



सत्यमेव जयते



Government of India
Ministry of Power
North Eastern Regional Power Committee
Lapalang, Shillong 793006

No. NERPC/Dev/2022 / 600 - 638

Dt: May 30, 2022

सेवा में / To,

संलग्न सूची के अनुसार
As per list enclosed.

Sub: Provisional DSM under ABT regime for the period from 09.05.22 to 22.05.22 (2 weeks) - reg.

सर/मैडम,
Sir/Madam.

The provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 09.05.22 to 22.05.22 (2 weeks) is enclosed. Deviation charges have been calculated as per CERC Notification no. L-1/132/2013/CERC dated 6th January 2014 and its subsequent amendments. The payment by the constituents for the billed amounts shall be made to the Regulatory Deviation Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website www.nerpc.nic.in.

Enclosed - As above.

भवदीय / Yours faithfully,

For Director
(Commercial)

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Dept. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

For
Director
(Commercial)

NORTH EASTERN REGIONAL POWER COMMITTEE

**ABT based Deviation Charge Account
For the period 09.05.2022 TO 15.05.2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

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UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	DEVIATION CHARGE		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT	ZERO CROSSING VIOLATION COUNT	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE	FINAL DEVIATION CHARGE	
				RECEIVABLE	PAYABLE				RECEIVABLE	PAYABLE
BENEFICIARIES OF NORTH EASTERN REGION										
ARUNACHAL PRADESH	17,965.798333	16,615.267640	-1,350.530693	18,88,671		5,07,103	11	3,88,062	9,93,505	
ASSAM	1,74,070.288572	1,72,386.447515	-1,683.841057	61,26,500		3,52,727	24	8,32,087	49,41,686	
MANIPUR	17,574.992452	17,168.910484	-406.081968	15,40,869		86,426		0	14,54,443	
MEGHALAYA	14,219.654288	14,317.149778	97.495490		9,25,329	1,73,715	5	98,694		11,97,737
MIZORAM	12,833.461418	11,657.498400	-1,175.963018	46,79,866		85,185	3	62,067	45,32,614	
NAGALAND	14,504.775084	14,021.762112	-483.012972	20,46,443		47,434		0	19,99,009	
TRIPURA	22,786.577511	20,983.297350	-1,803.280161	78,40,234		1,52,732	1	62,896	76,24,606	
BNC	160.800879	158.824800	-1.976079	18,986		2,941		0	16,045	
CERC REGULATED GENERATORS (CGS/ISGS)										
AGBPP	39,097.258250	39,680.992000	583.733750	13,88,489		66,681	3	21,569	13,00,239	
AGTCCPP	16,829.106800	17,114.628000	285.521200	6,97,318		23,775		0	6,73,543	
BGTPP	88,019.479644	87,189.797823	-829.681821		22,87,837	1,45,550		0		24,33,387
PALATANA	80,409.192850	80,473.432444	64.239594	3,85,406		430		0	3,84,976	
DOYANG	3,229.525000	3,250.879200	21.354200	30,457		2,383		0	28,074	
KHANDONG	0.000000	0.000000	0.000000		0	0		0		0
KOPILI	0.000000	0.000000	0.000000		0	0		0		0
KOPILI-2	0.000000	0.000000	0.000000		0	0		0		0
LOKTAK	13,648.127500	13,712.476800	64.349300	2,40,621		2,875		0	2,37,747	
PARE	11,212.795000	11,322.916800	110.121800	2,79,082		5,012		0	2,74,070	
RANGANADI	29,412.947500	29,577.042005	164.094505	4,22,340		1,00,853	1	3,920	3,17,567	
KAMENG	37,018.055134	37,451.272733	433.217599	10,78,891		1,60,415		0	9,18,476	
INTER- REGIONAL										
ER	-37,428.291027	44,349.674582	81,777.965609	33,98,47,545					33,98,47,545	
NR	0.000000	-86,309.963587	-86,309.963587		35,74,60,627					35,74,60,627
INFIRM GENERATORS										
KAMENG INF	0.000000	0.000000	0.000000		0					0
TOTAL	5,55,564.545188	5,45,122.306879	-10,442.238309	368511717.3	360673793.4	1916236.9	48	1469295.333	365544143.5	361091751.8

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :

- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter
- Metering point for ER power:
Rangia for 132kV Motonga(Deothang)-Rangia feeder.
Salakati for 132kV Gelephug-Salakati feeder.
Salakati for 220kV Alipurduar-Salakati feeder I & II.
Bongaigaon for 400kV New Siliguri-Bongaigaon feeders I&II.
Bongaigaon for 400kV Alipurduar-Bongaigaon feeders I&II.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.
- Schedule (MWH) includes energy scheduled under AGC



NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 09-05-2022 to 15-05-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
09-05-2022	ARUNACHAL PRADESH	-2504.112836	-2443.765520	189324.60	0.00	-5679.74	-5679.74
	ASSAM	-29024.535065	-28611.611766	1765548.60	0.00	-158899.37	-158899.37
	MANIPUR	-2362.753866	-2328.314514	162462.70	0.00	0.00	0.00
	MEGHALAYA	-2940.638946	-3066.114333	-633891.10	0.00	0.00	0.00
	MIZORAM	-1827.917454	-1728.626400	639680.10	0.00	0.00	0.00
	NAGALAND	-2256.519477	-2202.342816	311530.80	0.00	0.00	0.00
	TRIPURA	-3652.747650	-3208.736850	2297580.10	0.00	0.00	0.00
	AGBPP	5604.016000	5607.728000	4187.30	0.00	-125.62	-125.62
	AGTCCPP	2480.500000	2498.172000	50489.10	0.00	0.00	0.00
	BGTTP	14407.114313	14189.620370	-552242.70	0.00	0.00	0.00
	BNC	-24.443343	-22.197600	14186.90	0.00	0.00	0.00
	PALATANA	12011.892644	12032.556797	73277.30	0.00	0.00	0.00
	DOYANG	179.700000	185.529600	10568.50	0.00	0.00	0.00
	LOKTAK	1004.750000	1013.448000	30776.00	0.00	0.00	0.00
	PARE	961.255000	980.745600	54972.60	0.00	0.00	0.00
	RANGANADI	2938.000000	2959.999638	73034.30	0.00	0.00	0.00
	ER	782.758731	11431.239343	64083783.60	0.00	-57675405.24	-57675405.24
	NR	0.000000	-12109.090886	-72049105.20	-62110225.20	-64844194.68	-126954419.88
	KAMENG	5854.253770	5941.090896	237621.30	0.00	0.00	0.00
	10-05-2022	ARUNACHAL PRADESH	-2192.401295	-2412.758120	-1297402.40	-118201.10	0.00
ASSAM		-28679.098570	-28617.242242	422935.00	-18984.00	-50752.20	-69736.20
MANIPUR		-2564.012097	-2460.215965	605774.90	-14447.80	0.00	-14447.80
MEGHALAYA		-2868.581639	-3042.460811	-1024208.90	-71938.40	0.00	-71938.40
MIZORAM		-1839.836371	-1714.746000	686019.40	0.00	0.00	0.00
NAGALAND		-2252.976269	-2189.357616	362172.80	-18253.20	0.00	-18253.20
TRIPURA		-3036.547750	-2630.723250	2129504.90	0.00	0.00	0.00
AGBPP		5686.750000	5782.408000	283564.60	0.00	0.00	0.00
AGTCCPP		2423.000000	2448.628800	74975.50	0.00	0.00	0.00
BGTTP		14382.097969	14043.086546	-1057903.50	-25876.30	0.00	-25876.30
BNC		-24.286205	-21.690600	13209.00	-955.50	0.00	-955.50
PALATANA		11805.827976	11829.712578	72973.50	0.00	0.00	0.00
DOYANG		156.150000	156.816000	2798.80	-1044.80	0.00	-1044.80
LOKTAK		1307.500000	1335.787200	81262.90	-1385.50	0.00	-1385.50
PARE		756.252500	776.500800	61057.80	-87.30	0.00	-87.30
RANGANADI		2167.997500	2180.536722	45996.10	-2967.60	0.00	-2967.60
ER		1778.284383	13466.682287	63040935.70	0.00	-56736842.13	-56736842.13
NR		0.000000	-12110.109078	-65118632.70	-56693203.50	-58606769.43	-115299972.93
KAMENG		4609.871267	4635.563641	24111.20	-139562.70	0.00	-139562.70
11-05-2022		ARUNACHAL PRADESH	-2327.149378	-2404.916520	-613012.60	-46713.80	-55171.13
	ASSAM	-28251.443280	-28460.597407	-1105958.00	-43233.00	-66357.48	-109590.48
	MANIPUR	-2490.883861	-2538.723788	-213443.50	0.00	0.00	0.00
	MEGHALAYA	-2472.914868	-2440.980144	-21672.60	-36680.70	0.00	-36680.70
	MIZORAM	-1877.742555	-1655.485200	1070521.70	0.00	0.00	0.00
	NAGALAND	-2049.368997	-1965.711216	423194.40	0.00	0.00	0.00
	TRIPURA	-2954.423323	-2561.755950	2096536.00	0.00	-62896.08	-62896.08
	AGBPP	5934.340450	5994.664000	144291.90	0.00	0.00	0.00
	AGTCCPP	2380.000000	2420.308800	112083.90	0.00	0.00	0.00
	BGTTP	15261.567031	15014.493090	-627979.10	-19957.50	0.00	-19957.50
	BNC	-24.280641	-23.007000	6324.30	0.00	0.00	0.00
	PALATANA	11792.580869	11821.010619	88930.50	0.00	0.00	0.00
	DOYANG	169.100000	176.378400	7425.10	-152.70	0.00	-152.70
	LOKTAK	1639.500000	1665.345600	73491.80	0.00	0.00	0.00
	PARE	811.252500	820.968000	17266.00	-116.40	0.00	-116.40
	RANGANADI	2598.000000	2596.106547	-39601.30	-1482.10	0.00	-1482.10
	ER	-543.702637	9130.725018	48242574.70	0.00	-43418317.23	-43418317.23
	NR	0.000000	-10171.490900	-50309062.20	-42240497.80	-45278155.98	-87518653.78
	KAMENG	4007.254174	4047.927278	117334.50	-220.40	0.00	-220.40



Executive Engineer
CB&I, NERPC, Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 09-05-2022 to 15-05-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
12-05-2022	ARUNACHAL PRADESH	-2669.872798	-2482.760720	573241.60	-13353.10	0.00	-13353.10
	ASSAM	-26494.516407	-26019.972197	1753660.20	-22040.50	-210439.22	-232479.72
	MANIPUR	-2609.401160	-2461.181855	468408.10	-7378.60	0.00	-7378.60
	MEGHALAYA	-2217.133206	-2080.379057	519615.20	0.00	0.00	0.00
	MIZORAM	-1874.346275	-1731.256800	515154.80	-2467.90	0.00	-2467.90
	NAGALAND	-1930.830245	-1846.491216	278923.80	-1177.90	0.00	-1177.90
	TRIPURA	-3011.236220	-2858.913750	443233.40	0.00	0.00	0.00
	AGBPP	5843.498050	5898.040000	147765.50	-4085.00	0.00	-4085.00
	AGTCCPP	2429.500000	2453.217600	50165.20	-710.30	0.00	-710.30
	BGTPP	11309.430223	11303.895275	59195.00	0.00	0.00	0.00
	BNC	-24.229211	-24.312600	740.60	-175.50	0.00	-175.50
	PALATANA	12465.134378	12456.153311	11010.30	0.00	0.00	0.00
	DOYANG	300.400000	305.733600	13003.90	0.00	0.00	0.00
	LOKTAK	2419.997500	2430.062400	25827.60	-911.50	0.00	-911.50
	PARE	1433.745000	1450.027200	40899.70	-375.20	0.00	-375.20
	RANGANADI	4530.000000	4571.408185	149536.30	0.00	0.00	0.00
	ER	-4517.768877	10712.056181	57359414.80	-409930.80	-51623473.32	-52033404.12
	NR	0.000000	-15399.272729	-56785074.60	-50842641.00	-51106567.14	-101949208.14
	KAMENG	4793.259176	4831.781824	137023.60	-985.40	0.00	-985.40
	13-05-2022	ARUNACHAL PRADESH	-2651.981904	-2458.888520	655906.80	-13113.50	0.00
ASSAM		-21550.067982	-21222.390667	1639961.80	0.00	-147596.56	-147596.56
MANIPUR		-2472.917133	-2551.903455	-220887.10	0.00	0.00	0.00
MEGHALAYA		-698.529069	-398.111636	842858.00	-23249.90	-75857.22	-99107.12
MIZORAM		-1809.923052	-1707.482400	446417.10	-4219.40	0.00	-4219.40
NAGALAND		-2037.370286	-2012.903616	85218.30	0.00	0.00	0.00
TRIPURA		-2692.426879	-2626.070400	138243.20	-26246.00	0.00	-26246.00
AGBPP		5364.770000	5404.736000	93917.20	-987.90	0.00	-987.90
AGTCCPP		2533.175500	2542.356000	12881.10	-1544.30	0.00	-1544.30
BGTPP		11218.866743	11235.790545	-24413.40	-12188.10	0.00	-12188.10
BNC		-21.833651	-23.872200	-8592.80	-113.60	0.00	-113.60
PALATANA		8477.941375	8489.520004	46777.00	0.00	0.00	0.00
DOYANG		515.425000	516.384000	-7073.80	0.00	0.00	0.00
LOKTAK		2419.997500	2433.489600	36756.30	0.00	0.00	0.00
PARE		1740.070000	1757.035200	43506.30	-797.00	0.00	-797.00
RANGANADI		3392.500000	3328.757821	-130677.40	-63326.90	-3920.32	-67247.22
ER		-6409.762917	6079.174329	47357389.30	-502487.90	-42621650.37	-43124138.27
NR		0.000000	-12108.799989	-46471325.70	-40060777.80	-41824193.13	-81884970.93
KAMENG		4821.380013	4925.963633	276932.20	-1205.80	0.00	-1205.80
14-05-2022		ARUNACHAL PRADESH	-3011.403400	-2201.039720	1504665.00	-178736.50	-300933.00
	ASSAM	-21252.742195	-21197.227020	232686.10	-105976.60	-27922.33	-133898.93
	MANIPUR	-2548.681224	-2485.069122	249150.00	-8409.40	0.00	-8409.40
	MEGHALAYA	-900.409204	-926.145100	-227421.20	-37643.40	0.00	-37643.40
	MIZORAM	-1781.953980	-1511.761200	689636.30	-45927.50	-62067.27	-107994.77
	NAGALAND	-2102.480208	-2012.817216	331537.20	-261.20	0.00	-261.20
	TRIPURA	-3207.983058	-3046.984500	257605.40	-44664.80	0.00	-44664.80
	AGBPP	5357.073750	5537.256000	360982.60	-32946.50	-10829.48	-43775.98
	AGTCCPP	2289.670000	2360.179200	174194.50	-1956.40	0.00	-1956.40
	BGTPP	9728.801075	9654.542543	-134018.90	-32069.90	0.00	-32069.90
	BNC	-20.985109	-22.602000	-5799.90	-563.40	0.00	-563.40
	PALATANA	11059.559938	11049.572664	35302.90	-429.90	0.00	-429.90
	DOYANG	930.000000	930.506400	3025.90	-280.00	0.00	-280.00
	LOKTAK	2419.997500	2409.446400	-6663.50	-208.50	0.00	-208.50
	PARE	2729.480000	2743.214400	30688.50	-897.00	0.00	-897.00
	RANGANADI	6480.000000	6538.630730	116691.80	-8923.10	0.00	-8923.10
	ER	-13659.393053	-2317.806466	32599325.90	-1991571.90	-29339393.31	-31330965.21
	NR	0.000000	-12302.836370	-35326660.30	-30592360.30	-31793994.27	-62386354.57
	KAMENG	8231.781689	8296.654540	156925.80	-6317.70	0.00	-6317.70



Executive Engineer
ER, NERPC, Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 09-05-2022 to 15-05-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
15-05-2022	ARUNACHAL PRADESH	-2608.876722	-2211.138520	875947.60	-136985.10	-26278.43	-163263.53
	ASSAM	-18817.885084	-18257.406216	1417666.60	-162492.80	-170119.99	-332612.79
	MANIPUR	-2526.343097	-2343.501785	489404.10	0.00	0.00	-56190.20
	MEGHALAYA	-2121.447368	-2362.958697	-380608.00	-4202.60	-22836.48	-27039.08
	MIZORAM	-1821.741730	-1608.140400	632436.20	-32570.00	0.00	-32570.00
	NAGALAND	-1875.229610	-1792.138416	253865.40	-27741.50	0.00	-27741.50
	TRIPURA	-4231.212642	-4050.112650	477530.90	-81821.30	0.00	-81821.30
	AGBPP	5306.810000	5456.160000	353780.10	-28662.00	-10613.40	-39275.40
	AGTCCPP	2293.261300	2391.765600	222528.50	-19564.30	0.00	-19564.30
	BGTPP	11711.602282	11748.369454	49525.20	-55457.90	0.00	-55457.90
	BNC	-20.742763	-21.142800	-1082.50	-1132.90	0.00	-1132.90
	PALATANA	12796.255577	12794.906471	57134.20	0.00	0.00	0.00
	DOYANG	978.750000	979.531200	708.60	-905.50	0.00	-905.50
	LOKTAK	2436.385000	2424.897600	-829.80	-369.10	0.00	-369.10
	PARE	2780.740000	2794.425600	30691.40	-2739.40	0.00	-2739.40
	RANGANADI	7306.450000	7401.602362	207360.40	-24153.10	0.00	-24153.10
	ER	-14858.706646	-4152.396110	27164120.80	-3101600.20	-24447708.72	-27549308.92
	NR	0.000000	-12108.363635	-31400766.70	-27486214.60	-28260690.03	-55746904.63
	KAMENG	4700.255018	4772.290921	128942.50	-12123.30	0.00	-12123.30

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)	Total ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 09-05-2022 TO 15-05-2022	KAMENG	37018.055134	37451.272733	1078891.10	-160415.30	0.00	-160415.30
	RANGANADI	29412.947500	29577.042005	422340.20	-100852.80	-3920.32	-104773.12
	PARE	11212.795000	11322.916800	279082.30	-5012.30	0.00	-5012.30
	LOKTAK	13648.127500	13712.476800	240621.30	-2874.60	0.00	-2874.60
	DOYANG	3229.525000	3250.879200	30457.00	-2383.00	0.00	-2383.00
	KHANDONG	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI-2	0.000000	0.000000	0.00	0.00	0.00	0.00
	TRIPURA	-22786.577511	-20983.297350	7840233.90	-152732.10	-62896.08	-215628.18
	ASSAM	-174070.288572	-172386.447515	6126500.30	-352726.90	-832087.16	-1184814.06
	MIZORAM	-12833.461418	-11657.498400	4679865.60	-85184.80	-62067.27	-147252.07
	NAGALAND	-14504.775084	-14021.762112	2046442.70	-47433.80	0.00	-47433.80
	ARUNACHAL PRADESH	-17965.798333	-16615.267640	1888670.60	-507103.10	-388062.30	-895165.40
	MANIPUR	-17574.992452	-17168.910484	1540869.20	-86426.00	0.00	-86426.00
	BNC	-160.800879	-158.824800	18985.60	-2940.90	0.00	-2940.90
	MEGHALAYA	-14219.654288	-14317.149778	-925328.60	-173715.00	-98693.70	-272408.70
	ER	-37428.291027	44349.674582	339847544.80			
	NR	0.000000	-86309.963587	-357460627.40			
	AGBPP	39097.258250	39680.992000	1388489.20	-66681.40	-21568.50	-88249.90
	AGTCCPP	16829.106800	17114.628000	697317.80	-23775.30	0.00	-23775.30
PALATANA	80409.192850	80473.432444	385405.70	-429.90	0.00	-429.90	
BGTPP	88019.479644	87189.797823	-2287837.40	-145549.70	0.00	-145549.70	
KAMENG_INF	0.000000	0.000000	0.00				

LEGEND: Energy: (+ve) means injection, (-ve) means drawal
 Deviation Charge: (+ve) means receivable, (-ve) mean payable

(+) means under drawal/ over injection
 (-) means vice-versa



Executive Engineer
 CBA, NERPC, Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE

**ABT based Deviation Charge Account
For the period 16.05.2022 TO 22.05.2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

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UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	DEVIATION CHARGE		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT	ZERO CROSSING VIOLATION COUNT	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE	FINAL DEVIATION CHARGE	
				RECEIVABLE	PAYABLE				RECEIVABLE	PAYABLE
BENEFICIARIES OF NORTH EASTERN REGION										
ARUNACHAL PRADESH	18,465.552126	15,758.939840	-2,706.612286	1,02,41,027		4,75,497	26	14,07,459	83,58,071	
ASSAM	1,31,936.609511	1,32,177.581415	240.971904		35,40,949	26,42,290	25	4,98,524		66,81,763
MANIPUR	17,041.528766	16,214.453453	-827.075313	24,65,401		4,79,725	4	64,630	19,21,045	
MEGHALAYA	8,388.846855	6,899.368729	-1,489.478126	72,91,959		3,76,449	5	2,33,019	66,82,491	
MIZORAM	12,846.175240	10,723.966800	-2,122.208440	91,98,305		1,80,161	8	3,59,882	86,58,261	
NAGALAND	14,481.078172	13,833.556512	-647.521660	29,01,944		1,15,242		0	27,86,702	
TRIPURA	25,854.117461	23,445.881700	-2,408.235761	88,33,635		7,39,141	2	69,165	80,25,329	
BNC	170.744774	145.160400	-25.584374	1,21,679		7,200		0	1,14,479	
CERC REGULATED GENERATORS (CGS/ISGS)										
AGBPP	34,346.739600	36,235.944000	1,889.204400	44,29,947		2,67,467	1	21,467	41,41,013	
AGTCCPP	14,607.484250	15,290.371200	682.886950	17,23,928		95,352	4	65,477	15,63,099	
BGTPP	92,618.572911	92,012.107631	-606.465280		17,89,274	1,40,408		0		19,29,682
PALATANA	91,561.274221	91,386.986195	-174.288026		3,76,443	6,98,545	1	31,800		11,06,788
DOYANG	6,097.250000	6,132.578400	35.328400	87,727		12,958		0	74,769	
KHANDONG	0.000000	0.000000	0.000000		0	0		0		0
KOPILI	0.000000	0.000000	0.000000		0	0		0		0
KOPILI-2	0.000000	0.000000	0.000000		0	0		0		0
LOKTAK	17,360.035000	17,316.499200	-43.535800		20,911	3,148		0		24,060
PARE	19,805.122500	19,963.708800	158.586300	3,92,903		16,342		0	3,76,561	
RANGANADI	62,961.715000	63,289.392548	327.677548	10,97,507		13,683	1	6,157	10,77,667	
KAMENG	64,938.523841	65,349.890961	411.367120	10,84,853		1,59,260	2	23,169	9,02,425	
INTER- REGIONAL										
ER	-1,73,270.318701	-86,739.709034	86,530.609667	37,88,90,006					37,88,90,006	
NR	0.000000	-90,626.763698	-90,626.763698		41,04,59,340					41,04,59,340
INFIRM GENERATORS										
KAMENG INF	0.000000	0.000000	0.000000		0					0
TOTAL	4,60,211.051527	4,48,809.915052	-11,401.136475	428760820.3	416186917.7	6422868	79	2780748.121	423571919.4	420201632.9

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :

- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter
- Metering point for ER power:
 - Rangia for 132kV Motonga(Deothang)-Rangia feeder.
 - Salakati for 132kV Gelephug-Salakati feeder.
 - Salakati for 220kV Alipurduar-Salakati feeder I & II.
 - Bongaigaon for 400kV New Siliguri-Bongaigaon feeders I&II.
 - Bongaigaon for 400kV Alipurduar-Bongaigaon feeders I&II.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.
- Schedule (MWH) includes energy scheduled under AGC



NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 16-05-2022 to 22-05-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
16-05-2022	ARUNACHAL PRADESH	-3038.345440	-2288.512720	2299370.70	-30319.70	-574842.68	-605162.38
	ASSAM	-18012.325590	-17978.766922	199876.00	-107949.40	-29981.40	-137930.80
	MANIPUR	-2505.729514	-2334.236180	481178.40	-11708.00	-14435.35	-26143.35
	MEGHALAYA	-3953.662266	-3720.962255	881712.20	-6967.80	-26451.37	-33419.17
	MIZORAM	-1954.148305	-1740.249600	708789.60	-9167.70	0.00	-9167.70
	NAGALAND	-1931.320342	-1839.318816	367105.00	-5725.60	0.00	-5725.60
	TRIPURA	-4622.716411	-4563.377100	-10335.50	-19233.50	0.00	-19233.50
	AGBPP	5136.279475	5366.120000	599773.20	-739.40	0.00	-739.40
	AGTCCPP	2088.282650	2167.862400	227478.80	-169.70	0.00	-169.70
	BGTPP	12470.832100	12419.234907	-78555.60	-54.70	0.00	-54.70
	BNC	-24.313369	-20.893200	12059.80	-756.90	0.00	-756.90
	PALATANA	12997.839135	13013.875202	56367.00	0.00	0.00	0.00
	DOYANG	914.750000	926.611200	21440.10	-402.40	0.00	-402.40
	LOKTAK	2480.005000	2480.289600	2858.60	0.00	0.00	0.00
	PARE	2832.000000	2845.358400	32433.60	-453.30	0.00	-453.30
	RANGANADI	9473.000000	9523.969267	103905.00	-4531.30	0.00	-4531.30
	ER	-19366.649566	-8023.730228	39207844.60	-237997.20	-35287060.14	-35525057.34
	NR	0.000000	-12108.800016	-42208425.20	-36525470.70	-37987582.68	-74513053.38
	KAMENG	7588.121273	7661.454542	170857.30	-724.20	0.00	-724.20
	17-05-2022	ARUNACHAL PRADESH	-2592.266187	-2189.112920	2079168.80	0.00	-311875.32
ASSAM		-17735.893335	-17996.062671	-1209584.80	-16663.40	-72575.09	-89238.49
MANIPUR		-2400.650561	-2260.411635	672627.60	-336.50	0.00	-336.50
MEGHALAYA		-2024.531685	-1793.763707	905260.30	-1972.80	0.00	-1972.80
MIZORAM		-1904.266053	-1555.178400	1749636.00	0.00	-104978.16	-104978.16
NAGALAND		-1939.879059	-1839.594816	493791.30	0.00	0.00	0.00
TRIPURA		-3984.318750	-3732.853650	948637.10	-4735.40	0.00	-4735.40
AGBPP		5152.156700	5403.464000	715550.60	0.00	-21466.52	-21466.52
AGTCCPP		2210.856750	2279.520000	209371.00	-20945.20	-6281.13	-27226.33
BGTPP		14540.590918	14449.309091	-317014.20	-30917.60	0.00	-30917.60
BNC		-24.458509	-21.194400	16452.00	0.00	0.00	0.00
PALATANA		12852.578808	12903.159277	156244.40	0.00	0.00	0.00
DOYANG		943.000000	947.426400	13544.40	-300.60	0.00	-300.60
LOKTAK		2480.005000	2473.147200	-17669.10	-733.50	0.00	-733.50
PARE		2832.000000	2853.177600	60897.90	0.00	0.00	0.00
RANGANADI		9720.000000	9729.275452	26012.50	-888.70	0.00	-888.70
ER		-26730.983495	-14554.158984	61587231.90	0.00	-55428508.71	-55428508.71
NR		0.000000	-13947.636376	-70755960.40	-62768928.40	-63680364.36	-126449292.76
KAMENG		10690.860024	10600.727288	-13295.70	-103762.80	0.00	-103762.80
18-05-2022		ARUNACHAL PRADESH	-2513.926052	-2273.188720	1563566.20	0.00	-46906.99
	ASSAM	-18499.769313	-18495.145918	108060.80	-742579.00	-16209.12	-758788.12
	MANIPUR	-2388.972443	-2363.706257	54983.10	-197451.90	0.00	-197451.90
	MEGHALAYA	-695.114387	-515.386108	1244152.00	-79729.20	0.00	-79729.20
	MIZORAM	-1859.845824	-1608.914400	1564194.00	0.00	0.00	0.00
	NAGALAND	-1990.609589	-1908.410016	494452.40	-63726.00	0.00	-63726.00
	TRIPURA	-4540.942301	-4156.439250	2410765.00	-67529.40	0.00	-67529.40
	AGBPP	5319.560300	5448.056000	384933.50	-12951.20	0.00	-12951.20
	AGTCCPP	2407.125500	2455.555200	143616.00	-2674.00	0.00	-2674.00
	BGTPP	15944.891500	15831.295991	-322294.00	-12285.00	0.00	-12285.00
	BNC	-24.458509	-21.123000	22514.20	-2565.90	0.00	-2565.90
	PALATANA	12294.353527	11944.356073	-1059993.00	-690395.00	-31799.79	-722194.79
	DOYANG	915.850000	917.136000	3744.10	-2654.60	0.00	-2654.60
	LOKTAK	2480.005000	2475.883200	-10631.60	-965.50	0.00	-965.50
	PARE	2813.122500	2836.291200	68404.50	-0.90	0.00	-0.90
	RANGANADI	9659.252500	9696.432001	109568.90	0.00	0.00	0.00
	ER	-26876.742070	-14211.536985	80638021.70	0.00	-72574219.53	-72574219.53
	NR	0.000000	-14521.309098	-92966946.90	-84917260.60	-83670252.21	-168587512.81
	KAMENG	9851.831691	9960.872730	326600.90	0.00	0.00	0.00

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 16-05-2022 to 22-05-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
19-05-2022	ARUNACHAL PRADESH	-2256.475723	-2131.107920	992659.70	-8515.40	-119119.16	-127634.56
	ASSAM	-17173.833356	-17273.855276	-1216533.90	-631970.00	-36496.02	-668466.02
	MANIPUR	-2231.225917	-2019.830909	638414.30	-9562.40	-38304.86	-47867.26
	MEGHALAYA	-129.006589	96.685379	1352369.20	-211333.10	0.00	-211333.10
	MIZORAM	-1816.453191	-1502.091600	1893200.50	0.00	-56796.02	-56796.02
	NAGALAND	-2095.668624	-1945.714416	734948.90	0.00	0.00	0.00
	TRIPURA	-3910.103103	-3473.869200	1749042.50	-190639.20	-52471.28	-243110.48
	AGBPP	5856.142275	5908.544000	144393.90	0.00	0.00	0.00
	AGTCCPP	2476.723600	2490.873600	28657.20	-13811.30	0.00	-13811.30
	BGTPP	16379.984255	16184.168729	-538335.50	-9277.00	0.00	-9277.00
	BNC	-24.522613	-20.598600	25516.90	-704.30	0.00	-704.30
	PALATANA	12203.750230	12274.138473	213898.40	-8150.10	0.00	-8150.10
	DOYANG	850.675000	850.903200	999.00	-5792.40	0.00	-5792.40
	LOKTAK	2480.005000	2489.164800	27071.00	-205.50	0.00	-205.50
	PARE	2832.000000	2854.905600	64787.10	0.00	0.00	0.00
	RANGANADI	7756.437500	7822.834187	204562.40	0.00	0.00	0.00
	ER	-24039.367882	-12410.527670	71405895.60	0.00	-64265306.04	-64265306.04
	NR	0.000000	-13720.727285	-82630671.90	-73481885.50	-74367604.71	-147849490.21
	KAMENG	4922.454172	5039.200019	320347.20	0.00	0.00	0.00
	20-05-2022	ARUNACHAL PRADESH	-2576.200324	-2160.800720	2092834.50	0.00	-125570.07
ASSAM		-19153.502611	-19433.438929	-1077008.70	-2036.20	-96930.78	-98966.98
MANIPUR		-2437.157756	-2392.798871	174273.60	0.00	0.00	0.00
MEGHALAYA		-303.064429	97.133306	2095100.20	0.00	-188559.02	-188559.02
MIZORAM		-1817.180621	-1435.570800	1644416.90	0.00	-147997.52	-147997.52
NAGALAND		-2098.554125	-1995.851616	520050.00	0.00	0.00	0.00
TRIPURA		-2316.898298	-1791.993300	2189678.60	0.00	0.00	0.00
AGBPP		5006.617600	5283.752000	752430.40	0.00	0.00	0.00
AGTCCPP		2103.231000	2341.305600	657727.20	0.00	-59195.45	-59195.45
BGTPP		14252.558875	14061.599999	-543835.20	0.00	0.00	0.00
BNC		-24.313369	-19.882800	22910.40	0.00	0.00	0.00
PALATANA		13321.173220	13360.292359	121150.50	0.00	0.00	0.00
DOYANG		840.725000	844.300800	10242.50	0.00	0.00	0.00
LOKTAK		2480.005000	2477.596800	-7310.80	0.00	0.00	0.00
PARE		2832.000000	2858.025600	69081.80	0.00	0.00	0.00
RANGANADI		8739.000000	8827.489638	290273.60	0.00	0.00	0.00
ER		-25670.131652	-14979.029385	54150268.20	0.00	-48735241.38	-48735241.38
NR		0.000000	-12110.981820	-59397395.20	-51204967.40	-53457655.68	-104662623.08
KAMENG		7284.402525	7502.472745	420817.40	0.00	-12624.52	-12624.52
21-05-2022		ARUNACHAL PRADESH	-2901.654226	-2310.507120	1133776.40	-108743.60	-226755.28
	ASSAM	-20038.061343	-19597.233828	720252.30	-99519.50	-86430.28	-185949.78
	MANIPUR	-2422.915057	-2423.850946	47587.40	-13628.30	0.00	-13628.30
	MEGHALAYA	-586.701187	-401.843416	600287.60	-49854.40	-18008.63	-67863.03
	MIZORAM	-1760.992323	-1431.614400	835177.80	-113557.70	-50110.67	-163668.37
	NAGALAND	-2188.407498	-2121.278016	123901.10	-25159.70	0.00	-25159.70
	TRIPURA	-2285.468213	-1794.727950	989398.20	-258690.10	0.00	-258690.10
	AGBPP	3905.829750	4364.832000	805202.00	-110597.60	0.00	-110597.60
	AGTCCPP	1653.557500	1797.180000	255045.70	-35161.10	0.00	-35161.10
	BGTPP	9559.906503	9764.258911	373527.60	-76399.90	0.00	-76399.90
	BNC	-24.316064	-20.476200	14130.80	-742.00	0.00	-742.00
	PALATANA	13583.567430	13581.348079	61654.00	0.00	0.00	0.00
	DOYANG	832.500000	838.281600	16419.50	-1115.20	0.00	-1115.20
	LOKTAK	2480.005000	2470.507200	-3743.90	0.00	0.00	0.00
	PARE	2832.000000	2857.872000	45344.60	-6228.00	0.00	-6228.00
	RANGANADI	8711.900000	8796.454001	157960.30	-8263.20	0.00	-8263.20
	ER	-27096.213810	-13349.734691	37660153.60	-3372811.20	-33894138.24	-37266949.44
	NR	0.000000	-12108.363647	-33745249.50	-29229286.90	-30370724.55	-59600011.45
	KAMENG	12569.275041	12456.436369	-351475.00	-36806.00	-10544.25	-47350.25



Executive Engineer
CEA, NERPC, Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 16-05-2022 to 22-05-2022

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
22-05-2022	ARUNACHAL PRADESH	-2586.684186	-2405.709720	79650.90	-327918.50	-2389.53	-330308.03
	ASSAM	-21323.223986	-21403.077871	-1066010.70	-1041572.50	-159901.61	-1201474.11
	MANIPUR	-2654.877528	-2419.618655	396336.50	-247038.20	-11890.10	-258928.30
	MEGHALAYA	-696.766306	-661.231928	213077.60	-26591.40	0.00	-26591.40
	MIZORAM	-1733.288914	-1450.347600	802889.70	-57435.30	0.00	-57435.30
	NAGALAND	-2236.638943	-2183.388816	167695.20	-20630.60	0.00	-20630.60
	TRIPURA	-4193.670386	-3932.621250	556449.20	-198313.40	-16693.48	-215006.88
	AGBPP	3970.153500	4461.176000	1027663.30	-143178.90	0.00	-143178.90
	AGTCCPP	1667.707250	1758.074400	202031.70	-22591.10	0.00	-22591.10
	BGTPP	9469.808651	9302.240003	-362767.00	-11473.60	0.00	-11473.60
	BNC	-24.362292	-20.992200	8094.90	-2430.80	0.00	-2430.80
	PALATANA	14308.011849	14309.816732	74235.40	0.00	0.00	0.00
	DOYANG	799.750000	807.919200	21337.60	-2692.70	0.00	-2692.70
	LOKTAK	2480.005000	2449.910400	-11485.60	-1243.70	0.00	-1243.70
	PARE	2832.000000	2858.078400	51953.70	-9659.80	0.00	-9659.80
	RANGANADI	8902.125000	8892.938002	205224.00	0.00	-6156.72	-6156.72
	ER	-23490.230243	-9210.991091	34240590.10	-5398089.10	-30816531.09	-36214620.19
	NR	0.000000	-12108.945456	-28754691.00	-25344324.10	-25879221.90	-51223546.00
	KAMENG	12031.579207	12128.727268	211001.20	-17966.60	0.00	-17966.60

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)	Total ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 16-05-2022 TO 22-05-2022	RANGANADI	62961.715000	63289.392548	1097506.70	-13683.20	-6156.72	-19839.92
	KAMENG	64938.523841	65349.890961	1084853.30	-159259.60	-23168.77	-182428.37
	PARE	19805.122500	19963.708800	392903.20	-16342.00	0.00	-16342.00
	DOYANG	6097.250000	6132.578400	87727.20	-12957.90	0.00	-12957.90
	LOKTAK	17360.035000	17316.499200	-20911.40	-3148.20	0.00	-3148.20
	KHANDONG	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI-2	0.000000	0.000000	0.00	0.00	0.00	0.00
	ARUNACHAL PRADESH	-18465.552126	-15758.939840	10241027.20	-475497.20	-1407459.02	-1882956.22
	MIZORAM	-12846.175240	-10723.966800	9198304.50	-180160.70	-359882.36	-540043.06
	TRIPURA	-25854.117461	-23445.881700	8833635.10	-739141.00	-69164.75	-808305.75
	MEGHALAYA	-8388.846855	-6899.368729	7291959.10	-376448.70	-233019.01	-609467.71
	NAGALAND	-14481.078172	-13833.556512	2901943.90	-115241.90	0.00	-115241.90
	MANIPUR	-17041.528766	-16214.453453	2465400.90	-479725.30	-64630.31	-544355.61
	BNC	-170.744774	-145.160400	121679.00	-7199.90	0.00	-7199.90
	ASSAM	-131936.609511	-132177.581415	-3540949.00	-2642290.00	-498524.29	-3140814.29
	ER	-173270.318701	-86739.709034	378890005.70			
	NR	0.000000	-90626.763698	-410459340.10			
	AGBPP	34346.739600	36235.944000	4429946.90	-267467.10	-21466.52	-288933.62
	AGTCCPP	14607.484250	15290.371200	1723927.60	-95352.40	-65476.58	-160828.98
BGTPP	92618.572911	92012.107631	-1789273.90	-140407.80	0.00	-140407.80	
PALATANA	91561.274221	91386.986195	-376443.30	-698545.10	-31799.79	-730344.89	
KAMENG_INF	0.000000	0.000000	0.00				

LEGEND: Energy:(+ve) means injection, (-ve) means drawal
 Deviation Charge: (+ve) means receivable, (-ve) mean payable

(+) means under drawal/ over injection
 (-) means vice-versa

