



Government of India
Ministry of Power
North Eastern Regional Power Committee
Lapalang, Shillong 793006

No. NERPC/Dev/2022/2385-2423

Dt: August 2, 2022

सेवा में / To,

संलग्न सूची के अनुसार
As per list enclosed.

Sub: Provisional DSM under ABT regime for the period from 18.07.22 to 24.07.22 - reg.

सर/मैडम,
Sir/Madam.

The provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 18.07.22 to 24.07.22 is enclosed. Deviation charges have been calculated as per CERC Notification no. L-1/132/2013/CERC dated 6th January 2014 and its subsequent amendments. The payment by the constituents for the billed amounts shall be made to the Regulatory Deviation Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website www.nerpc.nic.in.

Enclosed - As above.

भवदीय / Yours faithfully,

(एस. एम. आइमोल / S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer
वाणिज्य / Commercial

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(एस. एम. आइमोल / S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

**ABT based Deviation Charge Account
For the period 18.07.2022 TO 24.07.2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

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UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	DEVIATION CHARGE		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT	ZERO CROSSING VIOLATION COUNT	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE	FINAL DEVIATION CHARGE	
				RECEIVABLE	PAYABLE				RECEIVABLE	PAYABLE
BENEFICIARIES OF NORTH EASTERN REGION										
ARUNACHAL PRADESH	17,951.398151	16,516.871760	-1,434.526391	6,285,342		462,616	11	414,215	5,408,511	
ASSAM	231,394.628665	229,878.960751	-1,515.667914	6,945,774		778,041	24	1,183,138	4,984,595	
MANIPUR	18,911.873614	18,596.176704	-315.696910	648,217		330,347	2	27,594	290,275	
MEGHALAYA	2,241.076210	1,880.835932	-360.240278	1,205,405		232,998		0	972,408	
MIZORAM	5,924.390415	4,591.040400	-1,333.350015	6,143,628		182,078	3	99,284	5,862,266	
NAGALAND	16,508.281013	15,662.113488	-846.167525	3,621,948		201,209	1	27,751	3,392,987	
TRIPURA	40,123.745855	40,722.985950	599.240095		4,646,772	687,131	5	146,566		5,480,468
BNC	198.082456	189.301200	-8.781256	39,887		4,841		0	35,045	
CERC REGULATED GENERATORS (CGS/ISGS)										
AGBPP	30,494.001450	32,058.520000	1,564.518550	3,882,157.700000		110,362	1	15,244	3,756,551	
AGTCCPP	15,830.605350	16,317.165600	486.560250	1,237,590.200000		42,596		0	1,194,994	
BGTTP	98,897.320462	96,537.600008	-2,359.720454		6,332,082	775,590	1	62,376		7,170,049
PALATANA	98,575.471122	98,816.069809	240.598687	883,080.900000		2,157		0	880,924	
DOYANG	8,757.905000	8,771.752800	13.847800	38,687.700000		896		0	37,792	
KHANDONG	0.000000	0.000000	0.000000			0		0		0
KOPILI	0.000000	0.000000	0.000000			0		0		0
KOPILI-2	0.000000	0.000000	0.000000			0		0		0
LOKTAK	15,619.157500	15,699.076800	79.919300	258,235.800000		7,580		0	250,656	
PARE	12,008.417500	12,153.110400	144.692900	526,806.500000		10,510		0	516,296	
RANGANADI	31,665.055000	31,800.448185	135.393185	617,898.800000		11,547		0	606,352	
KAMENG	87,738.110202	88,392.581824	654.471622	1,408,754.300000		33,884		0	1,374,870	
INTER- REGIONAL										
ER	-57,785.201555	54,915.358723	112,700.560278	509,222,116					509,222,116	
NR	0.000000	-118,849.454597	-118,849.454597		542,019,611					542,019,611
INFIRM GENERATORS										
KAMENG_INF	0.000000	0.000000	0.000000			0				0
TOTAL	675,054.318410	664,650.515737	-10,403.802673	542965527.6	552998464.8	3874381.7	48	1976168.715	538786639.8	554670127.4


In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :

- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter
- Metering point for ER power:
 - Rangia for 132kV Motonga(Deothang)-Rangia feeder.
 - Salakati for 132kV Gelephug-Salakati feeder.
 - Salakati for 220kV Alipurduar-Salakati feeder I & II.
 - Bongaigaon for 400kV New Siliguri-Bongaigaon feeders I&II.
 - Bongaigaon for 400kV Alipurduar-Bongaigaon feeders I&II.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.
- Schedule (MWH) includes energy scheduled under AGC


NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 18-07-2022 to 24-07-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
18-07-2022	ARUNACHAL PRADESH	-2662.416852	-2534.556080	737094.20	-165977.20	-22112.83	-188090.03
	ASSAM	-33635.378626	-33166.485373	3042055.70	-133245.70	-456308.36	-589554.06
	MANIPUR	-2666.096603	-2683.508217	-196224.50	-84965.30	0.00	-84965.30
	MEGHALAYA	-295.679319	-306.469602	-100085.90	-63517.80	0.00	-63517.80
	MIZORAM	-826.976926	-665.181600	963587.20	-32929.40	-28907.62	-61837.02
	NAGALAND	-2484.815865	-2379.224784	677806.10	-3662.90	0.00	-3662.90
	TRIPURA	-6241.948515	-6377.987400	-823027.70	-223397.20	0.00	-223397.20
	AGBPP	4716.077950	4889.504000	508129.80	0.00	-15243.89	-15243.89
	AGTCCPP	2560.460000	2611.634400	152359.20	0.00	0.00	0.00
	BGTPP	16236.439518	15779.723639	-1348672.70	-54004.10	0.00	-54004.10
	BNC	-28.318440	-29.181000	-4847.80	-1697.20	0.00	-1697.20
	PALATANA	15781.481256	15824.076217	129231.40	-1322.30	0.00	-1322.30
	DOYANG	1305.400000	1305.014400	-1306.40	-65.50	0.00	-65.50
	LOKTAK	2241.102500	2221.622400	-59774.60	-4074.70	0.00	-4074.70
	PARE	1292.502500	1325.160000	100852.30	0.00	0.00	0.00
	RANGANADI	3158.000000	3168.584730	34277.30	-651.00	0.00	-651.00
	ER	-4516.262187	10444.247942	90863767.10	0.00	-81777390.39	-81777390.39
	NR	0.000000	-16979.927292	-103590523.20	-94791931.40	-93231470.88	-188023402.28
	KAMENG	8644.808355	8753.381814	305445.00	0.00	0.00	0.00
	19-07-2022	ARUNACHAL PRADESH	-2798.192327	-2403.853280	2187443.40	-54902.40	-196869.91
ASSAM		-33471.188396	-33037.089289	2755723.10	-42576.00	-248015.08	-290591.08
MANIPUR		-2656.007328	-2641.718616	-94628.10	-95432.10	0.00	-95432.10
MEGHALAYA		-216.408141	-298.487199	-489381.90	-28393.70	0.00	-28393.70
MIZORAM		-913.767387	-693.427200	1231914.10	-23727.30	0.00	-23727.30
NAGALAND		-2365.273272	-2283.240384	386452.20	-11385.40	0.00	-11385.40
TRIPURA		-5485.921875	-5532.667800	-673644.10	-210131.40	-20209.32	-230340.72
AGBPP		4878.215275	4913.752000	104545.60	-3024.80	0.00	-3024.80
AGTCCPP		2652.372500	2701.694400	148377.60	-3990.40	0.00	-3990.40
BGTPP		16203.354156	15471.205822	-2079203.10	-630356.60	-62376.09	-692732.69
BNC		-28.067151	-26.932800	6617.40	-1548.00	0.00	-1548.00
PALATANA		13312.153933	13361.069381	167847.00	0.00	0.00	0.00
DOYANG		1287.200000	1287.784800	1597.30	-87.30	0.00	-87.30
LOKTAK		1710.005000	1758.139200	142738.90	-1935.80	0.00	-1935.80
PARE		1320.000000	1341.244800	59153.40	-4666.20	0.00	-4666.20
RANGANADI		2963.000000	2968.865093	31588.50	-1261.70	0.00	-1261.70
ER		-5115.934475	10126.794513	87752728.40	-931155.90	-78977455.56	-79908611.46
NR		0.000000	-16990.109106	-96954923.90	-87979249.70	-87259431.51	-175238681.21
KAMENG		11099.800037	11174.690910	219783.20	-2034.00	0.00	-2034.00
20-07-2022		ARUNACHAL PRADESH	-2884.727610	-2564.457280	718785.60	-176201.90	-43127.14
	ASSAM	-34773.195672	-34210.700023	1736862.10	-402947.20	-208423.45	-611370.65
	MANIPUR	-2855.555164	-2783.451125	103483.80	-89082.30	0.00	-89082.30
	MEGHALAYA	-1137.716459	-1096.581599	179048.80	-25640.40	0.00	-25640.40
	MIZORAM	-865.185057	-697.957200	601365.50	-36775.00	0.00	-36775.00
	NAGALAND	-2441.370369	-2362.125984	291882.80	-55797.50	0.00	-55797.50
	TRIPURA	-5666.539948	-5645.557350	-174686.50	-31343.00	-5240.60	-36583.60
	AGBPP	4581.385525	4717.704000	273507.50	-1936.40	0.00	-1936.40
	AGTCCPP	2319.973700	2381.025600	121106.10	-21511.30	0.00	-21511.30
	BGTPP	14076.566750	13786.065454	-660960.50	-10505.70	0.00	-10505.70
	BNC	-28.318440	-26.597400	8235.80	-461.40	0.00	-461.40
	PALATANA	13394.335412	13440.099198	178339.00	0.00	0.00	0.00
	DOYANG	1266.400000	1267.070400	1559.40	-83.70	0.00	-83.70
	LOKTAK	2072.505000	2107.152000	99921.40	0.00	0.00	0.00
	PARE	1684.530000	1699.881600	48341.10	-3985.00	0.00	-3985.00
	RANGANADI	5131.050000	5127.450366	64825.60	-6861.40	0.00	-6861.40
	ER	-6300.207835	9423.367922	59876788.50	-3006035.40	-53889109.65	-56895145.05
	NR	0.000000	-16978.763633	-66543927.30	-60554202.40	-59889534.57	-120443736.97
	KAMENG	13433.518378	13671.054547	299840.30	-12713.20	0.00	-12713.20


 Director
 NERPC
 New Delhi
 India

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 18-07-2022 to 24-07-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
21-07-2022	ARUNACHAL PRADESH	-2618.676632	-2446.693280	642179.20	-26623.60	-57796.13	-84419.73
	ASSAM	-32701.340940	-32618.994317	-108950.40	-39450.50	-6537.02	-45987.52
	MANIPUR	-2706.094520	-2575.048103	611669.60	0.00	-18350.09	-18350.09
	MEGHALAYA	-298.234111	-129.723566	487000.00	-24276.00	0.00	-24276.00
	MIZORAM	-844.993216	-578.671200	1172938.70	-18284.10	-70376.32	-88660.42
	NAGALAND	-2336.728556	-2187.234384	636725.70	-3886.20	0.00	-3886.20
	TRIPURA	-6168.719246	-6437.634750	-1364643.80	-26688.60	-40939.31	-67627.91
	AGBPP	3882.386700	4236.800000	817468.40	-42125.60	0.00	-42125.60
	AGTCCPP	1987.296600	2073.252000	196443.20	-1507.90	0.00	-1507.90
	BGTPP	12251.002288	12012.651643	-600166.40	-18642.10	0.00	-18642.10
	BNC	-28.229848	-26.649600	5682.30	-258.40	0.00	-258.40
	PALATANA	14706.218011	14712.350839	56157.60	-834.30	0.00	-834.30
	DOYANG	1251.300000	1254.132000	7699.50	-337.00	0.00	-337.00
	LOKTAK	2180.550000	2199.552000	44201.90	-1538.20	0.00	-1538.20
	PARE	2661.390000	2665.046400	25642.60	-1032.80	0.00	-1032.80
	RANGANADI	7224.500000	7260.500724	124341.40	-1713.40	0.00	-1713.40
	ER	-12075.087060	5248.695462	65984447.30	-2011001.80	-59386002.57	-61397004.37
	NR	0.000000	-16974.545444	-64590001.10	-58233687.50	-58131000.99	-116364688.49
	KAMENG	13624.658383	13654.400003	62723.70	-4348.20	0.00	-4348.20
	22-07-2022	ARUNACHAL PRADESH	-2309.878143	-2022.165680	1571815.80	0.00	-94308.95
ASSAM		-33353.107593	-33681.887959	-1462128.10	-82647.70	-175455.37	-258103.07
MANIPUR		-2708.226101	-2734.546358	-148493.40	-3647.40	0.00	-3647.40
MEGHALAYA		-67.756774	-10.796074	200115.00	-21850.80	0.00	-21850.80
MIZORAM		-855.287688	-620.187600	1245650.40	-17434.10	0.00	-17434.10
NAGALAND		-2306.151431	-2116.457184	925048.30	-17705.40	-27751.45	-45456.85
TRIPURA		-5627.530825	-5908.204800	-1336276.50	-37346.90	-80176.59	-117523.49
AGBPP		4467.362050	4736.448000	729586.40	-28014.60	0.00	-28014.60
AGTCCPP		2214.748900	2286.369600	221664.70	-1032.70	0.00	-1032.70
BGTPP		14018.371969	13886.996356	-379432.80	-15892.10	0.00	-15892.10
BNC		-28.415090	-27.105600	9529.80	-240.20	0.00	-240.20
PALATANA		14285.531678	14323.165085	133879.90	0.00	0.00	0.00
DOYANG		1245.900000	1250.920800	14224.50	-235.10	0.00	-235.10
LOKTAK		2489.760000	2488.022400	17519.10	0.00	0.00	0.00
PARE		1732.495000	1761.302400	97696.90	0.00	0.00	0.00
RANGANADI		4420.002500	4447.123271	102822.80	0.00	0.00	0.00
ER		-9615.628631	6671.589601	78413131.50	-2309632.90	-70571818.35	-72881451.25
NR		0.000000	-16973.527286	-82662821.30	-74527684.60	-74396539.17	-148924223.77
KAMENG		13320.600048	13394.690919	198599.80	-9125.60	0.00	-9125.60
23-07-2022		ARUNACHAL PRADESH	-2346.365519	-2296.702880	161833.50	-13427.60	0.00
	ASSAM	-34375.368207	-34163.777297	968760.90	-54955.20	-87188.48	-142143.68
	MANIPUR	-2720.253286	-2705.254217	64269.60	-37243.60	0.00	-37243.60
	MEGHALAYA	32.494766	89.845746	508226.60	-39403.50	0.00	-39403.50
	MIZORAM	-822.867851	-746.412000	323878.30	-18882.80	0.00	-18882.80
	NAGALAND	-2292.648068	-2216.927184	298242.20	-5209.30	0.00	-5209.30
	TRIPURA	-5777.632591	-5967.260400	-1199988.80	-92365.80	0.00	-92365.80
	AGBPP	4323.624400	4565.320000	610380.50	-842.50	0.00	-842.50
	AGTCCPP	2153.171200	2222.172000	171679.80	0.00	0.00	0.00
	BGTPP	14386.375313	14095.912731	-755626.20	-35078.80	0.00	-35078.80
	BNC	-28.415090	-28.176000	1556.70	-190.40	0.00	-190.40
	PALATANA	13643.246149	13676.199273	118154.00	0.00	0.00	0.00
	DOYANG	1154.000000	1156.399200	7139.60	-55.80	0.00	-55.80
	LOKTAK	2489.760000	2493.307200	13836.70	0.00	0.00	0.00
	PARE	1470.000000	1502.376000	116582.70	-826.10	0.00	-826.10
	RANGANADI	4018.000000	4067.541457	173524.90	0.00	0.00	0.00
	ER	-8260.551370	8704.617423	76172642.80	-454529.30	-68555378.52	-69009907.82
	NR	0.000000	-16974.545469	-75266292.30	-68416482.30	-67739663.07	-136156145.37
	KAMENG	13575.325048	13647.927277	185208.20	-1124.30	0.00	-1124.30


 Director
 Regional Office
 North Eastern Region
 New Delhi

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 18-07-2022 to 24-07-2022


DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
24-07-2022	ARUNACHAL PRADESH	-2331.141114	-2248.443280	266190.60	-25483.30	0.00	-25483.30
	ASSAM	-29085.049235	-29000.026493	13450.30	-22218.50	-1210.53	-23429.03
	MANIPUR	-2599.640617	-2472.650068	308139.90	-19976.70	-9244.20	-29220.90
	MEGHALAYA	-257.776182	-128.623638	420482.80	-29915.30	0.00	-29915.30
	MIZORAM	-795.312299	-589.203600	604293.40	-34045.30	0.00	-34045.30
	NAGALAND	-2281.293443	-2116.903584	405790.40	-103562.30	0.00	-103562.30
	TRIPURA	-5155.452855	-4853.673450	925495.90	-65857.60	0.00	-65857.60
	AGBPP	3644.949550	3998.992000	838539.50	-34418.50	0.00	-34418.50
	AGTCCPP	1942.582450	2041.017600	225959.60	-14553.60	0.00	-14553.60
	BGTPP	11725.210377	11505.044363	-508020.70	-11110.80	0.00	-11110.80
	BNC	-28.318440	-24.658800	13112.30	-445.60	0.00	-445.60
	PALATANA	13452.504685	13479.109816	99472.00	0.00	0.00	0.00
	DOYANG	1247.705000	1250.431200	7773.80	-31.50	0.00	-31.50
	LOKTAK	2435.475000	2431.281600	-207.60	-30.90	0.00	-30.90
	PARE	1847.500000	1858.099200	78537.50	0.00	0.00	0.00
	RANGANADI	4750.502500	4760.382544	86518.30	-1059.10	0.00	-1059.10
	ER	-11901.529979	4296.045860	50158610.10	-2004302.80	-45142749.09	-47147051.89
	NR	0.000000	-16978.036367	-52411121.80	-47393790.40	-47170009.62	-94563800.02
	KAMENG	14039.400048	14096.436354	137154.10	-4538.70	0.00	-4538.70

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)	Total ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 18-07-2022 TO 24-07-2022	KAMENG	87738.110202	88392.581824	1408754.30	-33884.00	0.00	-33884.00
	RANGANADI	31665.055000	31800.448185	617898.80	-11546.60	0.00	-11546.60
	PARE	12008.417500	12153.110400	526806.50	-10510.10	0.00	-10510.10
	LOKTAK	15619.157500	15699.076800	258235.80	-7579.60	0.00	-7579.60
	DOYANG	8757.905000	8771.752800	38687.70	-895.90	0.00	-895.90
	KHANDONG	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI-2	0.000000	0.000000	0.00	0.00	0.00	0.00
	ASSAM	-231394.628665	-229878.960751	6945773.60	-778040.80	-1183138.29	-1961179.09
	ARUNACHAL PRADESH	-17951.398151	-16516.871760	6285342.30	-462616.00	-414214.94	-876830.94
	MIZORAM	-5924.390415	-4591.040400	6143627.60	-182078.00	-99283.94	-281361.94
	NAGALAND	-16508.281013	-15662.113488	3621947.70	-201209.00	-27751.45	-228960.45
	MEGHALAYA	-2241.076210	-1880.835932	1205405.40	-232997.50	0.00	-232997.50
	MANIPUR	-18911.873614	-18596.176704	648216.90	-330347.40	-27594.29	-357941.69
	BNC	-198.082456	-189.301200	39886.50	-4841.20	0.00	-4841.20
	TRIPURA	-40123.745855	-40722.985950	-4646771.50	-687130.50	-146565.82	-833696.32
	ER	-57785.201555	54915.358723	509222115.70			
	NR	0.000000	-118849.454597	-542019610.90			
	AGBPP	30494.001450	32058.520000	3882157.70	-110362.40	-15243.89	-125606.29
	AGTCCPP	15830.605350	16317.165600	1237590.20	-42595.90	0.00	-42595.90
PALATANA	98575.471122	98816.069809	883080.90	-2156.60	0.00	-2156.60	
BGTPP	98897.320462	96537.600008	-6332082.40	-775590.20	-62376.09	-837966.29	
KAMENG_INF	0.000000	0.000000	0.00				

LEGEND: *Energy:(+ve) means injection, (-ve) means drawal*
Deviation Charge: (+ve) means receivable, (-ve) mean payable

(+) means under drawal/ over injection
(-) means vice-versa


 Director
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 Ministry of Power
 Govt. of India
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