



Government of India
Ministry of Power
North Eastern Regional Power Committee
Lapalang, Shillong 793006

No. NERPC/Dev/2022 / 8629 - 8667

Dt: November 07, 2022

सेवा में / To,

संलग्न सूची के अनुसार
As per list enclosed.

Sub: Provisional DSM under ABT regime for the period from 24.10.22 to 30.10.22 - reg.

सर/मैडम,
Sir/Madam.

The provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 24.10.22 to 30.10.22 is enclosed. Deviation charges have been calculated as per CERC Notification no. L-1/132/2013/CERC dated 6th January 2014 and its subsequent amendments. The payment by the constituents for the billed amounts shall be made to the Regulatory Deviation Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website www.nerpc.gov.in.

Enclosed - As above.

भवदीय / Yours faithfully,

(एस. एम. आइमोल / S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer
वाणिज्य / Commercial

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(एस. एम. आइमोल / S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

**ABT based Deviation Charge Account
For the period 24.10.2022 TO 30.10.2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**


Page 1 of 4

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	DEVIATION CHARGE		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT	ZERO CROSSING VIOLATION COUNT	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE	FINAL DEVIATION CHARGE	
				RECEIVABLE	PAYABLE				RECEIVABLE	PAYABLE
BENEFICIARIES OF NORTH EASTERN REGION										
ARUNACHAL PRADESH	17,251.359270	15,711.483080	-1,539.876190	58,78,876		3,83,046	26	8,05,314	46,90,516	
ASSAM	1,32,028.461495	1,30,600.157739	-1,428.303756		11,13,788	35,80,312	24	6,01,235		52,95,335
MANIPUR	17,193.330048	17,065.592814	-127.737234		5,18,406	1,89,936	2	24,012		7,32,354
MEGHALAYA	19,479.133718	18,769.873744	-709.259974	17,17,394		6,52,685	1	31,715	10,32,994	
MIZORAM	6,115.555864	4,715.989200	-1,399.566664	46,17,803		2,61,714	4	90,743	42,65,347	
NAGALAND	12,208.572536	11,794.774800	-413.797736	10,72,645		2,16,889	1	5,271	8,50,486	
TRIPURA	19,572.423015	18,324.954900	-1,247.468115	35,21,661		4,39,011	1	30,668	30,51,982	
BNC	178.719185	157.007400	-21.711785	82,067		4,996		0	77,072	
CERC REGULATED GENERATORS (CGS/ISGS)										
AGBPP	21,532.520213	23,677.728000	2,145.207787	52,08,921		2,47,589	6	2,20,104	47,41,228	
AGTCCPP	15,133.425588	16,592.320800	1,458.895212	34,15,095		2,97,065	6	2,52,554	28,65,476	
BGTPP	67,242.465608	67,159.543274	-82.922334		3,12,916	4,63,577	3	16,154		7,92,647
PALATANA	77,688.442487	77,984.639976	296.197489	8,03,290		95,084		0	7,08,206	
DOYANG	6,851.550000	6,923.124000	71.574000	1,77,306		4,511		0	1,72,796	
KHANDONG	0.000000	0.000000	0.000000		0	0		0		0
KOPII	0.000000	0.000000	0.000000		0	0		0		0
KOPII-2	0.000000	0.000000	0.000000		0	0		0		0
LOKTAK	8,877.770000	9,005.788800	128.018800	4,12,646		717		0	4,11,928	
PARE	16,939.315000	17,042.572800	103.257800	3,11,992		23,093		0	2,88,899	
RANGANADI	50,428.695000	50,995.242551	566.547551	12,96,935		31,383		0	12,65,552	
KAMENG	82,406.375098	83,454.036364	1,047.661266	19,60,540		4,30,199		0	15,30,341	
INTER- REGIONAL										
ER	-1,33,253.444300	-9,107.768811	1,24,145.675489	44,44,24,794					44,44,24,794	
NR	0.000000	-1,16,961.454654	-1,16,961.454654		41,41,62,213					41,41,62,213
INFIRM GENERATORS										
KAMENG INF	0.000000	0.000000	0.000000		0					0
TOTAL	4,37,874.669825	4,43,905.606777	6,030.936952	474901963.5	416107322.8	7321803.9	74	2077770.224	470377615	420982548.4

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.


Notes :

- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter
- Metering point for ER power:
 - Rangia for 132kV Motonga(Deothang)-Rangia feeder.
 - Salakati for 132kV Gelephug-Salakati feeder.
 - Salakati for 220kV Alipurduar-Salakati feeder I & II.
 - Bongaigaon for 400kV New Siliguri-Bongaigaon feeders I&II.
 - Bongaigaon for 400kV Alipurduar-Bongaigaon feeders I&II.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.
- Schedule (MWH) includes energy scheduled under AGC


 (एस.एम. आलिमोल/S.M. Alimol)
 निदेशक/Director
 उद्योग विभाग/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 24-10-2022 to 30-10-2022

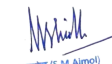
DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
24-10-2022	ARUNACHAL PRADESH	-2109.328305	-2125.579440	62477.50	-95698.90	0.00	-95698.90
	ASSAM	-17320.229672	-16342.862830	340159.60	-838401.60	-85039.90	-923441.50
	MANIPUR	-2433.915411	-2222.380654	304819.90	-28643.30	-9144.60	-37787.90
	MEGHALAYA	-3703.939012	-3516.675709	428073.90	-62589.00	0.00	-62589.00
	MIZORAM	-678.577517	-415.687200	481364.10	-75242.50	-14440.92	-89683.42
	NAGALAND	-1413.537452	-1294.306800	199150.60	-113357.00	0.00	-113357.00
	TRIPURA	-2044.235139	-1481.436000	1022273.20	-76006.20	-30668.20	-106674.40
	AGBPP	3265.864077	3783.136000	874474.50	-105121.10	-26234.24	-131355.34
	AGTCCPP	1773.403085	2028.249600	432128.00	-83755.60	0.00	-83755.60
	BGTPP	9039.899739	9163.499637	226502.50	-28897.40	0.00	-28897.40
	BNC	-29.950156	-21.705000	15920.40	-2103.30	0.00	-2103.30
	PALATANA	13220.525499	13245.224432	125415.40	0.00	0.00	0.00
	DOYANG	475.250000	484.725600	29447.30	0.00	0.00	0.00
	LOKTAK	1268.247500	1271.750400	23921.30	0.00	0.00	0.00
	PARE	1182.500000	1200.163200	57941.10	-14102.30	0.00	-14102.30
	RANGANADI	2743.497500	2758.206001	46557.30	0.00	0.00	0.00
	ER	-13483.733795	5512.551954	39406406.60	-3643715.90	-35465765.94	-39109481.84
	NR	0.000000	-17480.290918	-35613573.70	-32480968.80	-32052216.33	-64533185.13
	KAMENG	7449.283355	7618.472734	347490.90	-21091.20	0.00	-21091.20
	25-10-2022	ARUNACHAL PRADESH	-2473.264077	-2116.628040	396983.10	-187517.60	-47637.97
ASSAM		-12575.411097	-12635.808562	-2197993.80	-1858125.00	-197819.44	-2055944.44
MANIPUR		-2401.857091	-2217.941637	495591.80	-65355.30	-14867.75	-80223.05
MEGHALAYA		-1265.139462	-649.099928	1057162.80	-528489.30	-31714.88	-560204.18
MIZORAM		-600.218893	-213.736800	893883.60	-170890.90	-53633.02	-224523.92
NAGALAND		-1442.949758	-1373.194800	177082.10	-61261.20	0.00	-61261.20
TRIPURA		-2218.125933	-1977.020100	531335.30	-275386.70	0.00	-275386.70
AGBPP		1853.998625	2329.032000	1292467.20	-75566.90	-193870.08	-269436.98
AGTCCPP		1325.145888	1911.580800	1262769.50	-202721.80	-252553.90	-455275.70
BGTPP		7745.644571	7934.897456	122796.20	-283122.00	-3683.89	-286805.89
BNC		-23.339743	-21.183600	6134.20	-1731.20	0.00	-1731.20
PALATANA		11850.740775	11974.502972	219998.00	-90472.90	0.00	-90472.90
DOYANG		515.250000	530.316000	44799.40	-1449.70	0.00	-1449.70
LOKTAK		1268.247500	1275.446400	37812.40	-482.50	0.00	-482.50
PARE		2353.060000	2369.827200	48655.80	-4889.70	0.00	-4889.70
RANGANADI		7094.825000	7313.355270	266912.00	-25840.10	0.00	-25840.10
ER		-23652.997061	-7701.140143	39592712.50	-6709405.70	-35633441.25	-42342846.95
NR		0.000000	-16914.327280	-39878467.70	-36497327.60	-35890620.93	-72387948.53
KAMENG		11774.291709	12047.999998	235522.60	-407259.50	0.00	-407259.50
26-10-2022		ARUNACHAL PRADESH	-2299.603412	-2281.262440	458708.40	-33234.50	-55045.01
	ASSAM	-18047.785593	-18152.147497	-1309969.50	-244191.80	-196495.43	-440687.23
	MANIPUR	-2442.016633	-2488.262038	-175701.50	0.00	0.00	0.00
	MEGHALAYA	-1729.524688	-1598.847418	730159.90	-13968.50	0.00	-13968.50
	MIZORAM	-849.005177	-615.040800	811358.10	-12824.50	0.00	-12824.50
	NAGALAND	-1959.777622	-1840.302000	175693.90	-37154.00	-5270.82	-42424.82
	TRIPURA	-3030.243071	-2840.135700	459734.40	-14726.90	0.00	-14726.90
	AGBPP	2870.514875	3174.944000	670404.40	-31925.90	0.00	-31925.90
	AGTCCPP	1820.349100	1979.827200	424018.90	-6680.50	0.00	-6680.50
	BGTPP	7674.719983	7480.919271	-207830.00	-5851.90	-12469.80	-18321.70
	BNC	-21.459003	-21.838200	-902.70	0.00	0.00	0.00
	PALATANA	14483.006666	14517.474034	111498.60	0.00	0.00	0.00
	DOYANG	828.525000	828.705600	-22170.70	-2469.40	0.00	-2469.40
	LOKTAK	1268.255000	1299.844800	91470.80	-174.20	0.00	-174.20
	PARE	2832.000000	2793.619200	-127423.80	-4101.10	0.00	-4101.10
	RANGANADI	9807.000000	9874.462365	156527.80	-5542.40	0.00	-5542.40
	ER	-23599.195233	-4773.996729	65057163.10	-987172.20	-58551446.79	-59538618.99
	NR	0.000000	-16917.527301	-56952227.40	-51468149.10	-51257004.66	-102725153.76
	KAMENG	10680.375038	10864.872729	158876.90	-738.80	0.00	-738.80


 (एस.एम. आइमोल/S.M.Aimol)
 निदेशक/Director
 उच्च क्षेत्र/NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिल्लॉंग/Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 24-10-2022 to 30-10-2022

Page 3 of 4

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.	
27-10-2022	ARUNACHAL PRADESH	-2565.404150	-2425.645640	691250.80	-29013.30	-62212.57	-91225.87	
	ASSAM	-20493.253022	-20082.918692	1514893.20	0.00	-90893.59	-90893.59	
	MANIPUR	-2415.944199	-2438.418146	-77107.70	-6577.90	0.00	-6577.90	
	MEGHALAYA	-2842.872860	-2665.699927	908366.90	0.00	0.00	0.00	
	MIZORAM	-948.105144	-762.961200	855409.10	0.00	0.00	0.00	
	NAGALAND	-1993.812268	-1921.540800	359911.10	-3172.40	0.00	-3172.40	
	TRIPURA	-3045.757687	-2710.266000	1675639.60	0.00	0.00	0.00	
	AGBPP	2613.998063	2877.912000	783098.50	-29344.60	0.00	-29344.60	
	AGTCCPP	2183.898030	2310.014400	374659.50	-919.50	0.00	-919.50	
	BGTPP	11452.227925	11524.704006	223229.50	-34495.10	0.00	-34495.10	
	BNC	-28.280360	-22.969200	25516.00	0.00	0.00	0.00	
	PALATANA	14161.123549	14207.486540	140559.90	0.00	0.00	0.00	
	DOYANG	1231.875000	1255.600800	71729.60	0.00	0.00	0.00	
	LOKTAK	1268.255000	1292.184000	72268.40	0.00	0.00	0.00	
	PARE	2832.000000	2846.692800	43270.60	0.00	0.00	0.00	
	RANGANADI	9795.875000	9862.610909	198591.00	0.00	0.00	0.00	
	ER	-25972.309681	-8768.719627	79357818.70	0.00	-71422036.83	-71422036.83	
	NR	0.000000	-16913.890912	-78447840.50	-70838932.50	-70603056.45	-141441988.95	
	KAMENG	13679.200048	13756.290902	227637.40	0.00	0.00	0.00	
	28-10-2022	ARUNACHAL PRADESH	-2734.721537	-2386.610040	1687832.10	-37581.30	-253174.82	-290756.12
		ASSAM	-21264.833763	-21147.767866	-203319.60	-612670.90	-30497.94	-643168.84
MANIPUR		-2527.901372	-2546.701023	-191459.30	-88664.50	0.00	-88664.50	
MEGHALAYA		-2880.130222	-2897.610469	-25715.90	-47637.80	0.00	-47637.80	
MIZORAM		-955.056941	-853.980000	755624.50	-183.10	-22668.74	-22851.84	
NAGALAND		-1860.081101	-1849.657200	69222.40	-1944.00	0.00	-1944.00	
TRIPURA		-2403.948013	-2302.759500	434755.20	-68865.20	0.00	-68865.20	
AGBPP		3431.252150	3653.576000	643777.40	0.00	0.00	0.00	
AGTCCPP		2550.754405	2679.088800	364291.00	-2072.60	0.00	-2072.60	
BGTPP		12013.503258	12039.316362	100580.80	-64197.70	0.00	-64197.70	
BNC		-28.280360	-23.592600	22174.10	-1161.20	0.00	-1161.20	
PALATANA		7951.144564	7987.575852	116344.90	-3831.60	0.00	-3831.60	
DOYANG		1293.900000	1311.415200	50290.30	-100.60	0.00	-100.60	
LOKTAK		1268.255000	1284.264000	46957.10	-14.50	0.00	-14.50	
PARE		2832.000000	2846.740800	41824.00	0.00	0.00	0.00	
RANGANADI		8919.497500	9044.928183	355784.40	0.00	0.00	0.00	
ER		-20566.038114	-2626.030551	86217819.60	0.00	-77596037.64	-77596037.64	
NR		0.000000	-16913.018205	-81100478.60	-74064823.80	-72990430.74	-147055254.54	
KAMENG		13680.750048	13775.709088	270036.80	0.00	0.00	0.00	
29-10-2022		ARUNACHAL PRADESH	-2665.729508	-2236.110840	1705681.10	0.00	-255852.17	-255852.17
		ASSAM	-21773.082907	-21667.373159	750594.80	-26922.40	0.00	-26922.40
	MANIPUR	-2453.437392	-2586.324549	-683739.30	0.00	0.00	0.00	
	MEGHALAYA	-3300.367532	-3435.562114	-539097.80	0.00	0.00	0.00	
	MIZORAM	-1067.558842	-984.798000	370028.90	-276.50	0.00	-276.50	
	NAGALAND	-1772.851942	-1749.924000	83884.80	0.00	0.00	0.00	
	TRIPURA	-3345.383935	-3373.668750	-6457.80	-1717.40	0.00	-1717.40	
	AGBPP	3687.596813	3896.320000	570044.20	0.00	0.00	0.00	
	AGTCCPP	2791.528840	2895.573600	290002.20	0.00	0.00	0.00	
	BGTPP	11857.895983	11679.313451	-532639.00	-44020.70	0.00	-44020.70	
	BNC	-27.912711	-23.265000	22936.10	0.00	0.00	0.00	
	PALATANA	8037.191594	8059.550550	67516.90	0.00	0.00	0.00	
	DOYANG	1321.750000	1303.459200	-56338.40	0.00	0.00	0.00	
	LOKTAK	1268.255000	1302.460800	102665.40	0.00	0.00	0.00	
	PARE	2650.260000	2697.456000	152033.70	0.00	0.00	0.00	
	RANGANADI	6068.000000	6120.619818	166956.40	0.00	0.00	0.00	
	ER	-16317.660773	2222.336258	80390156.90	0.00	-72351141.21	-72351141.21	
	NR	0.000000	-16913.745490	-73692946.90	-66415529.40	-66323652.21	-132739181.61	
	KAMENG	13637.200048	13788.509095	406435.00	0.00	0.00	0.00	


 (एस.एम.आइमो/S.M.Aimo)
 निदेशक/Director
 नई दिल्ली/NERPC
 निवास/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 24-10-2022 to 30-10-2022

Page 4 of 4


DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
30-10-2022	ARUNACHAL PRADESH	-2403.308271	-2139.646640	875942.80	0.00	-131391.42	-131391.42
	ASSAM	-20553.865447	-20571.279133	-8152.50	0.00	-489.15	-489.15
	MANIPUR	-2518.257948	-2565.564767	-190809.90	-694.70	0.00	-694.70
	MEGHALAYA	-3757.159935	-4006.378179	-841556.30	0.00	0.00	0.00
	MIZORAM	-1017.033321	-869.785200	450134.80	-2296.20	0.00	-2296.20
	NAGALAND	-1765.562375	-1765.849200	7700.10	0.00	0.00	0.00
	TRIPURA	-3484.729243	-3639.668850	-595619.10	-2308.50	0.00	-2308.50
	AGBPP	3809.295700	3962.808000	374655.10	-5630.90	0.00	-5630.90
	AGTCCPP	2688.346240	2787.986400	267225.80	-915.20	0.00	-915.20
	BGTPP	7458.574197	7336.893091	-245556.30	-2991.90	0.00	-2991.90
	BNC	-19.497040	-22.453800	-9710.90	0.00	0.00	0.00
	PALATANA	7984.709839	7992.825596	21956.20	-779.20	0.00	-779.20
	DOYANG	1185.000000	1208.901600	59548.60	-490.90	0.00	-490.90
	LOKTAK	1268.255000	1279.838400	37550.20	-46.10	0.00	-46.10
	PARE	2257.495000	2288.073600	95690.40	0.00	0.00	0.00
	RANGANADI	6000.000000	6021.060005	105605.60	0.00	0.00	0.00
	ER	-9661.509727	7027.230027	54402716.40	-554750.10	-48962444.76	-49517194.86
	NR	0.000000	-14908.654548	-48476677.90	-43045007.90	-43629010.11	-86674018.01
	KAMENG	11505.275043	11602.181818	314540.60	-1109.40	0.00	-1109.40

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)	Total ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 24-10-2022 TO 30-10- 2022	KAMENG	82406.375098	83454.036364	1960540.20	-430198.90	0.00	-430198.90
	RANGANADI	50428.695000	50995.242551	1296934.50	-31382.50	0.00	-31382.50
	LOKTAK	8877.770000	9005.788800	412645.60	-717.30	0.00	-717.30
	PARE	16939.315000	17042.572800	311991.80	-23093.10	0.00	-23093.10
	DOYANG	6851.550000	6923.124000	177306.10	-4510.60	0.00	-4510.60
	KHANDONG	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI-2	0.000000	0.000000	0.00	0.00	0.00	0.00
	ARUNACHAL PRADESH	-17251.359270	-15711.483080	5878875.80	-383045.60	-805313.95	-1188359.55
	MIZORAM	-6115.555864	-4715.989200	4617803.10	-261713.70	-90742.67	-352456.37
	TRIPURA	-19572.423015	-18324.954900	3521660.80	-439010.90	-30668.20	-469679.10
	MEGHALAYA	-19479.133718	-18769.873744	1717393.50	-652684.60	-31714.88	-684399.48
	NAGALAND	-12208.572536	-11794.774800	1072645.00	-216888.60	-5270.82	-222159.42
	BNC	-178.719185	-157.007400	82067.20	-4995.70	0.00	-4995.70
	ASSAM	-132028.461495	-130600.157739	-1113787.80	-3580311.70	-601235.45	-4181547.15
	MANIPUR	-17193.330048	-17065.592814	-518406.00	-189935.70	-24012.35	-213948.05
	ER	-133253.444300	-9107.768811	444424793.80			
	NR	0.000000	-116961.454654	-414162212.70			
	AGBPP	21532.520213	23677.728000	5208921.30	-247589.40	-220104.32	-467693.72
	AGTCCPP	15133.425588	16592.320800	3415094.90	-297065.20	-252553.90	-549619.10
PALATANA	77688.442487	77984.639976	803289.90	-95083.70	0.00	-95083.70	
BGTPP	67242.465608	67159.543274	-312916.30	-463576.70	-16153.69	-479730.39	
KAMENG_INF	0.000000	0.000000	0.00				

LEGEND: Energy:(+ve) means injection, (-ve) means drawal
Deviation Charge: (+ve) means receivable, (-ve) mean payable

(+) means under
drawal/ over
injection
(-) means vice-versa


(J.S.M. Aimal)/S.M.Aimal/
निर्देशक/Director
ए.पू.वि.सं./NERPC
विद्युत मंत्रालय/Min. of Power
शासन सरकार/Govt. of India
शिल्लोंग/Shillong