



Government of India
Ministry of Power
North Eastern Regional Power Committee
Lapalang, Shillong 793006

No. NERPC/Dev/2022/2144 - 2182

Dt: July 25, 2022

सेवा में / To,

संलग्न सूची के अनुसार
As per list enclosed.

Sub: Provisional DSM under ABT regime for the period from 11.07.22 to 17.07.22 - reg.

सर/मैडम,

Sir/Madam.

The provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 11.07.22 to 17.07.22 is enclosed. Deviation charges have been calculated as per CERC Notification no. L-1/132/2013/CERC dated 6th January 2014 and its subsequent amendments. The payment by the constituents for the billed amounts shall be made to the Regulatory Deviation Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website www.nerpc.nic.in.

Enclosed - As above.

भवदीय / Yours faithfully,

for - निदेशक / Director
वाणिज्य / Commercial

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



for - निदेशक / Director
वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

**ABT based Deviation Charge Account
For the period 11.07.2022 TO 17.07.2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	DEVIATION CHARGE		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT	ZERO CROSSING VIOLATION COUNT	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE	FINAL DEVIATION CHARGE	
				RECEIVABLE	PAYABLE				RECEIVABLE	PAYABLE
BENEFICIARIES OF NORTH EASTERN REGION										
ARUNACHAL PRADESH	18,503.191871	18,844.962160	341.770289		19,57,555	4,23,347	6	65,291		24,46,192
ASSAM	2,43,258.814258	2,40,934.607283	-2,324.206975	78,93,483		8,89,663	43	18,63,393	51,40,428	
MANIPUR	19,536.878160	19,626.465024	89.586864		1,66,472	1,57,183		0		3,23,655
MEGHALAYA	3,823.637964	3,810.625283	-13.012681	6,11,779		2,83,766	1	1,945	3,26,067	
MIZORAM	7,652.654435	6,665.833200	-986.821235	36,97,498		48,496	3	55,597	35,93,405	
NAGALAND	17,873.923107	17,066.047488	-807.875619	33,08,180		27,080		0	32,81,100	
TRIPURA	42,868.466068	45,205.654800	2,337.188732		95,36,511	13,93,146	15	6,59,629		1,15,89,287
BNC	183.747348	203.086800	19.339452		81,867	9,814		0		91,681
CERC REGULATED GENERATORS (CGS/ISGS)										
AGBPP	26,225.681100	28,313.192000	2,087.510900	49,29,372		1,29,212		0	48,00,160	
AGTCCPP	16,618.249300	17,058.117600	439.868300	11,27,566		23,469		0	11,04,098	
BGTPP	95,101.236137	93,313.477801	-1,787.758336		45,03,054	2,14,247	2	38,340		47,55,642
PALATANA	1,08,779.446849	1,08,855.128430	75.681581	3,91,062		33,998		0	3,57,064	
DOYANG	9,368.600000	9,375.069600	6.469600	4,338		1,404		0	2,934	
KHANDONG	0.000000	0.000000	0.000000		0	0		0		0
KOPILI	0.000000	0.000000	0.000000		0	0		0		0
KOPILI-2	0.000000	0.000000	0.000000		0	0		0		0
LOKTAK	17,218.755000	17,211.777600	-6.977400	67,384		5,008		0	62,377	
PARE	11,538.735000	11,515.848000	-22.887000		62,899	68,640	1	8,924		1,40,463
RANGANADI	26,766.750000	26,758.062921	-8.687079	1,89,313		20,821		0	1,68,492	
KAMENG	87,993.868586	90,547.200018	2,553.331432	26,32,704		9,670	7	3,75,805	22,47,230	
INTER- REGIONAL										
ER	-36,276.650593	80,534.037068	1,16,810.687661	48,20,02,773					48,20,02,773	
NR	0.000000	-1,22,799.854619	-1,22,799.854619		50,77,64,991					50,77,64,991
INFIRM GENERATORS										
KAMENG INF	0.000000	0.000000	0.000000		0					0
TOTAL	7,17,035.984590	7,13,039.338457	-3,996.646133	506855450.8	524073349	3738962.3	78	3068923.558	503086126.7	527111910.8

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :

- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter
- Metering point for ER power:
 - Rangia for 132kV Motonga(Deothang)-Rangia feeder.
 - Salakati for 132kV Gelephug-Salakati feeder.
 - Salakati for 220kV Alipurduar-Salakati feeder I & II.
 - Bongaigaon for 400kV New Siliguri-Bongaigaon feeders I&II.
 - Bongaigaon for 400kV Alipurduar-Bongaigaon feeders I&II.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.
- Schedule (MWH) includes energy scheduled under AGC



NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 11-07-2022 to 17-07-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
11-07-2022	ARUNACHAL PRADESH	-2594.374022	-2469.155680	400301.90	-29791.40	-24018.11	-53809.51
	ASSAM	-32168.045853	-30906.114865	5944991.40	0.00	-1188998.28	-1188998.28
	MANIPUR	-2813.114880	-2746.723788	373609.40	0.00	0.00	0.00
	MEGHALAYA	-632.168960	-970.246907	-887535.20	-123348.20	0.00	-123348.20
	MIZORAM	-1379.169850	-1100.474400	1157429.10	-6597.70	-34722.87	-41320.57
	NAGALAND	-2471.073775	-2320.185984	550441.10	-6518.80	0.00	-6518.80
	TRIPURA	-6034.906811	-6331.540350	-875185.40	-288684.90	-52511.12	-341196.02
	AGBPP	3624.584750	4057.808000	962172.50	-14535.30	0.00	-14535.30
	AGTCCPP	2178.807600	2280.763200	247371.10	-6105.30	0.00	-6105.30
	BGTPP	12842.452375	12655.319274	-424058.30	-4499.00	0.00	-4499.00
	BNC	-24.473597	-26.690400	-11426.90	-1882.90	0.00	-1882.90
	PALATANA	14831.870784	14861.918839	122118.80	0.00	0.00	0.00
	DOYANG	1362.000000	1363.564800	3572.50	-207.30	0.00	-207.30
	LOKTAK	2489.760000	2493.288000	13367.00	-92.80	0.00	-92.80
	PARE	1899.997500	1921.176000	74256.70	0.00	0.00	0.00
	RANGANADI	4283.000000	4280.934724	56055.20	-2911.10	0.00	-2911.10
	ER	-7364.225000	9589.879882	60818461.60	-649056.80	-54736615.44	-55385672.24
	NR	0.000000	-18731.345465	-70633257.30	-64827608.10	-63569931.57	-128397539.67
	KAMENG	13156.408367	13322.400001	268752.10	-3596.30	0.00	-3596.30
	12-07-2022	ARUNACHAL PRADESH	-2633.079568	-2722.774480	-488585.20	0.00	-14657.56
ASSAM		-32497.069754	-32323.339095	419449.20	-65782.30	-146807.22	-212589.52
MANIPUR		-2773.708738	-2777.745924	20946.10	0.00	0.00	0.00
MEGHALAYA		-650.440528	-584.044804	377125.00	0.00	0.00	0.00
MIZORAM		-1311.275406	-1181.562000	543391.00	0.00	0.00	0.00
NAGALAND		-2400.123756	-2325.183984	280188.60	-3254.30	0.00	-3254.30
TRIPURA		-6227.284963	-6437.710200	-1085564.60	-61504.40	-32566.94	-94071.34
AGBPP		3501.310500	3833.360000	806836.80	0.00	0.00	0.00
AGTCCPP		2378.870000	2430.571200	147250.80	0.00	0.00	0.00
BGTPP		14095.059125	13868.549814	-556514.80	0.00	0.00	0.00
BNC		-24.457058	-27.982200	-15094.40	-38.40	0.00	-38.40
PALATANA		15669.641153	15695.310848	95666.60	0.00	0.00	0.00
DOYANG		1368.000000	1370.239200	6398.80	0.00	0.00	0.00
LOKTAK		2489.760000	2495.184000	15455.00	0.00	0.00	0.00
PARE		1503.747500	1395.100800	-297451.80	-65525.90	-8923.55	-74449.45
RANGANADI		4860.750000	4850.280191	-1698.10	0.00	0.00	0.00
ER		-8408.812775	7275.905301	70052134.80	0.00	-63046921.32	-63046921.32
NR		0.000000	-16973.818181	-75218205.30	-67955106.70	-67696384.77	-135651491.47
KAMENG		13230.450033	13304.509095	192091.60	0.00	0.00	0.00
13-07-2022		ARUNACHAL PRADESH	-2671.785224	-2770.706080	-341391.00	0.00	-10241.73
	ASSAM	-35756.251829	-35653.169956	368076.90	-9402.10	-110423.07	-119825.17
	MANIPUR	-2760.867442	-2782.572106	-23351.20	-223.80	0.00	-223.80
	MEGHALAYA	-628.223348	-466.684069	390180.20	-1293.70	0.00	-1293.70
	MIZORAM	-1352.028306	-1201.634400	460811.80	0.00	0.00	0.00
	NAGALAND	-2489.771967	-2309.895884	580858.50	0.00	0.00	0.00
	TRIPURA	-6038.318390	-6454.096800	-1334226.30	-10471.90	-120080.37	-130552.27
	AGBPP	4050.440750	4307.888000	589776.10	0.00	0.00	0.00
	AGTCCPP	2228.600500	2289.856800	136197.30	0.00	0.00	0.00
	BGTPP	14612.515844	14293.919996	-792648.20	0.00	-23779.45	-23779.45
	BNC	-24.482091	-29.664600	-17523.10	0.00	0.00	0.00
	PALATANA	15645.118033	15660.569892	68515.60	0.00	0.00	0.00
	DOYANG	1344.875000	1345.536000	260.70	0.00	0.00	0.00
	LOKTAK	2338.875000	2351.433600	33650.40	0.00	0.00	0.00
	PARE	1847.695000	1850.836800	-13931.20	-1527.90	0.00	-1527.90
	RANGANADI	4035.500000	4029.572003	-7116.20	0.00	0.00	0.00
	ER	-4230.447802	10182.253855	47055778.60	0.00	-42350200.74	-42350200.74
	NR	0.000000	-16973.236377	-55868790.90	-50370349.30	-50281911.81	-100652261.11
	KAMENG	11371.558375	13428.145450	1503219.00	0.00	-375804.75	-375804.75



Engineer In-charge
CEA, NERPC, Shillong

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
14-07-2022	ARUNACHAL PRADESH	-2747.53	-2724.12	-214656.70	-152657.10	0.00	-152657.10
	ASSAM	-35069.50	-34531.21	1437089.30	-167644.00	-287417.86	-455061.86
	MANIPUR	-2756.45	-2836.31	-418436.70	-105827.20	0.00	-105827.20
	MEGHALAYA	-278.16	-224.49	389656.50	-980.80	0.00	-980.80
	MIZORAM	-1143.69	-1042.42	474249.10	-4855.40	0.00	-4855.40
	NAGALAND	-2590.11	-2553.35	156328.00	-8419.00	0.00	-8419.00
	TRIPURA	-6004.20	-6383.48	-1409696.90	-168137.00	-169163.63	-337300.63
	AGBPP	3863.64	4109.71	502418.80	-44936.30	0.00	-44936.30
	AGTCCPP	2277.10	2336.72	181247.40	-1486.10	0.00	-1486.10
	BGTPP	13947.08	13789.95	-485364.40	-102160.20	-14560.93	-116721.13
	BNC	-24.35	-30.64	-27163.80	-4362.30	0.00	-4362.30
	PALATANA	15595.60	15558.00	-71327.10	-19638.80	0.00	-19638.80
	DOYANG	1337.78	1334.51	-16967.20	-597.60	0.00	-597.60
	LOKTAK	2475.39	2488.39	40937.40	0.00	0.00	0.00
	PARE	1820.39	1823.37	14848.20	-839.10	0.00	-839.10
	RANGANADI	3593.00	3585.67	29680.90	-2309.50	0.00	-2309.50
	ER	-7138.40	9208.83	64327388.40	-1952610.70	-57894649.56	-59847260.26
	NR	0.00	-16974.69	-66724315.20	-60714588.10	-60051883.68	-120766471.78
	KAMENG	14106.65	14174.84	164568.50	-4803.80	0.00	-4803.80
	15-07-2022	ARUNACHAL PRADESH	-2654.21	-2794.95	-629512.10	-144605.90	0.00
ASSAM		-37341.26	-37470.85	-745185.50	-95011.60	-22355.57	-117367.17
MANIPUR		-2853.51	-2878.78	-130183.70	-51074.40	0.00	-51074.40
MEGHALAYA		-526.27	-474.38	348237.20	-85288.40	0.00	-85288.40
MIZORAM		-763.13	-749.98	75128.00	-12315.60	0.00	-12315.60
NAGALAND		-2637.57	-2583.66	289758.20	-7383.80	0.00	-7383.80
TRIPURA		-6203.51	-6660.46	-2427302.70	-487368.30	-218457.24	-705825.54
AGBPP		3722.00	3922.36	557319.50	-24479.60	0.00	-24479.60
AGTCCPP		2614.67	2663.07	136146.20	-1425.50	0.00	-1425.50
BGTPP		12839.68	12674.88	-484297.20	-48302.50	0.00	-48302.50
BNC		-31.69	-31.29	1575.30	-492.40	0.00	-492.40
PALATANA		15712.82	15712.98	17048.30	-11282.50	0.00	-11282.50
DOYANG		1311.35	1311.88	368.80	-53.30	0.00	-53.30
LOKTAK		2489.76	2499.73	26629.10	0.00	0.00	0.00
PARE		1458.82	1482.22	68046.10	-58.20	0.00	-58.20
RANGANADI		3660.50	3663.99	29392.40	-7411.30	0.00	-7411.30
ER		-2981.70	14935.52	89979996.10	0.00	-80981996.49	-80981996.49
NR		0.00	-17452.80	-87134608.20	-79554221.30	-78421147.38	-157975368.68
KAMENG		13290.25	13377.45	237626.50	0.00	0.00	0.00
16-07-2022		ARUNACHAL PRADESH	-2687.86	-2773.73	-410817.10	-85328.00	0.00
	ASSAM	-37227.07	-37292.23	-222185.30	-10232.50	-33327.80	-43560.30
	MANIPUR	-2860.64	-2798.56	283051.70	0.00	0.00	0.00
	MEGHALAYA	-834.26	-859.75	-64828.10	-35107.30	-1944.84	-37052.14
	MIZORAM	-893.84	-763.17	347900.00	0.00	-20874.00	-20874.00
	NAGALAND	-2685.41	-2524.49	816846.60	0.00	0.00	0.00
	TRIPURA	-6308.90	-6567.66	-1114167.40	-189535.40	-66850.04	-256385.44
	AGBPP	3595.65	3890.52	781270.80	0.00	0.00	0.00
	AGTCCPP	2625.49	2671.63	125115.60	0.00	0.00	0.00
	BGTPP	13662.46	13337.29	-757072.30	-12599.30	0.00	-12599.30
	BNC	-25.91	-29.04	-14311.80	-1514.20	0.00	-1514.20
	PALATANA	15720.64	15723.09	24300.20	0.00	0.00	0.00
	DOYANG	1328.10	1330.02	4533.80	0.00	0.00	0.00
	LOKTAK	2489.76	2467.92	-33331.60	-1256.40	0.00	-1256.40
	PARE	1621.84	1642.81	54343.70	0.00	0.00	0.00
	RANGANADI	3728.00	3716.45	-27953.50	-7128.10	0.00	-7128.10
	ER	-2096.54	16627.10	86758303.90	0.00	-78082473.51	-78082473.51
	NR	0.00	-18720.00	-87784634.60	-80448015.10	-79006171.14	-159454186.24
	KAMENG	12100.55	12162.69	170530.20	-1269.50	0.00	-1269.50



Executive Engineer
CEA,NERPC, Shillong

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
17-07-2022	ARUNACHAL PRADESH	-2514.35	-2589.52	-272894.60	-10964.20	-16373.68	-27337.88
	ASSAM	-33199.61	-32757.70	246876.50	-541590.10	-74062.95	-615653.05
	MANIPUR	-2718.58	-2805.77	-272107.50	-57.80	0.00	-57.80
	MEGHALAYA	-274.11	-231.02	58943.10	-37748.00	0.00	-37748.00
	MIZORAM	-809.52	-626.59	638588.70	-24727.30	0.00	-24727.30
	NAGALAND	-2599.86	-2449.28	633759.30	-1504.00	0.00	-1504.00
	TRIPURA	-6051.35	-6370.71	-1290368.10	-187444.20	0.00	-187444.20
	AGBPP	3868.05	4191.54	729577.10	-45260.50	0.00	-45260.50
	AGTCCPP	2314.71	2385.50	154238.00	-14451.90	0.00	-14451.90
	BGTPP	13101.98	12693.57	-1003099.00	-46686.20	0.00	-46686.20
	BNC	-28.38	-27.78	2077.70	-1524.20	0.00	-1524.20
	PALATANA	15603.75	15643.26	134739.30	-3076.60	0.00	-3076.60
	DOYANG	1316.50	1319.33	6170.10	-545.40	0.00	-545.40
	LOKTAK	2445.45	2415.83	-29323.10	-3658.30	0.00	-3658.30
	PARE	1386.25	1400.33	36989.20	-688.80	0.00	-688.80
	RANGANADI	2606.00	2631.16	110952.30	-1060.90	0.00	-1060.90
	ER	-4056.52	12714.54	63010709.10	-870667.70	-56709638.19	-57580305.89
	NR	0.00	-16973.96	-64401179.10	-58619588.30	-57961061.19	-116580649.49
KAMENG	10738.00	10777.16	95916.20	0.00	0.00	0.00	

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)	Total ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 11-07-2022 TO 17-07-2022	KAMENG	87993.87	90547.20	2632704.10	-9669.60	-375804.75	-385474.35
	RANGANADI	26766.75	26758.06	189313.00	-20820.90	0.00	-20820.90
	LOKTAK	17218.76	17211.78	67384.20	-5007.50	0.00	-5007.50
	DOYANG	9368.60	9375.07	4337.50	-1403.60	0.00	-1403.60
	PARE	11538.74	11515.85	-62899.10	-68639.90	-8923.55	-77563.45
	KHANDONG	0.00	0.00	0.00	0.00	0.00	0.00
	KOPILLI	0.00	0.00	0.00	0.00	0.00	0.00
	KOPILLI-2	0.00	0.00	0.00	0.00	0.00	0.00
	ASSAM	-243258.81	-240934.61	7893483.10	-889662.60	-1863392.74	-2753055.34
	MIZORAM	-7652.65	-6665.83	3697497.70	-48496.00	-55596.87	-104092.87
	NAGALAND	-17873.92	-17066.05	3308180.30	-27079.90	0.00	-27079.90
	MEGHALAYA	-3823.64	-3810.63	611778.70	-283766.40	-1944.84	-285711.24
	TRIPURA	-42868.47	-45205.65	-9536511.40	-1393146.10	-659629.34	-2052775.44
	ARUNACHAL PRADESH	-18503.19	-18844.96	-1957554.80	-423346.60	-65291.08	-488637.68
	MANIPUR	-19536.88	-19626.47	-166471.90	-157183.20	0.00	-157183.20
	BNC	-183.75	-203.09	-81867.00	-9814.40	0.00	-9814.40
	ER	-36276.65	80534.04	482002772.50			
	NR	0.00	-122799.85	-507764990.60			
AGBPP	26225.68	28313.19	4929371.60	-129211.70	0.00	-129211.70	
AGTCCPP	16618.25	17058.12	1127566.40	-23468.80	0.00	-23468.80	
PALATANA	108779.45	108855.13	391061.70	-33997.90	0.00	-33997.90	
BGTPP	95101.24	93313.48	-4503054.20	-214247.20	-38340.38	-252587.58	
KAMENG_INF	0.00	0.00	0.00				

LEGEND: Energy:(+ve) means injection, (-ve) means drawal
Deviation Charge: (+ve) means receivable, (-ve) mean payable

(+) means under
drawal/ over injection
(-) means vice-versa



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