



भारत सरकार Government of India  
विद्युत मंत्रालय Ministry of Power  
उत्तर पूर्वी क्षेत्रीय विद्युत समिति  
North Eastern Regional Power Committee  
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय  
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya

Ph. No: 0364 – 2534628 Fax No: 0364 - 2534040  
Website: www.nerpc.nic.in

No. NERPC/Dev/2021/426-452

11.04.2022

विषय: 21.03.22 से 03.04.22 (2 सप्ताह) तक की अवधि के लिए एबीटी शासन के तहत अनंतिम डीएसएम।

**Sub: Provisional DSM under ABT regime for the period from 21.03.22 to 03.04.22 (2 weeks)- reg.**

महोदय,  
Sir,

21.03.22 से 03.04.22 (2 सप्ताह) की अवधि के लिए देय / प्राप्य विवरण के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना सीईआरसी अधिसूचना संख्या एल-1/132/2013/सीईआरसी दिनांक 6 जनवरी 2014 और उसके बाद के संशोधनों के अनुसार की गई है। इस विचलन-खाते के जारी होने के 10 दिनों के भीतर बिल की राशियों के लिए भुगतान NERLDC द्वारा संचालित नियामक विचलन पूल खाता कोष में किया जाएगा। 12 दिनों से परे इन बिलों के भुगतान में देरी के मामले में, डिफॉल्ट करने वाले घटक को देरी के प्रत्येक दिन के लिए साधारण ब्याज @ 0.04% का भुगतान करना होगा। विचलन खातों का विवरण, दोनों कथन और साथ ही डेटा फाइलें, NERPC वेबसाइट [www.nerpc.nic.in](http://www.nerpc.nic.in) पर उपलब्ध हैं।

The provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 21.03.22 to 03.04.22 (2 weeks) is enclosed. Deviation charges have been calculated as per CERC Notification no. L-1/132/2013/CERC dated 6th January 2014 and its subsequent amendments. The payment by the constituents for the billed amounts shall be made to the Regulatory Deviation Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website [www.nerpc.nic.in](http://www.nerpc.nic.in).

संलग्नक : उपरोक्तानुसार  
Encl.: As above.

भवदीय / Yours faithfully,

(एस. एम. आइमोल / S. M. Aimol)

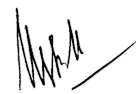
निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

List of Addressee:

1. Chairman- Cum- Managing Director, Tripura State Electricity Corp. Ltd., Bidyut Bhawan, Agartala - 799 001
2. Engineer-in-Chief (P&E), Electricity Dept., Govt. of Mizoram, Khatla, Aizawl-796 001.
3. Director (Distribution), MeECL, Lumjingshai, S.R. Road, Shillong – 793 001
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (Comm.), W. E Zone, Dept. of Power, Govt. of Arunachal Pradesh, Viduyt Bhawan, Itanagar- 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima-797 001.
8. Executive Director (Comml.), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793 003.
9. Executive Director (Comml.), NHPC Ltd., NHPC Office Complex, Sector 33, Faridabad, Haryana-121 003
10. Executive Director, NERTS, Dongtiah Lower Nongrah, Lapalang, Shillong-793 006.
11. Managing Director, OTPC Ltd., OTPC Ltd., Core 4 & Central, 10<sup>th</sup> Floor, SCOPE Minar, Laxmi Nagar, New Delhi – 110 019.
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. ED, NERLDC, Dongtiah Lower Nongrah, Lapalang, Shillong-793 006.
14. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
15. GM, ERLDC, POWERGRID, 14 Golf Club Road, Kolkata-700033
16. Member Secretary, NRPC, NRPC Complex, 18-A, S.J.S. Marg, Katwaria Sarai, New Delhi – 16
17. GM, NRLDC, NRPC Complex, 18-A, S.J.S. Marg, Katwaria Sarai, New Delhi – 16
18. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
19. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
20. Suptd. Engineer (Comml), P & E Dept., Power House, Electric Veng, Aizawl- 796001.
21. Chief Manager, PGCIL, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
24. Deputy General Manager, Commercial & System Operation, TSECL, Agartala- 799001.
25. Deputy General Manager (Commercial), OTPC Ltd., Core 4 & Central, 10<sup>th</sup> Floor, SCOPE Minar, Laxmi Nagar, New Delhi – 110 019.
26. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
27. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369



(एस. एम. आइमोल / S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

**NORTH EASTERN REGIONAL POWER COMMITTEE**

**ABT based Deviation Charge Account  
For the period 21.03.2022 TO 27.03.2022  
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

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UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	DEVIATION CHARGE		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT	ZERO CROSSING VIOLATION COUNT	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE	FINAL DEVIATION CHARGE	
				RECEIVABLE	PAYABLE				RECEIVABLE	PAYABLE
<b>BENEFICIARIES OF NORTH EASTERN REGION</b>										
ARUNACHAL PRADESH	17,168.125364	16,037.325040	-1,130.800324	74,01,221		7,09,515	7	1,93,410	64,98,296	
ASSAM	1,70,345.914518	1,68,725.504899	-1,620.409619	97,75,035		27,16,564	21	16,29,591	54,28,880	
MANIPUR	17,393.365074	16,805.270117	-588.094957	31,99,381		3,76,006	4	1,01,818	27,21,557	
MEGHALAYA	33,996.937061	33,317.550474	-679.386587	34,64,051		5,59,512	1	58,122	28,46,416	
MIZORAM	10,094.099941	9,172.681200	-921.418741	64,60,159		39,506		0	64,20,653	
NAGALAND	15,306.750299	14,769.284568	-537.465731	39,24,630		2,61,781	2	1,05,901	35,56,948	
TRIPURA	25,211.811743	23,998.726200	-1,213.085543	76,75,882		11,21,276	3	1,07,589	64,47,017	
BNC	149.891820	133.680000	-16.211820	1,14,457		9,247		0	1,05,210	
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>										
AGBPP	33,495.310375	33,775.440000	280.129625	7,97,755		44,499		0	7,53,256	
AGTCCPP	12,490.480750	12,664.020000	173.539250	4,92,040		31,043		0	4,60,997	
BGTPP	84,726.690594	84,631.037098	-95.653496		2,19,791	1,47,617		0		3,67,408
PALATANA	97,543.224267	97,982.544564	439.320297	13,40,123		1,893		0	13,38,230	
DOYANG	528.850000	532.080000	3,230,000	13,400		11,243		0	2,157	
KHANDONG	0.000000	-80.054400	-80.054400		2,43,487	52,235		0		2,95,721
KOPILI	0.000000	0.000000	0.000000		0	0		0		0
KOPILI-2	0.000000	0.000000	0.000000		0	0		0		0
LOKTAK	3,191.260000	3,249.499200	58.239200	1,89,258		12,155		0	1,77,103	
PARE	3,670.737500	3,758.779200	88.041700	2,55,311		4,756		0	2,50,555	
RANGANADI	12,410.995000	12,456.629090	45.634090	1,57,359		85,154		0	72,205	
KAMENG	34,554.462971	35,102.181800	547.718829	14,81,066		90,448		0	13,90,618	
<b>INTER- REGIONAL</b>										
ER	20,062.581522	68,601.846290	48,539.264768	35,28,05,784					35,28,05,784	
NR	0.000000	-59,396.072731	-59,396.072731		43,00,55,947					43,00,55,947
<b>INFIRM GENERATORS</b>										
KAMENG INF	0.000000	0.000000	0.000000		0					0
<b>TOTAL</b>	<b>5,92,341.488799</b>	<b>5,76,237.952609</b>	<b>-16,103.536190</b>	<b>399546912.3</b>	<b>430519225.4</b>	<b>6274450.7</b>	<b>38</b>	<b>2196431.022</b>	<b>391275881.6</b>	<b>430719076.4</b>

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :

- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter
- Metering point for ER power:
  - Rangia for 132kV Motonga(Deothang)-Rangia feeder.
  - Salakati for 132kV Gelephug-Salakati feeder.
  - Salakati for 220kV Alipurduar-Salakati feeder I & II.
  - Bongaigaon for 400kV New Siliguri-Bongaigaon feeders I&II.
  - Bongaigaon for 400kV Alipurduar-Bongaigaon feeders I&II.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.
- Schedule (MWH) includes energy scheduled under AGC

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**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 21-03-2022 to 27-03-2022**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
21-03-2022	ARUNACHAL PRADESH	-2419.698836	-2189.779720	1714726.20	-27201.40	0.00	-27201.40
	ASSAM	-26314.104620	-26392.892052	-688558.40	-462904.30	-20656.75	-483561.05
	MANIPUR	-2583.145455	-2583.107855	-3040.80	-23417.70	0.00	-23417.70
	MEGHALAYA	-5440.122591	-5514.006828	-541374.90	-78333.70	0.00	-78333.70
	MIZORAM	-1502.989412	-1359.916800	1021984.40	0.00	0.00	0.00
	NAGALAND	-2317.644452	-2337.318024	-129899.70	-84959.20	0.00	-84959.20
	TRIPURA	-4116.528910	-4030.772400	543592.00	-384882.10	0.00	-384882.10
	AGBPP	4787.710925	4802.776000	45659.30	-3722.40	0.00	-3722.40
	AGTCCPP	1857.077500	1877.426400	61565.20	0.00	0.00	0.00
	BGTPP	12174.958750	12065.102544	-332208.40	-44901.30	0.00	-44901.30
	BNC	-21.423480	-20.289600	8279.10	-1491.40	0.00	-1491.40
	PALATANA	14402.079610	14462.555921	183231.80	0.00	0.00	0.00
	DOYANG	105.000000	106.394400	4187.80	-1462.00	0.00	-1462.00
	KHANDONG	0.000000	-12.789600	-38719.20	-6189.30	0.00	-6189.30
	LOKTAK	501.002500	516.254400	46247.20	-727.40	0.00	-727.40
	PARE	453.257500	463.641600	31438.30	-552.70	0.00	-552.70
	RANGANADI	1533.000000	1551.914537	57275.80	-9419.50	0.00	-9419.50
	ER	5985.092865	12837.899017	49544471.80	0.00	-44590024.62	-44590024.62
	NR	0.000000	-8501.672730	-61355205.70	-50831030.50	-55219685.13	-106050715.63
	KAMENG	5464.480642	5610.690905	403348.20	0.00	0.00	0.00
22-03-2022	ARUNACHAL PRADESH	-2365.142572	-2270.962120	760510.70	-175555.00	-45630.64	-221185.64
	ASSAM	-27626.759105	-27421.734285	1630672.90	-700654.30	-97840.37	-798494.67
	MANIPUR	-2598.739131	-2585.084397	104931.40	-27816.60	0.00	-27816.60
	MEGHALAYA	-5443.266023	-5488.465093	-336399.90	-22625.20	0.00	-22625.20
	MIZORAM	-1461.042048	-1288.845600	1352631.80	-4428.00	0.00	-4428.00
	NAGALAND	-2324.821171	-2331.104424	-47369.70	-68336.30	0.00	-68336.30
	TRIPURA	-4131.293283	-4212.558750	-641441.30	-250684.80	-19243.24	-269928.04
	AGBPP	4773.246900	4803.232000	90867.00	-4017.60	0.00	-4017.60
	AGTCCPP	1827.997500	1821.033600	-21103.40	-11738.60	0.00	-11738.60
	BGTPP	12174.213750	12153.169460	-63772.80	-22868.30	0.00	-22868.30
	BNC	-21.350940	-20.119800	9854.10	-3375.40	0.00	-3375.40
	PALATANA	14041.763500	14093.933386	158095.80	-1830.40	0.00	-1830.40
	DOYANG	105.000000	107.625600	7955.90	-2930.00	0.00	-2930.00
	KHANDONG	0.000000	-14.467200	-43841.40	-12604.10	0.00	-12604.10
	LOKTAK	501.002500	526.257600	76532.60	-2501.90	0.00	-2501.90
	PARE	453.750000	465.446400	35444.70	-2109.00	0.00	-2109.00
	RANGANADI	1410.000000	1426.125634	27946.30	-10387.70	0.00	-10387.70
	ER	7004.021310	14394.707091	58608900.80	0.00	-52748010.72	-52748010.72
	NR	0.000000	-8491.490923	-67365468.40	-57315228.40	-60628921.56	-117944149.96
	KAMENG	5623.539181	5688.363635	196444.20	-27975.60	0.00	-27975.60
23-03-2022	ARUNACHAL PRADESH	-2402.295146	-2405.377920	5594.40	-203330.60	-167.83	-203498.43
	ASSAM	-29368.604294	-29529.102202	-1065881.60	-695340.20	-127905.79	-823245.99
	MANIPUR	-2598.485304	-2642.842367	-296447.20	-35227.90	0.00	-35227.90
	MEGHALAYA	-4920.848210	-5026.823202	-716254.70	-114953.40	0.00	-114953.40
	MIZORAM	-1472.324480	-1442.540400	234058.50	-10366.10	0.00	-10366.10
	NAGALAND	-2291.294124	-2295.279624	-33380.30	-37982.90	0.00	-37982.90
	TRIPURA	-4630.896889	-4676.027400	-459076.30	-307624.00	-13772.29	-321396.29
	AGBPP	4771.242700	4808.512000	111493.10	-4115.40	0.00	-4115.40
	AGTCCPP	1832.000000	1838.839200	20222.60	-4259.50	0.00	-4259.50
	BGTPP	12174.980625	12219.674180	147545.00	-18012.20	0.00	-18012.20
	BNC	-21.423480	-20.292600	9030.30	-693.60	0.00	-693.60
	PALATANA	14030.259988	14098.098036	204780.30	-62.70	0.00	-62.70
	DOYANG	67.500000	66.254400	-3703.10	-1920.10	0.00	-1920.10
	KHANDONG	0.000000	-14.419200	-43562.10	-8691.30	0.00	-8691.30
	LOKTAK	501.002500	506.304000	16526.10	-2038.10	0.00	-2038.10
	PARE	367.497500	380.918400	36133.50	-654.50	0.00	-654.50
	RANGANADI	1123.000000	1115.127097	-30319.20	-14994.90	0.00	-14994.90
	ER	9543.269697	17816.839490	62976044.50	0.00	-56678440.05	-56678440.05
	NR	0.000000	-8481.018183	-64737047.50	-54213527.50	-58263342.75	-112476870.25
	KAMENG	5003.195011	5117.236357	302133.90	-661.20	0.00	-661.20

  
 Director  
 Directorate of Power  
 Government of India  
 Shillong

**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 21-03-2022 to 27-03-2022**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
24-03-2022	ARUNACHAL PRADESH	-2482.983879	-2369.024320	708577.90	-77719.80	-21257.34	-98977.14
	ASSAM	-25266.273295	-24390.591486	4791153.50	-80647.70	-718673.03	-799320.73
	MANIPUR	-2563.919404	-2393.981235	715167.40	-65525.00	-21455.02	-86980.02
	MEGHALAYA	-5153.839639	-5100.080437	352725.80	-30020.80	0.00	-30020.80
	MIZORAM	-1481.072388	-1382.475600	738144.50	-822.00	0.00	-822.00
	NAGALAND	-2248.819457	-2014.015224	1668945.80	-23541.10	-50068.37	-73609.47
	TRIPURA	-3408.714038	-3026.571450	2485784.80	-7996.60	-74573.54	-82570.14
	AGBPP	4820.238625	4873.288000	156352.20	-854.60	0.00	-854.60
	AGTCCPP	1740.000000	1795.828800	160708.00	0.00	0.00	0.00
	BGTPP	12328.845069	12255.970908	-204866.90	-55457.30	0.00	-55457.30
	BNC	-21.423480	-19.243800	15490.50	-529.00	0.00	-529.00
	PALATANA	13749.042844	13814.966977	199260.50	0.00	0.00	0.00
	DOYANG	58.500000	56.052000	-7400.00	-1112.90	0.00	-1112.90
	KHANDONG	0.000000	-12.871200	-40067.00	-4632.90	0.00	-4632.90
	LOKTAK	501.002500	513.264000	37292.90	-772.80	0.00	-772.80
	PARE	412.495000	423.585600	32031.20	-407.30	0.00	-407.30
	RANGANADI	1470.000000	1463.653274	-15364.90	-8891.80	0.00	-8891.80
	ER	4246.611689	10395.604115	46852270.70	-23097.40	-42167043.63	-42190141.03
	NR	0.000000	-8480.290905	-63461235.80	-52213875.80	-57115112.22	-109328988.02
	KAMENG	5142.198552	5220.581812	234466.60	-440.80	0.00	-440.80
25-03-2022	ARUNACHAL PRADESH	-2443.292468	-2275.785320	1292777.10	-135374.30	-38783.31	-174157.61
	ASSAM	-21296.181702	-20675.741856	3589085.70	-580951.50	-430690.28	-1011641.78
	MANIPUR	-2252.711289	-2139.640333	873820.40	-151719.10	-26214.61	-177933.71
	MEGHALAYA	-5276.326940	-4967.641971	2428586.40	-8359.70	0.00	-8359.70
	MIZORAM	-1440.628515	-1294.323600	1158187.50	-1890.90	0.00	-1890.90
	NAGALAND	-2147.031844	-1911.434424	1861081.50	-38023.00	-55832.45	-93855.45
	TRIPURA	-3141.678786	-2937.606150	1639969.00	-143628.20	0.00	-143628.20
	AGBPP	4847.398850	4886.064000	117170.40	-6418.40	0.00	-6418.40
	AGTCCPP	1763.999400	1797.777600	102360.90	-337.00	0.00	-337.00
	BGTPP	12174.930000	12274.816002	302694.60	-1599.00	0.00	-1599.00
	BNC	-21.423480	-17.471400	31148.50	-2256.00	0.00	-2256.00
	PALATANA	14045.271558	14128.978902	253666.80	0.00	0.00	0.00
	DOYANG	67.500000	68.731200	3730.40	-3076.50	0.00	-3076.50
	KHANDONG	0.000000	-18.228000	-55237.80	-16647.60	0.00	-16647.60
	LOKTAK	395.750000	394.809600	-2850.00	-4467.30	0.00	-4467.30
	PARE	581.245000	599.923200	56602.40	-814.50	0.00	-814.50
	RANGANADI	1870.000000	1897.139826	82245.00	-20117.50	0.00	-20117.50
	ER	-641.844894	5680.802439	50019173.70	0.00	-45017256.33	-45017256.33
	NR	0.000000	-8478.836361	-67124829.20	-57102429.20	-60412346.28	-117514775.48
	KAMENG	4639.084776	4707.490906	183936.80	-10799.30	0.00	-10799.30
26-03-2022	ARUNACHAL PRADESH	-2548.882072	-2251.070920	1838305.80	-62909.50	-55149.17	-118058.67
	ASSAM	-19896.258111	-19610.422894	2773679.10	-193086.40	-83210.37	-276296.77
	MANIPUR	-2434.916088	-2268.364291	1067852.40	-63412.00	-32035.57	-95447.57
	MEGHALAYA	-4031.169102	-3661.414258	1937409.60	-143435.70	-58122.29	-201557.99
	MIZORAM	-1401.918133	-1306.036800	701941.30	-19423.30	0.00	-19423.30
	NAGALAND	-1935.329335	-1850.125224	527717.70	-8938.80	0.00	-8938.80
	TRIPURA	-2891.488130	-2603.955450	2136388.70	-4601.90	0.00	-4601.90
	AGBPP	4651.031900	4714.112000	149644.20	-24606.90	0.00	-24606.90
	AGTCCPP	1740.386400	1763.224800	62637.20	-11673.00	0.00	-11673.00
	BGTPP	12226.565350	12277.422547	143575.80	-4778.40	0.00	-4778.40
	BNC	-21.423480	-17.993400	23712.10	-725.60	0.00	-725.60
	PALATANA	13495.078798	13566.703704	225501.70	0.00	0.00	0.00
	DOYANG	67.500000	69.530400	7227.70	-741.80	0.00	-741.80
	KHANDONG	0.000000	-7.279200	-22059.20	-3469.30	0.00	-3469.30
	LOKTAK	395.750000	395.611200	7132.80	-1647.40	0.00	-1647.40
	PARE	783.747500	796.992000	39828.40	-203.50	0.00	-203.50
	RANGANADI	2694.997500	2712.311083	73695.00	-5719.30	0.00	-5719.30
	ER	-3884.950622	2613.541197	46281234.30	-463219.10	-41653110.87	-42116329.97
	NR	0.000000	-8481.309080	-60779287.60	-50339287.60	-54701358.84	-105040646.44
	KAMENG	4682.037302	4699.200003	28575.50	-12645.10	0.00	-12645.10

  
(Signature of Director)  
 Director  
 NEERC, Shillong  
 High Office, Ahsa, of Power  
 with jurisdiction of the  
 NEERC, Shillong

**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 21-03-2022 to 27-03-2022**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
27-03-2022	ARUNACHAL PRADESH	-2505.830400	-2275.324720	1080728.60	-27424.00	-32421.86	-59845.86
	ASSAM	-20577.733395	-20705.020124	-1255116.30	-2979.60	-150613.96	-153593.56
	MANIPUR	-2361.448417	-2192.249639	737097.50	-8888.10	-22112.93	-31001.03
	MEGHALAYA	-3731.364569	-3559.118685	339358.60	-161783.90	0.00	-161783.90
	MIZORAM	-1334.124997	-1098.542400	1253211.10	-2576.00	0.00	-2576.00
	NAGALAND	-2041.809924	-2030.007624	77535.10	0.00	0.00	0.00
	TRIPURA	-2891.211716	-2511.234600	1970665.00	-21858.10	0.00	-21858.10
	AGBPP	4844.440475	4887.456000	126568.80	-763.70	0.00	-763.70
	AGTCCPP	1729.019950	1769.889600	105649.30	-3035.20	0.00	-3035.20
	BGTPP	11472.197050	11384.881457	-212758.60	0.00	0.00	0.00
	BNC	-21.423480	-18.269400	16942.40	-176.40	0.00	-176.40
	PALATANA	13779.727968	13817.307638	115586.50	0.00	0.00	0.00
	DOYANG	57.850000	57.492000	1401.50	0.00	0.00	0.00
	LOKTAK	395.750000	396.998400	8376.40	0.00	0.00	0.00
	PARE	618.745000	628.272000	23832.50	-14.50	0.00	-14.50
	RANGANADI	2309.997500	2290.357639	-38119.40	-15623.30	0.00	-15623.30
	ER	-2189.618526	4862.452941	38523688.30	-142984.10	-34671319.47	-34814303.57
	NR	0.000000	-8481.454549	-45232873.20	-36324073.20	-40709585.88	-77033659.08
	KAMENG	3999.927509	4058.618182	132161.00	-37926.00	0.00	-37926.00

**SUMMARY OF WEEKLY DEVIATION CHARGES**

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)	Total ADDITIONAL DEVIATION CHARGE (IN RS)
<b>FOR THE WEEK FROM 21-03-2022 TO 27-03-2022</b>	KAMENG	34554.462971	35102.181800	1481066.20	-90448.00	0.00	-90448.00
	PARE	3670.737500	3758.779200	255311.00	-4756.00	0.00	-4756.00
	LOKTAK	3191.260000	3249.499200	189258.00	-12154.90	0.00	-12154.90
	RANGANADI	12410.995000	12456.629090	157358.60	-85154.00	0.00	-85154.00
	DOYANG	528.850000	532.080000	13400.20	-11243.30	0.00	-11243.30
	KHANDONG	0.000000	-80.054400	-243486.70	-52234.50	0.00	-52234.50
	KOPILI	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI-2	0.000000	0.000000	0.00	0.00	0.00	0.00
	ASSAM	-170345.914518	-168725.504899	9775034.90	-2716564.00	-1629590.56	-4346154.56
	TRIPURA	-25211.811743	-23998.726200	7675881.90	-1121275.70	-107589.07	-1228864.77
	ARUNACHAL PRADESH	-17168.125364	-16037.325040	7401220.70	-709514.60	-193410.16	-902924.76
	MIZORAM	-10094.099941	-9172.681200	6460159.10	-39506.30	0.00	-39506.30
	NAGALAND	-15306.750299	-14769.284568	3924630.40	-261781.30	-105900.82	-367682.12
	MEGHALAYA	-33996.937061	-33317.550474	3464050.90	-559512.40	-58122.29	-617634.69
	MANIPUR	-17393.365074	-16805.270117	3199381.10	-376006.40	-101818.13	-477824.53
	BNC	-149.891820	-133.680000	114457.00	-9247.40	0.00	-9247.40
	ER	20062.581522	68601.846290	352805784.10			
	NR	0.000000	-59396.072731	-430055947.40			
	PALATANA	97543.224267	97982.544564	1340123.40	-1893.10	0.00	-1893.10
	AGBPP	33495.310375	33775.440000	797755.00	-44499.00	0.00	-44499.00
AGTCCPP	12490.480750	12664.020000	492039.80	-31043.30	0.00	-31043.30	
BGTPP	84726.690594	84631.037098	-219791.30	-147616.50	0.00	-147616.50	
KAMENG_INF	0.000000	0.000000	0.00				

**LEGEND:** *Energy:(+ve) means injection, (-ve) means drawal*  
*Deviation Charge: (+ve) means receivable, (-ve) mean payable*

**(+) means under drawal/ over injection**  
**(-) means vice-versa**

  
 Director,  
 NEERC,  
 Shillong  
 Meghalaya

**NORTH EASTERN REGIONAL POWER COMMITTEE**

**ABT based Deviation Charge Account  
For the period 28.03.2022 TO 03.04.2022  
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

Page 1 of 4

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	DEVIATION CHARGE		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT	ZERO CROSSING VIOLATION COUNT	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE	FINAL DEVIATION CHARGE	
				RECEIVABLE	PAYABLE				RECEIVABLE	PAYABLE
<b>BENEFICIARIES OF NORTH EASTERN REGION</b>										
ARUNACHAL PRADESH	17,162.477602	16,280.081440	-882.396162	50,86,195		4,50,897	7	1,84,906	44,50,391	
ASSAM	1,53,500.402563	1,52,495.872016	-1,004.530547	70,97,532		3,18,533	21	6,21,295	61,57,704	
MANIPUR	18,528.399954	18,519.655757	-8,744.197		1,19,738	2,42,821		0		3,62,559
MEGHALAYA	28,141.362629	27,009.164722	-1,132.197907	75,96,503		77,106		0	75,19,397	
MIZORAM	10,682.767838	10,165.902000	-516.865838	37,57,644		34,068	1	105	37,23,472	
NAGALAND	15,088.405739	14,877.991368	-210.414371	14,877.991368		64,475		0	13,57,727	
TRIPURA	27,069.015738	25,192.258350	-1,876.757388	1,11,63,696		2,07,487	3	1,78,984	1,07,77,225	
BNC	155.629179	131.706000	-23.923179	1,59,144		1,679		0	1,57,465	
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>										
AGBPP	34,226.653500	34,491.936000	265.282500	7,10,168		28,061		0	6,82,107	
AGTCCPP	9,869.984450	9,911.162400	41,177950	1,36,237		16,216		0	1,20,022	
BGTPP	91,511.599167	90,550.309806	-961.289361		27,28,523	65,142		0		27,93,665
PALATANA	96,054.516856	96,373.668061	319.151205	9,82,031		0		0	9,82,031	
DOYANG	365.875000	373.420800	7,545800	27,179		1,869		0	25,310	
KHANDONG	0.000000	0.000000	0.000000		0	0		0		0
KOPILI	0.000000	0.000000	0.000000		0	0		0		0
KOPILI-2	0.000000	0.000000	0.000000		0	0		0		0
LOKTAK	3,081.777500	3,061.473600	-20,303900		52,878	11,170		0		64,048
PARE	10,416.782500	10,540.598400	123.815900	3,62,073		494		0	3,61,579	
RANGANADI	33,585.147500	33,907.082728	321.935228	10,52,069		11,723		0	10,40,346	
KAMENG	37,969.463186	38,698.472696	729.009510	19,74,353		1,102		0	19,73,251	
<b>INTER- REGIONAL</b>										
ER	-32,044.539018	15,537.958850	47,582.497868	30,49,29,884					30,49,29,884	
NR	0.000000	-59,358.690953	-59,358.690953		38,87,09,290					38,87,09,290
<b>INFIRM GENERATORS</b>										
KAMENG INF	0.000000	0.000000	0.000000		0					0
<b>TOTAL</b>	<b>5,55,365.721883</b>	<b>5,38,760.024041</b>	<b>-16,605.697842</b>	<b>346456910.3</b>	<b>391610428.8</b>	<b>1532842.5</b>	<b>32</b>	<b>985289.907</b>	<b>344257910.4</b>	<b>391929561.3</b>

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :

- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter
- Metering point for ER power:
  - Rangia for 132kV Motonga(Deothang)-Rangia feeder.
  - Salakati for 132kV Gelephug-Salakati feeder.
  - Salakati for 220kV Alipurduar-Salakati feeder I & II.
  - Bongaigaon for 400kV New Siliguri-Bongaigaon feeders I&II.
  - Bongaigaon for 400kV Alipurduar-Bongaigaon feeders I&II.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.
- Schedule (MWH) includes energy scheduled under AGC

Signature of the Chairman, North Eastern Regional Power Committee, Dispur, Assam.

**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 28-03-2022 to 03-04-2022**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
28-03-2022	ARUNACHAL PRADESH	-2367.850051	-2261.841720	665297.20	0.00	0.00	0.00
	ASSAM	-22285.845282	-22064.517454	1561223.50	0.00	0.00	0.00
	MANIPUR	-2508.240349	-2550.986254	-357231.40	-77938.30	0.00	-77938.30
	MEGHALAYA	-3908.364107	-3739.813891	974950.70	0.00	0.00	0.00
	MIZORAM	-1429.599552	-1304.336400	765179.40	0.00	0.00	0.00
	NAGALAND	-2148.020067	-2148.717624	2360.10	-7983.60	0.00	-7983.60
	TRIPURA	-3007.301054	-2521.534200	2198186.50	-2945.50	-131891.19	-134836.69
	AGBPP	4877.000000	4912.680000	102950.70	-594.00	0.00	-594.00
	AGTCCPP	1509.997500	1501.096800	-18446.10	-290.90	0.00	-290.90
	BGTPP	11742.102025	11515.502544	-616044.50	-28849.10	0.00	-28849.10
	BNC	-21.423480	-19.438800	13428.50	0.00	0.00	0.00
	PALATANA	13710.275076	13741.445239	94655.70	0.00	0.00	0.00
	DOYANG	56.875000	55.764000	-2278.40	-210.30	0.00	-210.30
	LOKTAK	395.750000	402.460800	22161.40	-218.20	0.00	-218.20
	PARE	489.997500	499.209600	28399.40	-72.70	0.00	-72.70
	RANGANADI	1525.000000	1538.755449	57181.40	-1365.30	0.00	-1365.30
	ER	765.990688	8016.518904	42352584.60	0.00	-38117326.14	-38117326.14
	NR	0.000000	-8479.999997	-51443897.80	-41588537.80	-46299508.02	-87888045.82
	KAMENG	4180.538344	4254.981818	210416.50	0.00	0.00	0.00
	29-03-2022	ARUNACHAL PRADESH	-2400.206769	-2539.567520	-1050591.20	-110670.20	0.00
ASSAM		-22280.481411	-22352.633225	-479015.20	0.00	-57481.82	-57481.82
MANIPUR		-2660.801900	-2674.098908	-100029.60	-39309.20	0.00	-39309.20
MEGHALAYA		-4660.483238	-4587.753744	592447.80	0.00	0.00	0.00
MIZORAM		-1422.504228	-1375.369200	330353.60	-2314.90	0.00	-2314.90
NAGALAND		-2135.733448	-2090.282424	348133.30	0.00	0.00	0.00
TRIPURA		-3381.084498	-3163.895100	1569761.20	-28117.60	-47092.84	-75210.44
AGBPP		4902.988125	4932.752000	83407.50	-223.90	0.00	-223.90
AGTCCPP		1390.500000	1411.677600	61585.10	0.00	0.00	0.00
BGTPP		12224.438313	12147.979634	-201311.80	-8316.30	0.00	-8316.30
BNC		-21.423480	-18.595800	20789.90	-544.80	0.00	-544.80
PALATANA		13691.841192	13742.855566	155129.60	0.00	0.00	0.00
DOYANG		52.500000	52.747200	1216.40	-109.10	0.00	-109.10
LOKTAK		395.750000	403.420800	23894.00	-334.60	0.00	-334.60
PARE		495.005000	504.633600	29122.30	-160.00	0.00	-160.00
RANGANADI		1507.997500	1509.069641	8754.80	-2604.50	0.00	-2604.50
ER		1063.058614	8678.513200	53630716.20	0.00	-48267644.58	-48267644.58
NR		0.000000	-8479.563631	-60486283.90	-49266763.90	-54437655.51	-103704419.41
KAMENG		5001.113763	5106.618176	269707.40	0.00	0.00	0.00
30-03-2022		ARUNACHAL PRADESH	-2552.793547	-2464.727920	624627.30	0.00	-18738.82
	ASSAM	-22858.741944	-22735.829281	1346570.90	-699.00	-201985.64	-202684.64
	MANIPUR	-2748.557402	-2672.489819	593783.70	0.00	0.00	0.00
	MEGHALAYA	-4443.699841	-4300.903133	1154989.80	0.00	0.00	0.00
	MIZORAM	-1442.194644	-1283.475600	1186253.00	0.00	0.00	0.00
	NAGALAND	-2180.314632	-2140.184424	280068.20	0.00	0.00	0.00
	TRIPURA	-3456.648867	-3215.720250	1818696.70	0.00	0.00	0.00
	AGBPP	4901.987025	4891.824000	-34307.00	-9728.80	0.00	-9728.80
	AGTCCPP	1443.485000	1451.272800	28989.50	0.00	0.00	0.00
	BGTPP	12314.393013	12297.870551	-40794.00	0.00	0.00	0.00
	BNC	-21.423480	-17.953800	26079.40	0.00	0.00	0.00
	PALATANA	13799.093669	13857.821960	178643.50	0.00	0.00	0.00
	DOYANG	52.200000	52.826400	2331.30	0.00	0.00	0.00
	LOKTAK	560.762500	489.542400	-214937.50	-8624.00	0.00	-8624.00
	PARE	618.752500	635.241600	50208.90	0.00	0.00	0.00
	RANGANADI	2113.000000	2104.338359	-22690.80	0.00	0.00	0.00
	ER	370.199020	7117.857673	47442728.50	0.00	-42698455.65	-42698455.65
	NR	0.000000	-8482.472729	-61634560.10	-49496320.10	-55471104.09	-104967424.19
	KAMENG	5557.781471	5657.745449	285760.80	0.00	0.00	0.00

  
Director (Operations)  
NERPC, Shillong  
Director General of Power  
Transmission, India

**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 28-03-2022 to 03-04-2022**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
31-03-2022	ARUNACHAL PRADESH	-2661.882983	-2284.833520	2319337.90	-38818.50	-139160.27	-177978.77
	ASSAM	-22804.471238	-22475.494333	2457723.70	-113574.80	-147463.42	-261038.22
	MANIPUR	-2715.533567	-2627.507928	616326.70	-56645.60	0.00	-56645.60
	MEGHALAYA	-4945.723438	-4753.436360	1500893.10	-7700.30	0.00	-7700.30
	MIZORAM	-1607.317431	-1495.682400	879154.80	0.00	0.00	0.00
	NAGALAND	-2237.191293	-2191.132824	343142.60	-28702.00	0.00	-28702.00
	TRIPURA	-4308.999734	-4104.198000	1492737.90	-91310.20	0.00	-91310.20
	AGBPP	4816.157100	4880.184000	170660.60	0.00	0.00	0.00
	AGTCCPP	1418.909000	1413.064800	-20859.30	-3032.80	0.00	-3032.80
	BGTPP	13850.074331	13765.992722	-237304.30	-13137.10	0.00	-13137.10
	BNC	-21.423480	-18.632400	21352.10	-555.80	0.00	-555.80
	PALATANA	13691.473633	13763.663111	219519.00	0.00	0.00	0.00
	DOYANG	52.200000	56.152800	12086.50	-1047.40	0.00	-1047.40
	LOKTAK	501.255000	524.524800	71072.40	-1149.20	0.00	-1149.20
	PARE	1603.030000	1627.622400	73470.30	-261.70	0.00	-261.70
	RANGANADI	5841.775000	5964.169279	361023.80	-6997.50	0.00	-6997.50
	ER	-3158.702777	2196.780037	40599482.30	0.00	-36539534.07	-36539534.07
	NR	0.000000	-8479.418187	-64586007.60	-53115927.60	-58127406.84	-111243334.44
	KAMENG	5519.858139	5648.581818	363946.00	-1102.00	0.00	-1102.00
	01-04-2022	ARUNACHAL PRADESH	-2557.687225	-2228.076920	2077403.70	0.00	0.00
ASSAM		-22190.981643	-22014.652058	1021890.90	0.00	-91970.18	-91970.18
MANIPUR		-2630.672573	-2686.983493	-447430.30	0.00	0.00	0.00
MEGHALAYA		-3408.865987	-3236.136145	930150.80	0.00	0.00	0.00
MIZORAM		-1599.789891	-1523.384400	436472.60	0.00	0.00	0.00
NAGALAND		-2253.266433	-2148.223224	554369.30	0.00	0.00	0.00
TRIPURA		-4336.284405	-3964.698000	2237570.40	0.00	0.00	0.00
AGBPP		4924.416175	4969.000000	121423.30	0.00	0.00	0.00
AGTCCPP		1349.173950	1374.775200	77714.30	0.00	0.00	0.00
BGTPP		13760.126425	13526.848002	-654906.40	0.00	0.00	0.00
BNC		-23.265998	-19.535400	23596.10	0.00	0.00	0.00
PALATANA		13688.868878	13715.197094	87752.30	0.00	0.00	0.00
DOYANG		51.000000	52.135200	4356.70	0.00	0.00	0.00
LOKTAK		501.255000	512.659200	37706.70	0.00	0.00	0.00
PARE		2622.960000	2655.264000	88829.70	0.00	0.00	0.00
RANGANADI		8926.875000	8985.877087	229155.50	0.00	0.00	0.00
ER		-9444.228892	-3217.278807	37121932.40	0.00	-33409739.16	-33409739.16
NR		0.000000	-8479.563643	-50876509.30	-40854109.30	-45788858.37	-86642967.67
KAMENG		5152.090222	5251.854537	264388.30	0.00	0.00	0.00
02-04-2022		ARUNACHAL PRADESH	-2338.389255	-2262.948120	311549.30	-174037.90	-18692.96
	ASSAM	-20936.726118	-20862.897142	676752.50	-14581.40	-60907.73	-75489.13
	MANIPUR	-2621.186638	-2691.184113	-531961.40	-50133.00	0.00	-50133.00
	MEGHALAYA	-3862.272893	-3545.643342	2153386.70	-12160.30	0.00	-12160.30
	MIZORAM	-1713.795809	-1692.524400	156744.80	-1601.30	0.00	-1601.30
	NAGALAND	-2127.059435	-2107.837224	139402.40	0.00	0.00	0.00
	TRIPURA	-4342.931694	-4162.291200	1055896.20	-53193.50	0.00	-53193.50
	AGBPP	4908.855075	5001.960000	266838.90	0.00	0.00	0.00
	AGTCCPP	1365.420000	1364.424000	-3548.80	-3016.50	0.00	-3016.50
	BGTPP	14096.795381	13867.159269	-702000.20	-14839.50	0.00	-14839.50
	BNC	-23.265998	-18.797400	30829.70	-578.40	0.00	-578.40
	PALATANA	13780.273216	13819.283490	116306.70	0.00	0.00	0.00
	DOYANG	51.000000	52.660800	5316.60	-218.20	0.00	-218.20
	LOKTAK	363.502500	362.428800	-2874.30	-421.80	0.00	-421.80
	PARE	2762.040000	2782.224000	59865.60	0.00	0.00	0.00
	RANGANADI	8375.500000	8428.840363	164558.50	0.00	0.00	0.00
	ER	-12876.468283	-5978.213315	46686575.80	0.00	-42017918.22	-42017918.22
	NR	0.000000	-8479.127302	-57285772.80	-46557293.40	-51557195.52	-98114488.92
	KAMENG	7375.024811	7476.799996	282777.90	0.00	0.00	0.00

*(Signature)*  
 Director General  
 Energy Division  
 Ministry of Power  
 Government of India

**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 28-03-2022 to 03-04-2022**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
03-04-2022	ARUNACHAL PRADESH	-2283.667757	-2238.085720	138570.40	-127370.40	-8314.22	-135684.62
	ASSAM	-20143.154925	-19989.848523	512385.30	-189677.40	-61486.24	-251163.64
	MANIPUR	-2643.407498	-2616.405242	106804.60	-18794.80	0.00	-18794.80
	MEGHALAYA	-2911.953078	-2845.478107	289684.50	-57245.80	0.00	-57245.80
	MIZORAM	-1467.566255	-1491.129600	3486.10	-30151.80	-104.58	-30256.38
	NAGALAND	-2006.820443	-2051.613624	-245273.30	-27789.70	0.00	-27789.70
	TRIPURA	-4235.765499	-4059.921600	790847.00	-31919.80	0.00	-31919.80
	AGBPP	4895.250000	4903.536000	-806.00	-17514.50	0.00	-17514.50
	AGTCCPP	1392.499000	1394.851200	10802.60	-9875.50	0.00	-9875.50
	BGTTP	13523.669702	13428.957084	-276161.30	0.00	0.00	0.00
	BNC	-23.403287	-18.752400	23068.70	0.00	0.00	0.00
	PALATANA	13692.691192	13733.401601	130024.60	0.00	0.00	0.00
	DOYANG	50.100000	51.134400	4149.60	-283.60	0.00	-283.60
	LOKTAK	363.502500	366.436800	10099.00	-421.80	0.00	-421.80
	PARE	1824.997500	1836.403200	32176.80	0.00	0.00	0.00
	RANGANADI	5295.000000	5376.032550	254085.70	-755.90	0.00	-755.90
	ER	-8764.387339	-1276.218842	37095863.80	0.00	-33386277.42	-33386277.42
	NR	0.000000	-8478.545464	-42396258.80	-34600254.30	-38156632.92	-72756887.22
	KAMENG	5183.056472	5301.890902	297355.70	0.00	0.00	0.00

**SUMMARY OF WEEKLY DEVIATION CHARGES**

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)	Total ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 28-03-2022 TO 03-04-2022	KAMENG	37969.463186	38698.472696	1974352.60	-1102.00	0.00	-1102.00
	RANGANADI	33585.147500	33907.082728	1052068.90	-11723.20	0.00	-11723.20
	PARE	10416.782500	10540.598400	362073.00	-494.40	0.00	-494.40
	DOYANG	365.875000	373.420800	27178.70	-1868.60	0.00	-1868.60
	LOKTAK	3081.777500	3061.473600	-52878.30	-11169.60	0.00	-11169.60
	KHANDONG	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI-2	0.000000	0.000000	0.00	0.00	0.00	0.00
	TRIPURA	-27069.015738	-25192.258350	11163695.90	-207486.60	-178984.03	-386470.63
	MEGHALAYA	-28141.362629	-27009.164722	7596503.40	-77106.40	0.00	-77106.40
	ASSAM	-153500.402563	-152495.872016	7097531.60	-318532.60	-621295.02	-939827.62
	ARUNACHAL PRADESH	-17162.477602	-16280.081440	5086194.60	-450897.00	-184906.28	-635803.28
	MIZORAM	-10682.767838	-10165.902000	3757644.30	-34068.00	-104.58	-34172.58
	NAGALAND	-15088.405739	-14877.991368	1422202.60	-64475.30	0.00	-64475.30
	BNC	-155.629179	-131.706000	159144.40	-1679.00	0.00	-1679.00
	MANIPUR	-18528.399954	-18519.655757	-119737.70	-242820.90	0.00	-242820.90
	ER	-32044.539018	15537.958850	304929883.60			
	NR	0.000000	-59358.690953	-388709290.30			
	PALATANA	96054.516856	96373.668061	982031.40	0.00	0.00	0.00
	AGBPP	34226.653500	34491.936000	710168.00	-28061.20	0.00	-28061.20
AGTCCPP	9869.984450	9911.162400	136237.30	-16215.70	0.00	-16215.70	
BGTTP	91511.599167	90550.309806	-2728522.50	-65142.00	0.00	-65142.00	
KAMENG_INF	0.000000	0.000000	0.00				

**LEGEND:** *Energy:(+ve) means injection, (-ve) means drawal*  
*Deviation Charge: (+ve) means receivable, (-ve) mean payable*

**(+) means under drawal/ over injection**  
**(-) means vice-versa**

Director  
NERPC  
Shillong