



Government of India  
Ministry of Power  
North Eastern Regional Power Committee  
Lapalang, Shillong 793006

No. NERPC/Dev/2022/7784-7822

Dt: October 11, 2022

सेवा में / To,

संलग्न सूची के अनुसार  
As per list enclosed.

**Sub: Provisional DSM under ABT regime for the period from 26.09.22 to 02.10.22 - reg.**

सर/मैडम,  
Sir/Madam.

The provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 26.09.22 to 02.10.22 is enclosed. Deviation charges have been calculated as per CERC Notification no. L-1/132/2013/CERC dated 6th January 2014 and its subsequent amendments. The payment by the constituents for the billed amounts shall be made to the Regulatory Deviation Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website [www.nerpc.gov.in](http://www.nerpc.gov.in).

Enclosed - As above.

भवदीय / Yours faithfully,

(अभिजीत अग्रवाल / Abhijeet Agarwal)  
उप-निदेशक / Deputy Director  
कार्यपालक अभियंता/ Executive Engineer  
वाणिज्य / Commercial

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC ) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7<sup>th</sup> Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2<sup>nd</sup> Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(अभिजीत अग्रवाल / Abhijeet Agarwal)  
उप-निदेशक / Deputy Director  
कार्यपालक अभियंता/ Executive Engineer  
वाणिज्य / Commercial

**NORTH EASTERN REGIONAL POWER COMMITTEE**

**ABT based Deviation Charge Account  
For the period 26.09.2022 TO 02.10.2022  
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

Page 1 of 4

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	DEVIATION CHARGE		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT	ZERO CROSSING VIOLATION COUNT	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE	FINAL DEVIATION CHARGE	
				RECEIVABLE	PAYABLE				RECEIVABLE	PAYABLE
<b>BENEFICIARIES OF NORTH EASTERN REGION</b>										
ARUNACHAL PRADESH	13,830.534144	13,955.649992	125.115848		11,65,119	18,488	20	7,93,061		19,76,668
ASSAM	2,46,790.936897	2,48,698.204520	1,907.267623		86,11,374	1,58,257	22	8,45,292		96,14,922
MANIPUR	18,443.281715	18,830.374972	387.093257		22,76,887	224		0		22,77,110
MEGHALAYA	18,558.713038	19,097.805983	539.092945		18,22,419	29,644		0		18,52,063
MIZORAM	4,415.119694	3,354.816000	-1,060.303694	47,56,161		955		0	47,55,206	
NAGALAND	15,572.255139	15,207.434280	-364.820859	15,99,183		0		0	15,99,183	
TRIPURA	35,443.621953	35,637.971850	194.349897		33,17,049	4,38,637	15	6,08,343		43,64,029
BNC	196.087085	185.424000	-10.663085	49,658		0		0	49,658	
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>										
AGBPP	31,331.132792	32,877.072000	1,545.939208	44,42,351		0		0	44,42,351	
AGTCCPP	17,397.004805	17,971.334400	574.329595	16,94,382		0		0	16,94,382	
BGTPP	85,160.704375	83,188.765101	-1,971.939274		57,01,899	5,34,831	5	1,82,263		64,18,993
PALATANA	97,522.980524	97,620.819769	97.839245	3,13,042		0		0	3,13,042	
DOYANG	7,303.275000	7,386.854400	83.579400	2,53,822		0		0	2,53,822	
KHANDONG	0.000000	0.000000	0.000000		0	0		0		0
KOPILI	0.000000	0.000000	0.000000		0	0		0		0
KOPILI-2	0.000000	0.000000	0.000000		0	0		0		0
LOKTAK	8,760.522500	8,900.803200	140.280700	4,19,756		0		0	4,19,756	
PARE	11,104.497500	11,238.072000	133.574500	4,17,191		0		0	4,17,191	
RANGANADI	26,295.995000	26,445.840725	149.845725	4,70,163		10,139		0	4,60,024	
KAMENG	88,064.851218	88,870.036361	805.185143	21,59,890		0	1	17,068	21,42,822	
<b>INTER- REGIONAL</b>										
ER	-34,839.899634	80,599.183799	1,15,439.083433	50,24,77,943					50,24,77,943	
NR	0.000000	-91,926.399966	-91,926.399966		39,76,39,758					39,76,39,758
<b>INFIRM GENERATORS</b>										
KAMENG INF	0.000000	0.000000	0.000000		0					0
<b>TOTAL</b>	<b>6,91,351.613745</b>	<b>7,18,140.063386</b>	<b>26,788.449641</b>	<b>519053541.5</b>	<b>420534503.8</b>	<b>1191172.4</b>	<b>63</b>	<b>2446027.786</b>	<b>519025379.9</b>	<b>424143542.4</b>

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :

- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter
- Metering point for ER power:
  - Rangia for 132kV Motonga(Deothang)-Rangia feeder.
  - Salakati for 132kV Gelephug-Salakati feeder.
  - Salakati for 220kV Alipurduar-Salakati feeder I & II.
  - Bongaigaon for 400kV New Siliguri-Bongaigaon feeders I&II.
  - Bongaigaon for 400kV Alipurduar-Bongaigaon feeders I&II.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.
- Schedule (MWH) includes energy scheduled under AGC



**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 26-09-2022 to 02-10-2022**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
26-09-2022	ARUNACHAL PRADESH	-1952.541296	-2097.219656	-903883.60	-33.30	-271165.08	-271198.38
	ASSAM	-30766.600770	-31030.268847	-1192468.00	-128954.70	-143096.16	-272050.86
	MANIPUR	-2544.289930	-2688.430690	-685736.70	0.00	0.00	0.00
	MEGHALAYA	-2801.701003	-2714.806110	395278.90	-16354.40	0.00	-16354.40
	MIZORAM	-903.457859	-679.519200	1035810.30	0.00	0.00	0.00
	NAGALAND	-2146.270054	-2004.348840	630989.10	0.00	0.00	0.00
	TRIPURA	-5480.704693	-5603.237100	-523158.90	-22561.40	0.00	-22561.40
	AGBPP	4441.448325	4704.072000	788908.70	0.00	0.00	0.00
	AGTCCPP	2368.091900	2445.242400	227441.70	0.00	0.00	0.00
	BGTPP	13380.154157	12973.344005	-1282511.30	-123550.20	-76950.68	-200500.88
	BNC	-27.999167	-25.926000	9448.50	0.00	0.00	0.00
	PALATANA	13899.270010	13926.286539	81328.30	0.00	0.00	0.00
	DOYANG	1198.600000	1218.564000	58810.90	0.00	0.00	0.00
	LOKTAK	1251.502500	1281.475200	90333.60	0.00	0.00	0.00
	PARE	2661.995000	2680.430400	54422.90	0.00	0.00	0.00
	RANGANADI	6209.000000	6272.094911	192706.50	0.00	0.00	0.00
	ER	-13398.154994	669.519702	62731490.80	0.00	-56458341.72	-56458341.72
	NR	0.000000	-12100.218188	-53975067.20	-46523650.30	-48577560.48	-95101210.78
KAMENG	13799.000040	13870.327281	211686.60	0.00	0.00	0.00	
27-09-2022	ARUNACHAL PRADESH	-1744.581764	-1967.576856	-1308106.00	0.00	-78486.36	-78486.36
	ASSAM	-33985.252058	-34074.007977	-564436.00	-29302.10	-50799.24	-80101.34
	MANIPUR	-2562.808608	-2737.408469	-958207.60	0.00	0.00	0.00
	MEGHALAYA	-2699.285786	-2691.016728	43222.90	-1242.50	0.00	-1242.50
	MIZORAM	-739.642095	-577.983600	925456.70	0.00	0.00	0.00
	NAGALAND	-2125.322694	-2053.295640	388296.90	0.00	0.00	0.00
	TRIPURA	-5979.832129	-6233.249850	-1521363.20	-190468.90	-136922.69	-327391.59
	AGBPP	4581.437375	4806.952000	675091.50	0.00	0.00	0.00
	AGTCCPP	2600.097580	2702.690400	305877.30	0.00	0.00	0.00
	BGTPP	12278.550546	12036.805813	-717717.90	-12066.60	0.00	-12066.60
	BNC	-28.250812	-25.630800	13931.70	0.00	0.00	0.00
	PALATANA	14422.655146	14431.067927	26843.00	0.00	0.00	0.00
	DOYANG	1253.950000	1269.712800	47044.10	0.00	0.00	0.00
	LOKTAK	1251.502500	1277.150400	77470.70	0.00	0.00	0.00
	PARE	1539.995000	1556.040000	51847.70	0.00	0.00	0.00
	RANGANADI	3888.000000	3902.645088	49717.10	0.00	0.00	0.00
	ER	-7590.041743	8930.115926	95154069.50	0.00	-85638662.55	-85638662.55
	NR	0.000000	-12099.199988	-69457474.10	-59868506.70	-62511726.69	-122380233.39
KAMENG	12639.466704	12714.690909	224305.60	0.00	0.00	0.00	
28-09-2022	ARUNACHAL PRADESH	-1909.103941	-1878.975256	190398.00	0.00	-11423.88	-11423.88
	ASSAM	-34785.491979	-34891.948453	-513954.40	0.00	-30837.26	-30837.26
	MANIPUR	-2674.678161	-2636.860399	167151.30	0.00	0.00	0.00
	MEGHALAYA	-2848.655731	-2814.318477	183143.10	-415.90	0.00	-415.90
	MIZORAM	-671.547506	-508.646400	718917.70	0.00	0.00	0.00
	NAGALAND	-2121.598849	-2098.876440	85737.40	0.00	0.00	0.00
	TRIPURA	-5456.740169	-5748.301950	-1394292.00	-150838.80	-41828.76	-192667.56
	AGBPP	4651.790913	4771.928000	364489.90	0.00	0.00	0.00
	AGTCCPP	2703.172460	2762.872800	179343.70	0.00	0.00	0.00
	BGTPP	13331.336041	13030.906186	-866119.00	0.00	-25983.57	-25983.57
	BNC	-28.274500	-26.021400	9265.60	0.00	0.00	0.00
	PALATANA	14307.675673	14311.021383	10744.60	0.00	0.00	0.00
	DOYANG	1219.850000	1235.080800	45632.50	0.00	0.00	0.00
	LOKTAK	1251.502500	1273.406400	67366.00	0.00	0.00	0.00
	PARE	1622.502500	1654.651200	95851.50	0.00	0.00	0.00
	RANGANADI	3897.995000	3916.749454	57848.80	0.00	0.00	0.00
	ER	-4909.564861	9861.653229	63826062.80	0.00	-57443456.52	-57443456.52
	NR	0.000000	-12101.090905	-51802323.40	-44651797.00	-46622091.06	-91273888.06
KAMENG	10900.166700	11021.018177	361101.20	0.00	0.00	0.00	

*J. Grawal*

**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 26-09-2022 to 02-10-2022**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
29-09-2022	ARUNACHAL PRADESH	-1730.667882	-1942.759256	-1028677.80	-18454.60	-30860.33	-49314.93
	ASSAM	-35654.172187	-36149.830474	-2662534.80	0.00	-319504.18	-319504.18
	MANIPUR	-2658.461372	-2786.166908	-664678.40	0.00	0.00	0.00
	MEGHALAYA	-2919.321360	-2996.933676	-387699.00	-10640.60	0.00	-10640.60
	MIZORAM	-488.242623	-374.109600	599017.70	0.00	0.00	0.00
	NAGALAND	-2224.878316	-2192.016840	162701.10	0.00	0.00	0.00
	TRIPURA	-5478.447959	-5866.484250	-1961471.00	-1870.20	-117688.26	-119558.46
	AGBPP	4422.722388	4519.296000	284498.30	0.00	0.00	0.00
	AGTCCPP	2547.237980	2604.523200	173020.70	0.00	0.00	0.00
	BGTTP	12630.739795	12334.484370	-895525.50	0.00	0.00	0.00
	BNC	-28.222350	-26.509800	8100.70	0.00	0.00	0.00
	PALATANA	13516.732847	13532.044803	46655.00	0.00	0.00	0.00
	DOYANG	1083.650000	1091.937600	25156.70	0.00	0.00	0.00
	LOKTAK	1251.502500	1278.782400	82538.80	0.00	0.00	0.00
	PARE	1443.747500	1467.883200	72958.30	0.00	0.00	0.00
	RANGANADI	3347.995000	3344.245814	-10618.30	-10138.60	0.00	-10138.60
	ER	-2211.119614	13838.003193	80880221.80	0.00	-72792199.62	-72792199.62
NR	0.000000	-12100.654534	-60870198.10	-52467369.40	-54783178.29	-107250547.69	
KAMENG	11262.520868	11504.436359	568948.60	0.00	-17068.46	-17068.46	
30-09-2022	ARUNACHAL PRADESH	-2044.963241	-1922.046456	567243.00	0.00	0.00	0.00
	ASSAM	-37397.748904	-37612.008513	-1011620.70	0.00	-121394.48	-121394.48
	MANIPUR	-2699.033570	-2805.688510	-505944.40	-223.50	0.00	-223.50
	MEGHALAYA	-2069.301947	-2198.640005	-563677.90	0.00	0.00	0.00
	MIZORAM	-520.399124	-347.673600	766801.30	0.00	0.00	0.00
	NAGALAND	-2314.944132	-2302.938840	44278.80	0.00	0.00	0.00
	TRIPURA	-5188.161198	-5309.606100	-675379.90	-69428.70	-60784.19	-130212.89
	AGBPP	4567.926500	4691.920000	381384.60	0.00	0.00	0.00
	AGTCCPP	2542.884970	2633.289600	272044.10	0.00	0.00	0.00
	BGTTP	12166.354861	11711.869088	-1322149.60	-325515.40	-79328.98	-404844.38
	BNC	-27.325664	-26.880000	2090.20	0.00	0.00	0.00
	PALATANA	13485.839666	13500.678972	46431.90	0.00	0.00	0.00
	DOYANG	1001.850000	1016.611200	44640.20	0.00	0.00	0.00
	LOKTAK	1251.502500	1267.598400	48661.50	0.00	0.00	0.00
	PARE	1278.752500	1295.817600	53929.90	0.00	0.00	0.00
	RANGANADI	3218.000000	3238.126549	55776.00	0.00	0.00	0.00
	ER	-2415.517075	12899.916762	67044639.80	0.00	-60340175.82	-60340175.82
NR	0.000000	-12099.054537	-53041778.70	-45718219.70	-47737600.83	-93455820.53	
KAMENG	13349.150040	13465.672725	321862.30	0.00	0.00	0.00	
01-10-2022	ARUNACHAL PRADESH	-2217.839000	-1803.875256	1604501.50	0.00	-401125.38	-401125.38
	ASSAM	-37988.641136	-38498.987872	-2010402.20	0.00	-120624.13	-120624.13
	MANIPUR	-2726.183197	-2737.388909	-58411.30	0.00	0.00	0.00
	MEGHALAYA	-2277.657711	-2578.324150	-1121988.70	-990.50	0.00	-990.50
	MIZORAM	-573.490953	-530.475600	132437.50	-954.50	0.00	-954.50
	NAGALAND	-2373.162401	-2349.730440	81221.80	0.00	0.00	0.00
	TRIPURA	-4126.105454	-3757.279200	1331906.60	0.00	-79914.40	-79914.40
	AGBPP	4397.351118	4620.536000	648092.70	0.00	0.00	0.00
	AGTCCPP	2452.567500	2523.468000	208999.10	0.00	0.00	0.00
	BGTTP	11792.436169	11657.419639	-349583.50	0.00	0.00	0.00
	BNC	-28.274500	-27.213000	3456.40	0.00	0.00	0.00
	PALATANA	13586.483755	13602.208291	51346.50	0.00	0.00	0.00
	DOYANG	912.375000	931.348800	49707.80	0.00	0.00	0.00
	LOKTAK	1251.505000	1274.875200	68219.20	0.00	0.00	0.00
	PARE	1292.505000	1311.048000	61046.50	0.00	0.00	0.00
	RANGANADI	3018.000000	3037.745817	66502.30	0.00	0.00	0.00
	ER	-1857.837090	15564.892002	69646495.30	0.00	-62681845.77	-62681845.77
NR	0.000000	-14516.072729	-58072117.20	-51477216.40	-52264905.48	-103742121.88	
KAMENG	13349.150040	13459.927274	284899.80	0.00	0.00	0.00	

*grewal*

**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 26-09-2022 to 02-10-2022**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
02-10-2022	ARUNACHAL PRADESH	-2230.836998	-2343.197256	-286594.00	0.00	0.00	0.00
	ASSAM	-36213.029863	-36441.152384	-655957.60	0.00	-59036.18	-59036.18
	MANIPUR	-2577.826875	-2438.431087	428940.50	0.00	0.00	0.00
	MEGHALAYA	-2942.789512	-3103.766837	-370698.40	0.00	0.00	0.00
	MIZORAM	-518.339535	-336.408000	577719.30	0.00	0.00	0.00
	NAGALAND	-2266.078697	-2206.227240	205957.60	0.00	0.00	0.00
	TRIPURA	-3733.630360	-3119.813400	1426709.50	-3468.50	-171205.14	-174673.64
	AGBPP	4268.456208	4762.368000	1299885.10	0.00	0.00	0.00
	AGTCCPP	2182.952415	2299.248000	327655.80	0.00	0.00	0.00
	BGTTP	9581.132894	9443.936000	-268292.20	-73698.50	0.00	-73698.50
	BNC	-27.740213	-27.243000	3365.20	0.00	0.00	0.00
	PALATANA	14304.323412	14317.511854	49692.70	0.00	0.00	0.00
	DOYANG	633.000000	623.599200	-17170.60	0.00	0.00	0.00
	LOKTAK	1251.505000	1247.515200	-14833.40	0.00	0.00	0.00
	PARE	1265.000000	1272.201600	27133.90	0.00	0.00	0.00
	RANGANADI	2717.005000	2734.233092	58230.30	0.00	0.00	0.00
	ER	-2457.664204	18835.082985	63194963.20	0.00	-56875466.88	-56875466.88
	NR	0.000000	-16910.109085	-50420798.90	-45440197.80	-45378719.01	-90818916.81
KAMENG	12765.396706	12833.963636	187086.10	0.00	0.00	0.00	

**SUMMARY OF WEEKLY DEVIATION CHARGES**

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)	Total ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 26-09-2022 TO 02-10-2022	KAMENG	88064.851218	88870.036361	2159890.20	0.00	-17068.46	-17068.46
	RANGANADI	26295.995000	26445.840725	470162.70	-10138.60	0.00	-10138.60
	LOKTAK	8760.522500	8900.803200	419756.40	0.00	0.00	0.00
	PARE	11104.497500	11238.072000	417190.70	0.00	0.00	0.00
	DOYANG	7303.275000	7386.854400	253821.60	0.00	0.00	0.00
	KHANDONG	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI-2	0.000000	0.000000	0.00	0.00	0.00	0.00
	MIZORAM	-4415.119694	-3354.816000	4756160.50	-954.50	0.00	-954.50
	NAGALAND	-15572.255139	-15207.434280	1599182.70	0.00	0.00	0.00
	BNC	-196.087085	-185.424000	49658.30	0.00	0.00	0.00
	ASSAM	-246790.936897	-248698.204520	-8611373.70	-158256.80	-845291.64	-1003548.44
	TRIPURA	-35443.621953	-35637.971850	-3317048.90	-438636.50	-608343.44	-1046979.94
	MANIPUR	-18443.281715	-18830.374972	-2276886.60	-223.50	0.00	-223.50
	MEGHALAYA	-18558.713038	-19097.805983	-1822419.10	-29643.90	0.00	-29643.90
	ARUNACHAL PRADESH	-13830.534144	-13955.649992	-1165118.90	-18487.90	-793061.03	-811548.93
	ER	-34839.899634	80599.183799	502477943.20			
	NR	0.000000	-91926.399966	-397639757.60			
	AGBPP	31331.132792	32877.072000	4442350.80	0.00	0.00	0.00
	AGTCCPP	17397.004805	17971.334400	1694382.40	0.00	0.00	0.00
	PALATANA	97522.980524	97620.819769	313042.00	0.00	0.00	0.00
BGTTP	85160.704375	83188.765101	-5701899.00	-534830.70	-182263.22	-717093.92	
KAMENG_INF	0.000000	0.000000	0.00				

**LEGEND:** Energy:(+ve) means injection, (-ve) means drawal  
Deviation Charge: (+ve) means receivable, (-ve) mean payable

(+) means under drawal/ over injection  
(-) means vice-versa

