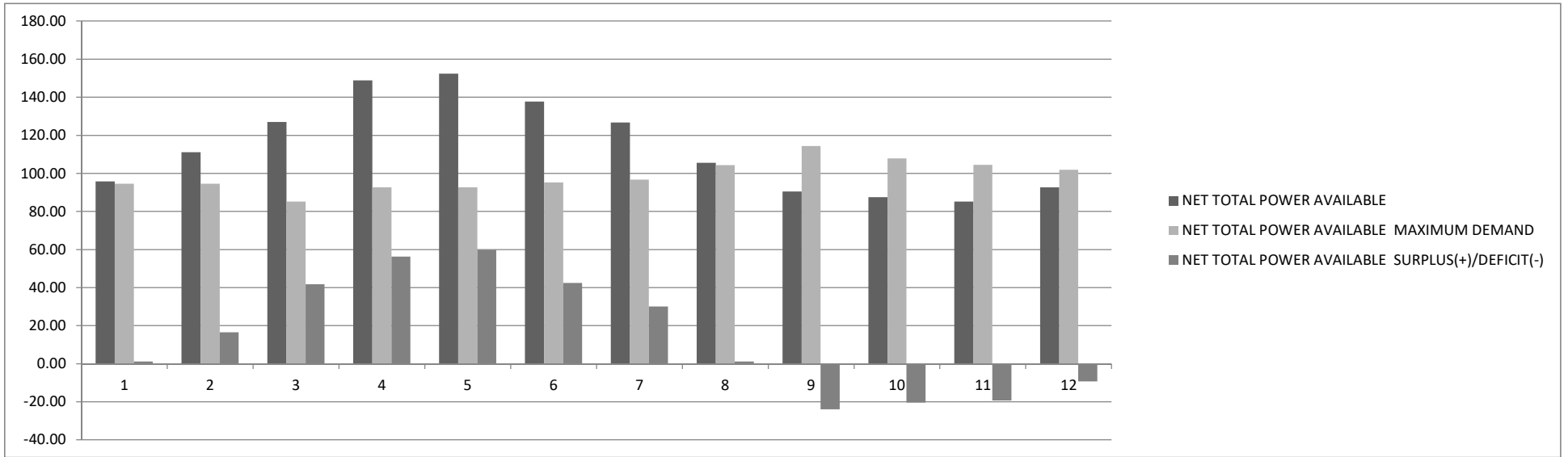
MONTHWISE POWER REQUIREMENT -VS- AVAILABILITY															
AVAILABILITY FOR THE PERIOD APRIL' 2018 TO MARCH' 2019															
(ALL FIGS ARE IN MW)															
SL. NO.			PARTICULARS	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19
<b>SYSTEM: MANIPUR</b>															
1.0	AVAILABILITY	HYDRO	NET POWER AVAILABLE FROM OWN (HYDRO)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			CENTRAL SECTOR (HYDRO)	23.18	36.42	62.55	100.94	99.13	95.59	78.26	63.02	32.38	18.30	16.78	19.41
		THERMAL	NET POWER AVAILABLE FROM OWN (THERMAL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			CENTRAL SECTOR (THERMAL)	95.85	99.22	98.00	100.28	97.49	78.68	103.05	99.53	102.06	102.52	92.46	102.34
		NET TOTAL POWER AVAILABLE			119.03	135.64	160.55	201.22	196.62	174.27	181.31	162.55	134.44	120.82	109.24
2.0			MAXIMUM DEMAND	170.68	169.41	163.70	162.83	173.10	168.04	175.61	182.53	196.00	179.30	179.30	176.00
3.0			SURPLUS(+)/DEFICIT(-)	-51.66	-33.76	-3.15	38.38	23.52	6.23	5.70	-19.98	-61.56	-58.48	-70.06	-54.24
4.0			SURPLUS(+)/DEFICIT(-) in %	-30.26	-19.93	-1.92	23.57	13.59	3.71	3.25	-10.95	-31.41	-32.61	-39.07	-30.82
MONTHWISE ENERGY REQUIREMENT -VS- AVAILABILITY															
AVAILABILITY FOR THE PERIOD APRIL' 2018 TO MARCH' 2019															
(ALL FIGS ARE IN MU)															
SL. NO.			PARTICULARS	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19
<b>SYSTEM: MANIPUR</b>															
1.0	AVAILABILITY	HYDRO	NET ENERGY AVAILABLE FROM OWN (HYDRO)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			CENTRAL SECTOR (HYDRO)	14.00	22.06	38.59	64.52	63.71	60.83	50.72	41.55	21.05	11.64	10.60	12.27
		THERMAL	NET ENERGY AVAILABLE FROM OWN (THERMAL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			CENTRAL SECTOR (THERMAL)	62.30	64.48	63.64	65.37	62.98	49.65	66.70	64.46	65.95	66.16	59.94	66.36
		NET TOTAL ENERGY AVAILABLE			76.30	86.53	102.23	129.88	126.69	110.48	117.42	106.01	87.00	77.80	70.54
2.0			ENERGY REQUIREMENT	64.76	67.46	64.86	65.08	76.98	69.64	75.56	78.59	87.43	81.47	68.00	75.92
3.0			SURPLUS(+)/DEFICIT(-)	11.54	19.07	37.37	64.81	49.71	40.84	41.86	27.41	-0.43	-3.68	2.53	2.70
4.0			SURPLUS(+)/DEFICIT(-) in %	17.81	28.28	57.61	99.59	64.58	58.64	55.40	34.88	-0.49	-4.51	3.73	3.56



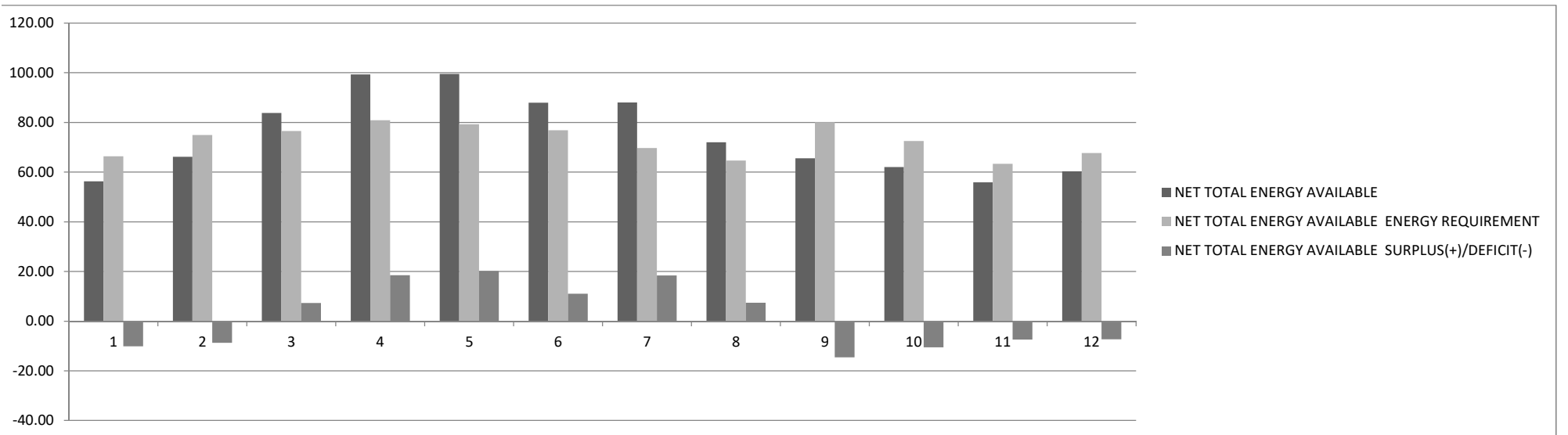
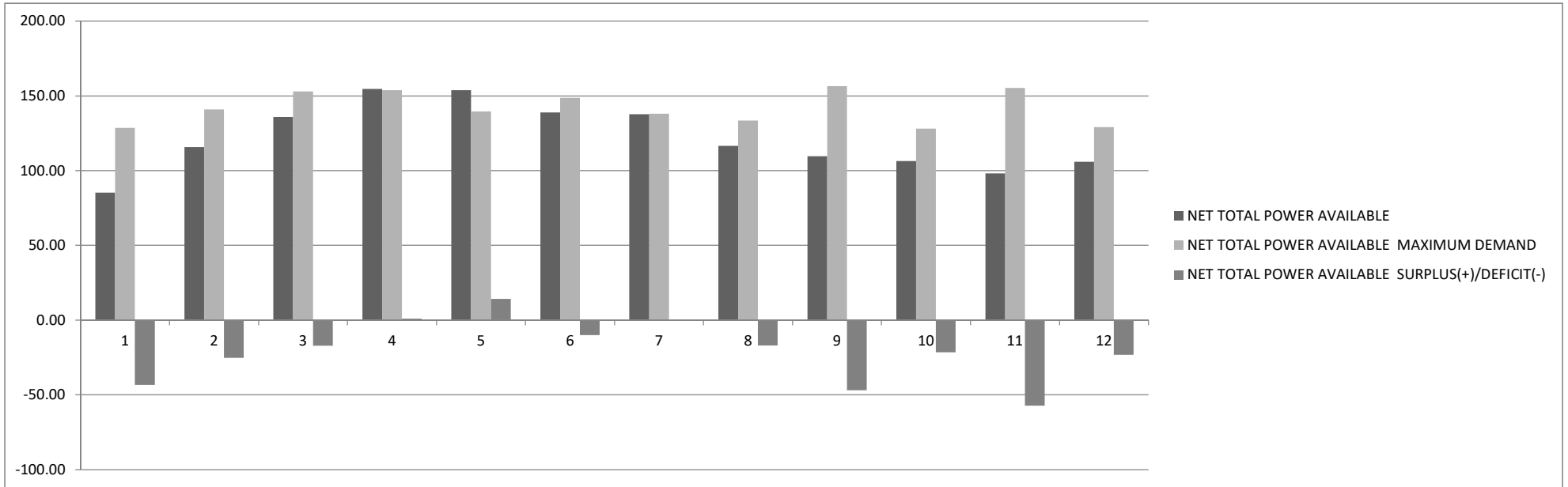
MONTHWISE POWER REQUIREMENT -VS- AVAILABILITY																
AVAILABILITY FOR THE PERIOD APRIL' 2018 TO MARCH' 2019																
(ALL FIGS ARE IN MW)																
SL. NO.			PARTICULARS	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	
<b>SYSTEM: MEGHALAYA</b>																
1.0	AVAILABILITY	HYDRO	NET POWER AVAILABLE FROM OWN (HYDRO)	53.47	102.43	147.31	207.71	230.07	241.88	183.35	114.51	103.35	92.22	69.17	55.22	
			CENTRAL SECTOR (HYDRO)	19.20	44.35	74.97	94.94	92.71	88.06	56.53	32.56	21.63	17.10	16.57	17.43	
		THERMAL	NET POWER AVAILABLE FROM OWN (THERMAL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			CENTRAL SECTOR (THERMAL)	153.68	159.22	157.45	161.31	155.53	127.54	165.57	159.89	163.63	164.29	148.50	164.42	
		NET TOTAL POWER AVAILABLE		226.35	306.00	379.73	463.97	478.31	457.48	405.44	306.96	288.60	273.62	234.24	237.07	
2.0			MAXIMUM DEMAND	320.10	334.40	298.94	308.22	314.92	328.18	320.58	342.37	405.90	364.10	330.00	327.80	
3.0			SURPLUS(+)/DEFICIT(-)	-93.75	-28.40	80.79	155.74	163.39	129.31	84.87	-35.40	-117.30	-90.48	-95.76	-90.73	
4.0			SURPLUS(+)/DEFICIT(-) in %	-29.29	-8.49	27.03	50.53	51.88	39.40	26.47	-10.34	-28.90	-24.85	-29.02	-27.68	
MONTHWISE ENERGY REQUIREMENT -VS- AVAILABILITY																
AVAILABILITY FOR THE PERIOD APRIL' 2018 TO MARCH' 2019																
(ALL FIGS ARE IN MU)																
SL. NO.			PARTICULARS	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	
<b>SYSTEM: MEGHALAYA</b>																
1.0	AVAILABILITY	HYDRO	NET ENERGY AVAILABLE FROM OWN (HYDRO)	38.50	73.75	106.06	149.55	165.65	174.15	132.01	82.45	74.41	66.40	49.80	39.76	
			CENTRAL SECTOR (HYDRO)	10.54	26.15	45.01	56.71	55.77	53.35	34.34	19.83	13.09	10.35	10.00	10.40	
		THERMAL	NET ENERGY AVAILABLE FROM OWN (THERMAL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
			CENTRAL SECTOR (THERMAL)	100.72	104.31	103.11	106.03	101.30	81.46	108.08	104.43	106.63	106.93	97.10	107.53	
		NET TOTAL ENERGY AVAILABLE		149.76	204.20	254.18	312.29	322.71	308.96	274.43	206.71	194.14	183.68	156.90	157.69	
2.0			ENERGY REQUIREMENT	149.00	143.00	142.00	155.00	159.00	164.00	166.00	169.00	175.00	181.00	163.00	166.00	
3.0			SURPLUS(+)/DEFICIT(-)	0.76	61.20	112.18	157.29	163.71	144.96	108.43	37.71	19.14	2.68	-6.10	-8.31	
4.0			SURPLUS(+)/DEFICIT(-) in %	0.51	42.80	79.00	101.48	102.96	88.39	65.32	22.31	10.93	1.48	-3.74	-5.00	



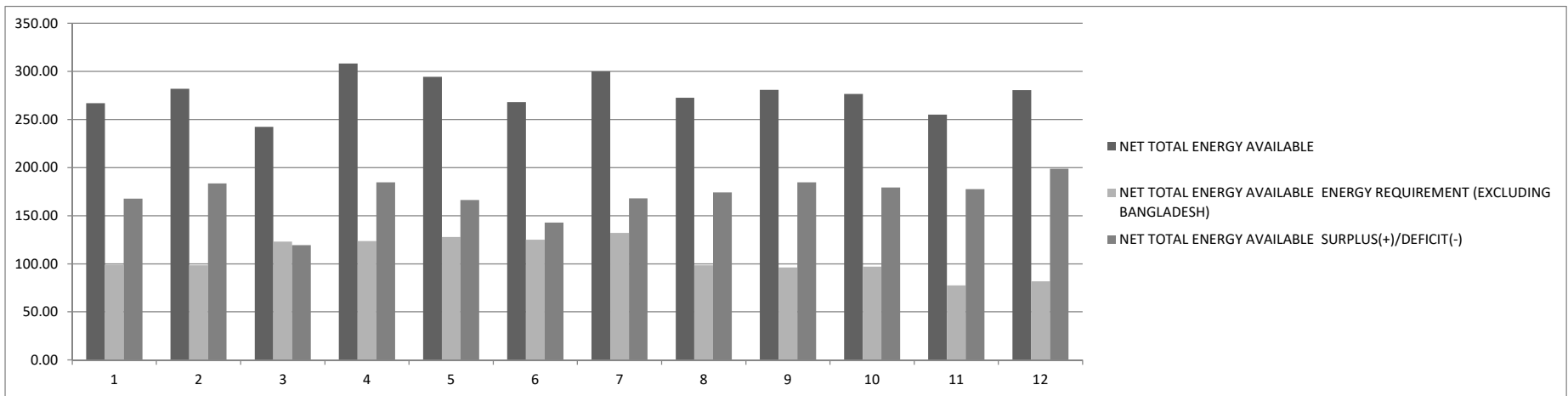
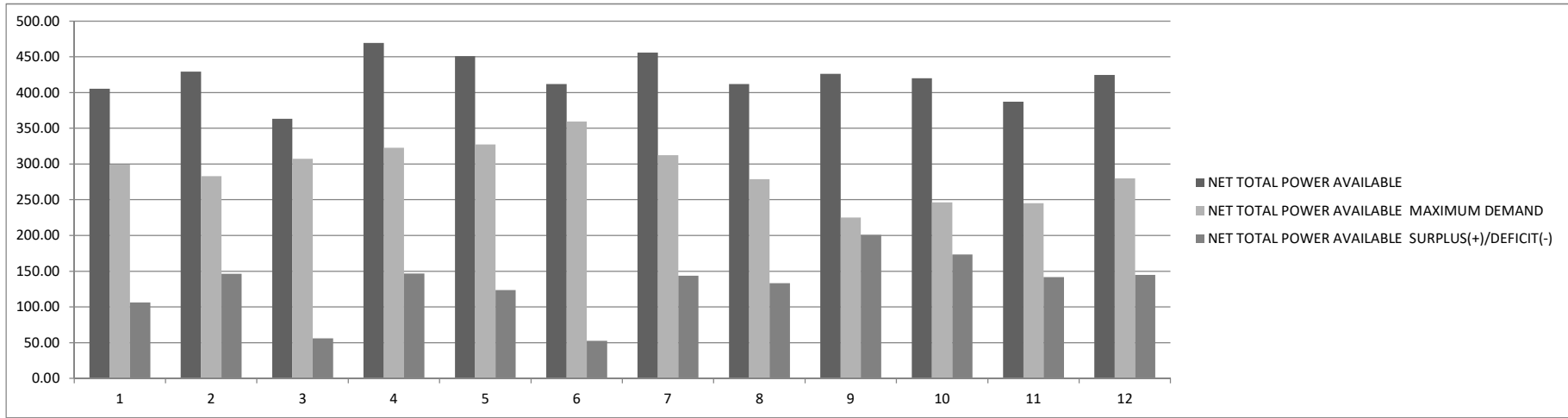
MONTHWISE POWER REQUIREMENT -VS- AVAILABILITY															
AVAILABILITY FOR THE PERIOD APRIL' 2018 TO MARCH' 2019															
(ALL FIGS ARE IN MW)															
SL. NO.			PARTICULARS	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19
<b>SYSTEM: MIZORAM</b>															
1.0	AVAILABILITY	HYDRO	NET POWER AVAILABLE FROM OWN (HYDRO)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			CENTRAL SECTOR (HYDRO)	10.33	18.88	31.00	42.90	41.63	39.21	26.86	17.33	10.40	7.45	7.15	7.87
		THERMAL	NET POWER AVAILABLE FROM OWN (THERMAL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			CENTRAL SECTOR (THERMAL)	85.40	92.26	95.94	106.01	110.77	98.45	99.93	88.22	80.10	80.01	78.04	84.76
		NET TOTAL POWER AVAILABLE		95.73	111.14	126.94	148.91	152.41	137.66	126.79	105.55	90.49	87.46	85.18	92.63
2.0			MAXIMUM DEMAND	94.60	94.60	85.16	92.62	92.62	95.23	96.76	104.38	114.40	107.80	104.50	101.92
3.0			SURPLUS(+)/DEFICIT(-)	1.13	16.54	41.78	56.29	59.79	42.43	30.03	1.17	-23.91	-20.34	-19.32	-9.29
4.0			SURPLUS(+)/DEFICIT(-) in %	1.19	17.49	49.07	60.78	64.55	44.55	31.04	1.12	-20.90	-18.87	-18.48	-9.11
MONTHWISE ENERGY REQUIREMENT -VS- AVAILABILITY															
AVAILABILITY FOR THE PERIOD APRIL' 2018 TO MARCH' 2019															
(ALL FIGS ARE IN MU)															
SL. NO.			PARTICULARS	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19
<b>SYSTEM: MIZORAM</b>															
1.0	AVAILABILITY	HYDRO	NET ENERGY AVAILABLE FROM OWN (HYDRO)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			CENTRAL SECTOR (HYDRO)	5.79	10.97	18.35	25.67	25.09	23.69	16.43	10.77	6.35	4.49	4.29	4.69
		THERMAL	NET ENERGY AVAILABLE FROM OWN (THERMAL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			CENTRAL SECTOR (THERMAL)	56.89	61.64	64.32	71.64	74.80	66.08	66.79	58.56	52.48	52.34	51.64	56.00
		NET TOTAL ENERGY AVAILABLE		62.69	72.60	82.67	97.31	99.89	89.77	83.22	69.34	58.83	56.83	55.93	60.68
2.0			ENERGY REQUIREMENT	45.67	47.82	42.44	45.43	44.80	39.37	44.19	47.06	56.60	55.03	48.06	50.17
3.0			SURPLUS(+)/DEFICIT(-)	17.01	24.78	40.23	51.88	55.09	50.40	39.03	22.27	2.23	1.79	7.87	10.51
4.0			SURPLUS(+)/DEFICIT(-) in %	37.25	51.83	94.81	114.20	122.96	128.04	88.33	47.33	3.95	3.26	16.37	20.95



MONTHWISE POWER REQUIREMENT -VS- AVAILABILITY																
AVAILABILITY FOR THE PERIOD APRIL' 2018 TO MARCH' 2019																
(ALL FIGS ARE IN MW)																
SL. NO.	AVAILABILITY	PARTICULARS	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19		
<b>SYSTEM: NAGALAND</b>																
1.0	AVAILABILITY	HYDRO	NET POWER AVAILABLE FROM OWN (HYDRO)	0.00	16.80	21.60	21.60	21.60	21.60	16.80	16.80	16.80	16.80	16.80		
			CENTRAL SECTOR (HYDRO)	10.82	20.95	37.42	54.52	54.92	52.71	35.22	23.02	13.16	9.04	8.66	9.20	
			THERMAL	NET POWER AVAILABLE FROM OWN (THERMAL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
				CENTRAL SECTOR (THERMAL)	74.48	77.97	76.83	78.60	77.26	64.55	80.96	76.74	79.70	80.67	72.72	79.99
				NET TOTAL POWER AVAILABLE	85.30	115.72	135.85	154.72	153.78	138.86	137.78	116.56	109.66	106.51	98.18	105.99
2.0			MAXIMUM DEMAND	128.56	140.94	152.90	153.75	139.63	148.77	138.05	133.50	156.55	128.10	155.40	129.15	
3.0			SURPLUS(+)/DEFICIT(-)	-43.25	-25.22	-17.05	0.97	14.15	-9.91	-0.26	-16.94	-46.89	-21.59	-57.22	-23.16	
4.0			SURPLUS(+)/DEFICIT(-) in %	-33.64	-17.90	-11.15	0.63	10.13	-6.66	-0.19	-12.69	-29.95	-16.85	-36.82	-17.93	
MONTHWISE ENERGY REQUIREMENT -VS- AVAILABILITY																
AVAILABILITY FOR THE PERIOD APRIL' 2018 TO MARCH' 2019																
(ALL FIGS ARE IN MU)																
SL. NO.	AVAILABILITY	PARTICULARS	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19		
<b>SYSTEM: NAGALAND</b>																
1.0	AVAILABILITY	HYDRO	NET ENERGY AVAILABLE FROM OWN (HYDRO)	1.20	2.50	10.64	13.79	14.67	13.45	12.90	7.22	5.30	3.75	2.90	2.30	
			CENTRAL SECTOR (HYDRO)	6.21	12.45	22.80	33.77	34.32	33.01	22.19	14.68	8.26	5.59	5.34	5.62	
			THERMAL	NET ENERGY AVAILABLE FROM OWN (THERMAL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
				CENTRAL SECTOR (THERMAL)	48.85	51.20	50.40	51.73	50.51	41.50	52.97	50.13	52.04	52.65	47.64	52.39
				NET TOTAL ENERGY AVAILABLE	56.26	66.14	83.84	99.30	99.50	87.96	88.06	72.04	65.59	61.99	55.88	60.30
2.0			ENERGY REQUIREMENT	66.35	74.90	76.55	80.84	79.25	76.88	69.66	64.67	80.10	72.49	63.32	67.63	
3.0			SURPLUS(+)/DEFICIT(-)	-10.09	-8.76	7.29	18.46	20.25	11.08	18.40	7.37	-14.51	-10.50	-7.43	-7.33	
4.0			SURPLUS(+)/DEFICIT(-) in %	-15.21	-11.69	9.53	22.84	25.55	14.42	26.41	11.39	-18.11	-14.49	-11.74	-10.83	



MONTHWISE POWER REQUIREMENT -VS- AVAILABILITY															
AVAILABILITY FOR THE PERIOD APRIL' 2018 TO MARCH' 2019															
(ALL FIGS ARE IN MW)															
SL. NO.			PARTICULARS	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19
<b>SYSTEM: TRIPURA</b>															
1.0	AVAILABILITY	HYDRO	NET POWER AVAILABLE FROM OWN (HYDRO)	4.50	4.50	4.50	4.50	4.50	3.38	4.50	4.50	4.50	4.50	4.50	4.50
			CENTRAL SECTOR (HYDRO)	14.55	25.69	42.53	60.89	59.25	56.15	40.44	27.67	15.77	10.67	10.14	11.30
		THERMAL	NET POWER AVAILABLE FROM OWN (THERMAL)	68.06	69.44	68.06	69.44	69.44	68.06	70.83	68.06	70.83	69.44	62.50	70.83
			CENTRAL SECTOR (THERMAL)	313.38	324.66	243.07	329.72	312.67	279.24	335.31	306.68	330.03	330.25	304.91	332.97
		SOLAR	CENTRAL SECTOR (SOLAR)	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
		NET TOTAL POWER AVAILABLE		405.48	429.30	363.16	469.55	450.86	411.82	456.08	411.91	426.13	419.87	387.05	424.61
2.0			MAXIMUM DEMAND	299.20	282.80	307.24	322.71	327.32	359.46	312.39	278.62	225.23	246.40	245.30	279.73
3.0			SURPLUS(+)/DEFICIT(-)	106.28	146.50	55.92	146.84	123.55	52.36	143.69	133.29	200.90	173.47	141.75	144.88
4.0			SURPLUS(+)/DEFICIT(-) in %	35.52	51.80	18.20	45.50	37.75	14.57	46.00	47.84	89.20	70.40	57.79	51.79
MONTHWISE ENERGY REQUIREMENT -VS- AVAILABILITY															
AVAILABILITY FOR THE PERIOD APRIL' 2018 TO MARCH' 2019															
(ALL FIGS ARE IN MU)															
SL. NO.			PARTICULARS	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19
<b>SYSTEM: TRIPURA</b>															
1.0	AVAILABILITY	HYDRO	NET ENERGY AVAILABLE FROM OWN (HYDRO)	3.24	3.24	3.24	3.24	3.24	2.43	3.24	3.24	3.24	3.24	3.24	3.24
			CENTRAL SECTOR (HYDRO)	8.32	15.07	25.43	37.06	36.31	34.40	25.17	17.55	9.82	6.53	6.17	6.84
		THERMAL	NET ENERGY AVAILABLE FROM OWN (THERMAL)	49.00	50.00	49.00	50.00	50.00	49.00	51.00	49.00	51.00	50.00	45.00	51.00
			CENTRAL SECTOR (THERMAL)	206.01	213.17	164.31	217.37	204.33	181.84	220.09	202.42	216.25	216.31	200.27	218.95
		SOLAR	CENTRAL SECTOR (SOLAR)	0.48	0.51	0.49	0.52	0.51	0.48	0.51	0.48	0.52	0.51	0.47	0.52
		NET TOTAL ENERGY AVAILABLE		267.05	281.99	242.47	308.19	294.40	268.15	300.01	272.69	280.83	276.59	255.15	280.55
2.0			ENERGY REQUIREMENT (EXCLUDING BANGLADESH)	99.18	98.38	123.16	123.51	127.98	125.18	132.09	98.49	96.16	97.14	77.59	81.66
3.0			SURPLUS(+)/DEFICIT(-)	167.87	183.61	119.31	184.68	166.42	142.97	167.92	174.20	184.67	179.45	177.56	198.89
4.0			SURPLUS(+)/DEFICIT(-) in %	169.26	186.63	96.87	149.53	130.03	114.21	127.13	176.87	192.05	184.73	228.84	243.56



MONTHWISE OFF PEAK POWER DEMAND													
SL. NO.	PARTICULARS	(ALL FIGS ARE IN MW)											
		Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19
1.0	<b>Arunachal Pradesh</b>	98.70	101.50	91.70	95.20	103.60	100.10	102.20	101.50	98.00	93.94	98.00	98.00
2.0	<b>Assam</b>	1013.20	1165.84	1232.80	1233.31	1226.86	1251.32	1288.39	1090.99	1054.63	1077.51	1027.53	1023.12
3.0	<b>Manipur</b>	119.48	118.58	114.59	113.98	121.17	117.63	122.93	127.77	137.20	125.51	125.51	123.20
4.0	<b>Meghalaya</b>	224.07	234.08	209.26	215.76	220.44	229.73	224.40	239.66	284.13	254.87	231.00	229.46
5.0	<b>Mizoram</b>	66.22	66.22	59.61	64.83	64.83	66.66	67.73	73.07	80.08	75.46	73.15	71.34
6.0	<b>Nagaland</b>	89.99	98.66	107.03	107.62	97.74	104.14	96.63	93.45	109.59	89.67	108.78	90.41
7.0	<b>Tripura</b>	209.44	197.96	215.07	225.89	229.12	251.62	218.67	195.03	157.66	172.48	171.71	195.81
8.0	<b>NER</b>	1680.00	1750.00	1750.00	1767.50	1788.00	1895.51	1871.72	1761.40	1682.09	1730.33	1665.72	1660.52

MONTHWISE OFF PEAK ENERGY REQUIREMENT													
SL. NO.	PARTICULARS	(ALL FIGS ARE IN MU)											
		Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19
1.0	<b>Arunachal Pradesh</b>	47.85	49.18	46.12	46.39	53.92	49.84	54.08	54.58	50.53	52.55	46.96	49.93
2.0	<b>Assam</b>	428.92	544.80	604.95	666.47	679.14	654.25	620.08	495.02	503.60	527.95	459.36	483.95
3.0	<b>Manipur</b>	45.33	47.22	45.40	45.55	53.89	48.75	52.89	55.02	61.20	57.03	47.60	53.15
4.0	<b>Meghalaya</b>	104.30	100.10	99.40	108.50	111.30	114.80	116.20	118.30	122.50	126.70	114.10	116.20
5.0	<b>Mizoram</b>	31.97	33.47	29.71	31.80	31.36	27.56	30.93	32.94	39.62	38.52	33.64	35.12
6.0	<b>Nagaland</b>	46.45	52.43	53.58	56.59	55.48	53.81	48.77	45.27	56.07	50.74	44.32	47.34
7.0	<b>Tripura (excl. Bangladesh)</b>	69.43	68.87	86.21	86.46	89.59	87.63	92.46	68.94	67.31	68.00	54.31	57.16
8.0	<b>NER</b>	774.24	896.07	965.38	1041.75	1074.67	1036.63	1015.41	870.07	900.83	921.50	800.30	842.85