



Government of India  
Ministry of Power  
North Eastern Regional Power Committee  
Lapalangi, Shillong 793006

No. NERPC/Dev/2022/951-989

Dt: August 12, 2022

सेवा में / To,

संलग्नसूचीकेअनुसार  
As per list enclosed.

**Sub: Provisional DSM under ABT regime for the period from 25.07.22 to 31.07.22- reg.**

सर/मैडम,  
Sir/Madam,

The provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 25.07.22 to 31.07.22 is enclosed. Deviation charges have been calculated as per CERC Notification no. L-1/132/2013/CERC dated 6th January 2014 and its subsequent amendments. The payment by the constituents for the billed amounts shall be made to the Regulatory Deviation Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website [www.nerpc.nic.in](http://www.nerpc.nic.in).

Enclosed - As above.

भवदीय / Yours faithfully,

(एस. एम. आइमोल/ S. M. Aimol)  
निदेशक / Director  
अधीक्षणअभियंता/ Superintending Engineer  
वाणिज्य / Commercial

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC ) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7<sup>th</sup> Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2<sup>nd</sup> Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(एस. एम. आइमोल/ S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता/ Superintending Engineer

वाणिज्य / Commercial

**NORTH EASTERN REGIONAL POWER COMMITTEE**

**ABT based Deviation Charge Account  
For the period 25.07.2022 TO 31.07.2022  
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	DEVIATION CHARGE		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT	ZERO CROSSING VIOLATION COUNT	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE	FINAL DEVIATION CHARGE	
				RECEIVABLE	PAYABLE				RECEIVABLE	PAYABLE
<b>BENEFICIARIES OF NORTH EASTERN REGION</b>										
ARUNACHAL PRADESH	14,736.376128	15,746.277760	1,009.901632		5,517,249	334,721	7	239,474		6,091,443
ASSAM	216,731.228928	215,206.000279	-1,525.228649	5,322,764		880,693	28	1,960,403	2,481,668	
MANIPUR	18,404.286180	18,409.863865	5.577685		776,862	195,976		0		972,838
MEGHALAYA	1,398.475478	1,387.595642	-10.879836		208,485	152,712		0		361,196
MIZORAM	5,509.544011	4,210.938000	-1,298.606011	5,438,059		102,036	2	42,265	5,293,759	
NAGALAND	15,828.963957	15,225.969888	-602.994069	2,779,067		68,900	1	28,841	2,681,325	
TRIPURA	37,501.444254	38,048.007900	546.563646		2,894,986	662,225	5	176,203		3,733,414
BNC	193.635639	173.603400	-20.032239	88,076		5,654		0	82,423	
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>										
AGBPP	28,746.220925	30,209.840000	1,463.619075	3,422,742		102,148		0	3,320,595	
AGTCCPP	15,989.580925	16,414.653600	425.072675	974,075		45,345		0	928,730	
BGTPP	101,736.903575	100,394.027631	-1,342.875944		3,620,885	283,331	1	11,385		3,915,601
PALATANA	97,591.278156	97,752.162007	160.883851	573,835		1,167		0	572,669	
DOYANG	8,768.600000	8,789.961600	21.361600	55,365		1,958		0	53,408	
KHANDONG	0.000000	0.000000	0.000000		0	0		0		0
KOPILI	0.000000	0.000000	0.000000		0	0		0		0
KOPILI-2	0.000000	0.000000	0.000000		0	0		0		0
LOKTAK	17,292.200000	17,261.524800	-30.675200		77,967	158		0		78,125
PARE	12,213.817500	12,382.900800	169.083300	625,380		953		0	624,427	
RANGANADI	32,756.075000	32,814.820905	58.745905	303,941		7,709		0	296,232	
KAMENG	97,076.614228	97,615.999952	539.385724	1,332,596		18,390		0	1,314,206	
<b>INTER-REGIONAL</b>										
ER	-91,831.697281	22,330.543602	114,162.240883	516,102,795					516,102,795	
NR	0.000000	-118,837.381836	-118,837.381836		538,608,469					538,608,469
<b>INFIRM GENERATORS</b>										
KAMENG INF	0.000000	0.000000	0.000000		0					0
<b>TOTAL</b>	<b>630,643.547603</b>	<b>625,537.309795</b>	<b>-5,106.237808</b>	<b>537018697.3</b>	<b>551704902.5</b>	<b>2864074.3</b>	<b>44</b>	<b>2458571.368</b>	<b>533752236.4</b>	<b>553761087.2</b>

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

**Notes :**


- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter
- Metering point for ER power:
  - Rangia for 132kV Motonga(Deothang)-Rangia feeder.
  - Salakati for 132kV Gelephug-Salakati feeder.
  - Salakati for 220kV Alipurduar-Salakati feeder I & II.
  - Bongaigaon for 400kV New Siliguri-Bongaigaon feeders I&II.
  - Bongaigaon for 400kV Alipurduar-Bongaigaon feeders I&II.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.
- Schedule (MWH) includes energy scheduled under AGC

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**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 25-07-2022 to 31-07-2022**

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DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
25-07-2022	ARUNACHAL PRADESH	-2222.279566	-2373.906880	-507341.90	-519.30	-15220.26	-15739.56
	ASSAM	-30598.166976	-30012.655925	2009161.50	-4627.40	-401832.30	-406459.70
	MANIPUR	-2549.966099	-2417.479490	447885.60	-13863.60	0.00	-13863.60
	MEGHALAYA	-234.695086	-238.816728	-78128.20	0.00	0.00	0.00
	MIZORAM	-837.530665	-548.767200	704416.40	-31872.70	-42264.98	-74137.68
	NAGALAND	-2153.951816	-2100.920784	56352.60	-14564.30	0.00	-14564.30
	TRIPURA	-5293.282434	-5152.900350	681114.20	-2336.70	0.00	-2336.70
	AGBPP	3983.220250	4328.160000	750010.80	-10900.40	0.00	-10900.40
	AGTCCPP	2089.382125	2099.628000	-35184.80	-6219.90	0.00	-6219.90
	BGTTP	13228.386752	12943.947635	-590694.50	0.00	0.00	0.00
	BNC	-28.195400	-26.044800	5599.70	-299.30	0.00	-299.30
	PALATANA	13745.651315	13759.236067	57195.90	0.00	0.00	0.00
	DOYANG	1241.750000	1248.040800	13423.50	-583.00	0.00	-583.00
	LOKTAK	2489.760000	2491.617600	10315.00	0.00	0.00	0.00
	PARE	1750.000000	1750.142400	33927.20	0.00	0.00	0.00
	RANGANADI	5033.000000	5057.901453	113354.30	0.00	0.00	0.00
	ER	-12832.223885	3340.755096	49246844.00	-1044025.20	-44322159.60	-45366184.80
	NR	0.000000	-16976.872734	-52082381.00	-46957851.80	-46874142.90	-93831994.70
	KAMENG	14039.400048	14110.327262	161779.30	-1167.40	0.00	-1167.40
	26-07-2022	ARUNACHAL PRADESH	-1975.099797	-2167.713280	-832141.90	-19103.30	-49928.51
ASSAM		-29712.924546	-29362.020753	1548012.30	-134060.30	-185761.48	-319821.78
MANIPUR		-2564.637632	-2582.564506	-49905.90	-27003.40	0.00	-27003.40
MEGHALAYA		-336.049788	-370.312792	-599.90	0.00	0.00	0.00
MIZORAM		-865.042737	-693.078000	925059.50	0.00	0.00	0.00
NAGALAND		-2248.679409	-2172.264384	441605.00	-12638.20	0.00	-12638.20
TRIPURA		-4472.169948	-4175.587650	1428878.80	-150095.20	0.00	-150095.20
AGBPP		4162.832550	4413.592000	722565.50	0.00	0.00	0.00
AGTCCPP		2106.829000	2197.754400	265743.90	0.00	0.00	0.00
BGTTP		16328.789473	16051.383279	-805097.80	-11093.60	0.00	-11093.60
BNC		-28.195400	-23.964000	23077.00	-1010.00	0.00	-1010.00
PALATANA		13414.174668	13456.787775	129042.00	0.00	0.00	0.00
DOYANG		1239.000000	1241.236800	4970.00	0.00	0.00	0.00
LOKTAK		2452.340001	2458.502400	21074.20	0.00	0.00	0.00
PARE		2086.320000	2140.958400	172151.80	0.00	0.00	0.00
RANGANADI		5605.500000	5619.025453	54855.10	-680.00	0.00	-680.00
ER		-16232.518674	-1512.660734	80775960.70	0.00	-72698364.63	-72698364.63
NR		0.000000	-16976.436364	-93200034.60	-84586685.00	-83880031.14	-168466716.14
KAMENG		13598.445045	13723.781815	306970.70	0.00	0.00	0.00
27-07-2022		ARUNACHAL PRADESH	-2112.089270	-2253.188880	-909309.80	-190367.90	0.00
	ASSAM	-32006.533214	-31913.128916	266353.20	-345200.10	-23971.79	-369171.89
	MANIPUR	-2649.613102	-2667.030146	-145443.30	-28888.10	0.00	-28888.10
	MEGHALAYA	-329.583492	-329.669308	159772.80	-3613.80	0.00	-3613.80
	MIZORAM	-816.900137	-675.560400	790523.60	-15661.10	0.00	-15661.10
	NAGALAND	-2330.743272	-2257.643184	401485.00	-10870.50	0.00	-10870.50
	TRIPURA	-5245.408477	-5421.951750	-838505.40	-232229.50	-75465.49	-307694.99
	AGBPP	4630.304050	4763.784000	408810.60	-2825.00	0.00	-2825.00
	AGTCCPP	2424.560000	2486.815200	170055.20	-3065.60	0.00	-3065.60
	BGTTP	15966.030025	15792.058183	-489864.30	-46150.00	0.00	-46150.00
	BNC	-28.195400	-25.339800	16058.20	-1559.60	0.00	-1559.60
	PALATANA	13588.982516	13620.892508	100817.50	0.00	0.00	0.00
	DOYANG	1249.800000	1259.409600	25280.00	-1098.20	0.00	-1098.20
	LOKTAK	2391.060000	2391.758400	2777.20	0.00	0.00	0.00
	PARE	1746.250000	1767.696000	101202.80	0.00	0.00	0.00
	RANGANADI	4810.500000	4812.907458	57224.20	-2686.50	0.00	-2686.50
	ER	-12962.124417	2833.371639	81744061.30	-1430203.10	-73569655.17	-74999858.27
	NR	0.000000	-16977.600005	-87976230.10	-79737640.30	-79178607.09	-158916247.39
	KAMENG	13749.516714	13858.909084	270556.50	-3624.50	0.00	-3624.50

  
 Director  
 NERC  
 New Delhi

**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 25-07-2022 to 31-07-2022**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
28-07-2022	ARUNACHAL PRADESH	-2254.842414	-2367.276480	-655986.00	-83939.40	0.00	-83939.40
	ASSAM	-31352.411884	-31164.092026	1705560.70	-182377.00	-255834.11	-438211.11
	MANIPUR	-2726.344910	-2750.144473	-158080.80	-83756.30	0.00	-83756.30
	MEGHALAYA	-259.211698	-207.215640	406584.00	-30340.50	0.00	-30340.50
	MIZORAM	-807.360558	-623.479200	1027125.20	-107.40	0.00	-107.40
	NAGALAND	-2241.210474	-2046.536784	961383.00	0.00	-28841.49	-28841.49
	TRIPURA	-5582.064283	-5918.508300	-1724090.00	-202797.20	-51722.70	-254519.90
	AGBPP	4337.392075	4448.392000	279285.50	0.00	0.00	0.00
	AGTCCPP	2520.863000	2553.986400	97492.70	-770.90	0.00	-770.90
	BGTPP	15891.064583	15730.510541	-494941.10	-30798.30	0.00	-30798.30
	BNC	-28.195400	-24.933000	18152.40	-1183.30	0.00	-1183.30
	PALATANA	13467.403590	13497.515343	90204.80	-490.90	0.00	-490.90
	DOYANG	1260.900000	1260.489600	-192.20	0.00	0.00	0.00
	LOKTAK	2489.760000	2443.516800	-141662.30	0.00	0.00	0.00
	PARE	1704.997500	1746.096000	131340.10	0.00	0.00	0.00
	RANGANADI	4669.250000	4635.435989	-88627.80	-1625.40	0.00	-1625.40
	ER	-13372.855969	2792.491531	89561304.40	0.00	-80605173.96	-80605173.96
	NR	0.000000	-16978.327279	-95473689.60	-87054859.40	-85926320.64	-172981180.04
	KAMENG	14039.395048	14112.072718	208411.70	0.00	0.00	0.00
	29-07-2022	ARUNACHAL PRADESH	-1933.086494	-2265.827680	-1840053.70	-13412.10	-165604.83
ASSAM		-33844.185159	-34351.331982	-3681259.30	-171091.50	-920314.83	-1091406.33
MANIPUR		-2586.496380	-2779.313749	-1117482.70	-14264.80	0.00	-14264.80
MEGHALAYA		94.576193	-62.798110	-875711.00	-20778.80	0.00	-20778.80
MIZORAM		-729.131906	-572.605200	917701.60	-5843.70	0.00	-5843.70
NAGALAND		-2232.849226	-2162.870784	401882.80	-13292.30	0.00	-13292.30
TRIPURA		-5492.556635	-5768.327100	-1633839.80	-45144.90	-49015.19	-94160.09
AGBPP		4166.972825	4243.640000	154059.60	-16443.00	0.00	-16443.00
AGTCCPP		2547.350000	2606.145600	166757.20	-429.10	0.00	-429.10
BGTPP		15846.029996	15792.101814	-139031.60	0.00	0.00	0.00
BNC		-28.195400	-26.562000	9503.30	-66.00	0.00	-66.00
PALATANA		13597.944272	13628.580937	102456.90	0.00	0.00	0.00
DOYANG		1257.600000	1258.452000	2240.80	-33.90	0.00	-33.90
LOKTAK		2489.760000	2495.750400	18265.80	-158.20	0.00	-158.20
PARE		1472.002500	1490.510400	79257.80	0.00	0.00	0.00
RANGANADI		4118.000000	4107.242546	8063.90	-2716.90	0.00	-2716.90
ER		-10809.333491	6602.777273	97805781.00	-590912.10	-88025202.90	-88616115.00
NR		0.000000	-16976.436365	-94682941.40	-85505839.60	-85214647.26	-170720486.86
KAMENG		13761.374214	13813.018166	143417.90	-1355.10	0.00	-1355.10
30-07-2022		ARUNACHAL PRADESH	-1955.229332	-2174.565680	-1063091.60	0.00	0.00
	ASSAM	-32432.937500	-31903.780780	2281340.00	-36206.50	-136880.40	-173086.90
	MANIPUR	-2691.434233	-2709.059568	-48233.40	-3758.20	0.00	-3758.20
	MEGHALAYA	-200.248207	-246.061748	-326299.50	-50312.10	0.00	-50312.10
	MIZORAM	-739.761679	-594.376800	583024.00	-6563.30	0.00	-6563.30
	NAGALAND	-2327.184142	-2262.815184	249938.40	-17535.10	0.00	-17535.10
	TRIPURA	-5741.758255	-5989.122150	-749279.70	-4676.00	0.00	-4676.00
	AGBPP	3926.716300	4101.744000	373147.60	-3660.00	0.00	-3660.00
	AGTCCPP	2387.440400	2416.528800	70350.20	-1282.40	0.00	-1282.40
	BGTPP	13477.951063	13187.348359	-721760.50	-149851.50	0.00	-149851.50
	BNC	-26.471678	-24.551400	6897.90	-220.60	0.00	-220.60
	PALATANA	14889.360386	14902.375561	48583.90	-357.40	0.00	-357.40
	DOYANG	1258.500000	1260.345600	4614.40	-242.40	0.00	-242.40
	LOKTAK	2489.760000	2492.337600	6920.00	0.00	0.00	0.00
	PARE	1498.752500	1496.380800	12694.60	0.00	0.00	0.00
	RANGANADI	3733.000000	3745.755277	82673.30	0.00	0.00	0.00
	ER	-10952.349179	6591.060434	72505056.70	-1066511.00	-65254551.03	-66321062.03
	NR	0.000000	-16974.254537	-69388398.80	-62560001.80	-62449558.92	-125009560.72
	KAMENG	13969.283386	14021.599996	122956.40	-3687.00	0.00	-3687.00

  
 Director  
 Energy Commission  
 13, Barak Road, Shillong  
 Meghalaya  
 India

**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 25-07-2022 to 31-07-2022**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
31-07-2022	ARUNACHAL PRADESH	-2283.749246	-2143.798880	290676.10	-27378.70		-36098.98
	ASSAM	-26784.069642	-26498.989897	1193595.90	-7130.50	-8720.28	-42938.38
	MANIPUR	-2635.793828	-2504.271933	294398.70	-24441.60	0.00	-24441.60
	MEGHALAYA	-133.263391	67.278684	505897.30	-47666.70	0.00	-47666.70
	MIZORAM	-713.816333	-503.071200	490209.00	-41987.30	0.00	-41987.30
	NAGALAND	-2294.345601	-2222.918784	266420.40	0.00	0.00	0.00
	TRIPURA	-5674.204204	-5621.610600	-59264.40	-24945.00	0.00	-24945.00
	AGBPP	3538.782875	3910.528000	734862.70	-68319.20	0.00	-68319.20
	AGTCCPP	1913.156400	2053.795200	238860.40	-33576.90	0.00	-33576.90
	BGTPP	10998.651611	10896.677820	-379495.20	-45437.90	-11384.86	-56822.76
	BNC	-26.186928	-22.208400	8787.90	-1315.10	0.00	-1315.10
	PALATANA	14887.761414	14886.773816	45534.30	-318.50	0.00	-318.50
	DOYANG	1261.050000	1261.987200	5028.90	0.00	0.00	0.00
	LOKTAK	2489.760000	2488.041600	4343.20	0.00	0.00	0.00
	PARE	1955.495000	1991.116800	94805.60	-952.80	0.00	-952.80
	RANGANADI	4786.825000	4836.552729	76398.20	0.00	0.00	0.00
	ER	-14670.291662	1682.748363	44463787.20	-2637486.30	-40017408.48	-42654894.78
	NR	0.000000	-16977.454552	-45804793.70	-41297621.60	-41224314.33	-82521935.93
	KAMENG	13919.200056	13976.290911	118503.40	-8556.30	0.00	-8556.30

**SUMMARY OF WEEKLY DEVIATION CHARGES**

	UTILITY	SCHEDULE(MWH )	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)	Total ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 25-07-2022 TO 31-07-2022	KAMENG	97076.614228	97615.999952	1332595.90	-18390.30	0.00	-18390.30
	PARE	12213.817500	12382.900800	625379.90	-952.80	0.00	-952.80
	RANGANADI	32756.075000	32814.820905	303941.20	-7708.80	0.00	-7708.80
	DOYANG	8768.600000	8789.961600	55365.40	-1957.50	0.00	-1957.50
	LOKTAK	17292.200000	17261.524800	-77966.90	-158.20	0.00	-158.20
	KHANDONG	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI-2	0.000000	0.000000	0.00	0.00	0.00	0.00
	MIZORAM	-5509.544011	-4210.938000	5438059.30	-102035.50	-42264.98	-144300.48
	ASSAM	-216731.228928	-215206.000279	5322764.30	-880693.30	-1960402.77	-2841096.07
	NAGALAND	-15828.963957	-15225.969888	2779067.20	-68900.40	-28841.49	-97741.89
	BNC	-193.635639	-173.603400	88076.40	-5653.90	0.00	-5653.90
	ARUNACHAL PRADESH	-14736.376128	-15746.277760	-5517248.80	-334720.70	-239473.89	-574194.59
	TRIPURA	-37501.444254	-38048.007900	-2894986.30	-662224.50	-176203.38	-838427.88
	MANIPUR	-18404.286180	-18409.863865	-776861.80	-195976.00	0.00	-195976.00
	MEGHALAYA	-1398.475478	-1387.595642	-208484.50	-152711.90	0.00	-152711.90
	ER	-91831.697281	22330.543602	516102795.30			
	NR	0.000000	-118837.381836	-538608469.20			
	AGBPP	28746.220925	30209.840000	3422742.30	-102147.60	0.00	-102147.60
	AGTCCPP	15989.580925	16414.653600	974074.80	-45344.80	0.00	-45344.80
PALATANA	97591.278156	97752.162007	573835.30	-1166.80	0.00	-1166.80	
BGTPP	101736.903575	100394.027631	-3620885.00	-283331.30	-11384.86	-294716.16	
KAMENG_INF	0.000000	0.000000	0.00				

**LEGEND:** *Energy:(+ve) means injection, (-ve) means drawal*  
*Deviation Charge: (+ve) means receivable, (-ve) mean payable*

(+) means under drawal/ over injection  
 (-) means vice-versa

  
 Director  
 Energy Department  
 Government of Assam  
 Dispur, Assam