



Government of India  
Ministry of Power  
North Eastern Regional Power Committee  
Lapalang, Shillong 793006

No. NERPC/Dev/2022/7909-7947

Dt: October 17, 2022

सेवा में / To,

संलग्न सूची के अनुसार  
As per list enclosed.

**Sub: Provisional DSM under ABT regime for the period from 03.10.22 to 09.10.22 - reg.**

सर/मैडम,  
Sir/Madam.

The provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 03.10.22 to 09.10.22 is enclosed. Deviation charges have been calculated as per CERC Notification no. L-1/132/2013/CERC dated 6th January 2014 and its subsequent amendments. The payment by the constituents for the billed amounts shall be made to the Regulatory Deviation Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website [www.nerpc.gov.in](http://www.nerpc.gov.in).

Enclosed - As above.

भवदीय / Yours faithfully,

(एस. एम. आइमोल / S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer  
वाणिज्य / Commercial

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC ) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7<sup>th</sup> Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2<sup>nd</sup> Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(एस. एम. आइमोल / S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

**NORTH EASTERN REGIONAL POWER COMMITTEE**

**ABT based Deviation Charge Account  
For the period 03.10.2022 TO 09.10.2022  
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**


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UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	DEVIATION CHARGE		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT	ZERO CROSSING VIOLATION COUNT	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE	FINAL DEVIATION CHARGE	
				RECEIVABLE	PAYABLE				RECEIVABLE	PAYABLE
<b>BENEFICIARIES OF NORTH EASTERN REGION</b>										
ARUNACHAL PRADESH	15,004.802665	14,520.749592	-484.053073	15,49,189		79,397	17	5,38,840	9,30,952	
ASSAM	1,80,611.926084	1,78,878.905134	-1,733.020950	77,15,425		67,538	27	12,39,237	64,08,650	
MANIPUR	18,421.068406	18,077.820806	-343.247600	12,10,941		12,379	3	18,693	11,79,869	
MEGHALAYA	18,972.219337	18,615.382253	-356.837084	19,73,580		7,898		0	19,65,682	
MIZORAM	3,049.401789	1,216.047600	-1,833.354189	58,78,429		2,01,572	12	3,45,941	53,30,916	
NAGALAND	14,932.292505	14,302.264680	-630.027825	21,32,198		5,522		0	21,26,676	
TRIPURA	34,299.888455	33,600.103200	-699.785255	14,50,070		4,06,582	7	1,69,166	8,74,322	
BNC	198.536272	175.006800	-23.529472	84,933		224		0	84,709	
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>										
AGBPP	25,847.952637	28,897.352000	3,049.399363	79,71,301		26,784	8	3,97,099	75,47,418	
AGTCCPP	14,954.113260	16,057.005600	1,102.892340	29,11,347		7,575		0	29,03,773	
BGTTP	75,814.468486	76,720.989087	906.520601	25,74,037		15,912	6	1,01,594	24,56,531	
PALATANA	99,310.538421	99,460.765101	150.226680	5,17,790		633		0	5,17,158	
DOYANG	4,826.400000	5,011.804800	185.404800	4,78,309		1,487		0	4,76,822	
KHANDONG	0.000000	0.000000	0.000000		0	0		0		0
KOPILI	0.000000	0.000000	0.000000		0	0		0		0
KOPILI-2	0.000000	0.000000	0.000000		0	0		0		0
LOKTAK	8,760.535000	8,903.894400	143.359400	4,17,382		0		0	4,17,382	
PARE	15,166.392500	15,307.612800	141.220300	4,10,146		555		0	4,09,591	
RANGANADI	36,965.380000	37,393.036172	427.656172	11,81,684		24,055		0	11,57,629	
KAMENG	91,138.832798	91,579.272695	440.439897	11,35,918		1,42,799		0	9,93,120	
<b>INTER- REGIONAL</b>										
ER	-98,232.996529	27,825.933516	1,26,058.930045	43,84,53,906					43,84,53,906	
NR	0.000000	-1,18,392.145546	-1,18,392.145546		41,32,17,743					41,32,17,743
<b>INFIRM GENERATORS</b>										
KAMENG INF	0.000000	0.000000	0.000000		0					0
<b>TOTAL</b>	<b>5,60,041.752086</b>	<b>5,68,151.800690</b>	<b>8,110.048604</b>	<b>478046585.4</b>	<b>413217742.6</b>	<b>1000912.4</b>	<b>80</b>	<b>2810568.819</b>	<b>474235104.2</b>	<b>413217742.6</b>

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :

- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter
- Metering point for ER power:
  - Rangia for 132kV Motonga(Deothang)-Rangia feeder.
  - Salakati for 132kV Gelephug-Salakati feeder.
  - Salakati for 220kV Alipurduar-Salakati feeder I & II.
  - Bongaigaon for 400kV New Siliguri-Bongaigaon feeders I&II.
  - Bongaigaon for 400kV Alipurduar-Bongaigaon feeders I&II.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.
- Schedule (MWH) includes energy scheduled under AGC

  
 (স্বাক্ষরিত/স্বাক্ষরিত/স্বাক্ষরিত)  
 Director  
 ১১ ডি.ই.ই./NEEPC  
 নিউ ইংল্যান্ড/Min. of Power  
 ন্যাশনাল ইনস্টিটিউট অফ ইলেকট্রিক্যাল  
 ইঞ্জিনিয়ারিং/Calcutta



**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 03-10-2022 to 09-10-2022**

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
06-10-2022	ARUNACHAL PRADESH	-2217.116676	-1819.032856	913799.70	-26789.10	-228449.93	-255239.03
	ASSAM	-25803.620642	-25590.833144	1119875.70	-33218.00	-100788.81	-134006.81
	MANIPUR	-2731.747531	-2626.861819	322644.80	-5852.90	0.00	-5852.90
	MEGHALAYA	-2315.229675	-2334.207777	-166293.80	-4011.70	0.00	-4011.70
	MIZORAM	-466.654736	-141.834000	890869.80	-22920.30	-53452.19	-76372.49
	NAGALAND	-2103.918811	-2087.915640	46106.60	-5522.00	0.00	-5522.00
	TRIPURA	-4674.514130	-4380.922350	710426.10	-14223.20	-21312.78	-35535.98
	AGBPP	3659.663738	4145.536000	1156773.90	-11760.20	0.00	-11760.20
	AGTCCPP	2126.853300	2267.582400	330660.10	-5628.10	0.00	-5628.10
	BGTPP	10911.558648	11000.616722	176193.60	-9970.60	0.00	-9970.60
	BNC	-28.360547	-26.413800	5990.30	-78.50	0.00	-78.50
	PALATANA	13865.810347	13889.156655	79889.20	0.00	0.00	0.00
	DOYANG	708.375000	740.764800	85232.50	-823.70	0.00	-823.70
	LOKTAK	1251.505000	1267.425600	50120.10	0.00	0.00	0.00
	PARE	2832.000000	2845.238400	33274.90	-555.20	0.00	-555.20
	RANGANADI	6078.537500	6178.960728	259050.50	0.00	0.00	0.00
	ER	-16251.343604	807.496362	55877361.30	-545721.60	-50289625.17	-50835346.77
	NR	0.000000	-16914.036358	-55330562.80	-50005360.40	-49797506.52	-99802866.92
	KAMENG	13888.106712	13957.381814	170805.10	-1111.80	0.00	-1111.80
	07-10-2022	ARUNACHAL PRADESH	-2089.888372	-2167.637656	-204504.30	0.00	-12270.26
ASSAM		-29644.696660	-29728.726435	-555402.20	0.00	-83310.33	-83310.33
MANIPUR		-2665.370653	-2710.549709	-168989.10	0.00	0.00	0.00
MEGHALAYA		-2964.903744	-2981.021240	-8790.70	0.00	0.00	0.00
MIZORAM		-520.047711	-216.279600	991902.50	0.00	-59514.15	-59514.15
NAGALAND		-2262.976322	-2099.584440	564676.10	0.00	0.00	0.00
TRIPURA		-4848.405123	-5243.331450	-1378525.40	-205190.20	-41355.76	-246545.96
AGBPP		3883.435825	4253.376000	1009184.30	0.00	0.00	0.00
AGTCCPP		2306.963820	2439.520800	350388.90	0.00	0.00	0.00
BGTPP		10697.626114	10940.317095	678248.80	0.00	-20347.46	-20347.46
BNC		-28.341880	-25.119000	11005.90	0.00	0.00	0.00
PALATANA		14196.142485	14220.388952	69650.30	0.00	0.00	0.00
DOYANG		698.100000	725.414400	75195.70	0.00	0.00	0.00
LOKTAK		1251.505000	1265.121600	41331.40	0.00	0.00	0.00
PARE		2832.000000	2845.656000	34661.50	0.00	0.00	0.00
RANGANADI		6813.000000	6889.306001	216620.80	-6404.20	0.00	-6404.20
ER		-12925.197652	5801.721267	62994139.60	0.00	-56694725.64	-56694725.64
NR		0.000000	-16913.454529	-57076356.00	-51439397.50	-51368720.40	-102808117.90
KAMENG		13919.200056	13966.909095	127191.30	0.00	0.00	0.00
08-10-2022		ARUNACHAL PRADESH	-2065.788528	-2112.268856	-139229.80	-52607.80	0.00
	ASSAM	-27459.941760	-27145.155966	1304372.80	0.00	-78262.37	-78262.37
	MANIPUR	-2669.586531	-2571.036036	460948.40	-5383.60	-13828.45	-19212.05
	MEGHALAYA	-2515.172850	-2605.590761	-90021.60	-3886.70	0.00	-3886.70
	MIZORAM	-405.154325	-284.024400	135092.60	-177411.80	-8105.56	-185517.36
	NAGALAND	-2237.864765	-2186.676840	185997.70	0.00	0.00	0.00
	TRIPURA	-5061.572604	-5202.776400	-495660.20	-47468.30	0.00	-47468.30
	AGBPP	3907.978263	4232.728000	823039.70	-15024.10	0.00	-15024.10
	AGTCCPP	2400.757890	2507.474400	272787.50	-1946.60	0.00	-1946.60
	BGTPP	10671.792582	10951.886547	739138.30	-5941.30	-44348.30	-50289.60
	BNC	-28.728800	-23.862600	17610.80	-145.70	0.00	-145.70
	PALATANA	14009.622172	14039.362028	96703.10	-632.50	0.00	-632.50
	DOYANG	695.100000	722.016000	69554.20	-663.70	0.00	-663.70
	LOKTAK	1251.505000	1274.755200	71570.80	0.00	0.00	0.00
	PARE	2715.380000	2728.387200	53093.30	0.00	0.00	0.00
	RANGANADI	5661.975000	5765.579088	293948.70	0.00	0.00	0.00
	ER	-15318.223526	4613.869198	70183708.50	-797510.00	-63165337.65	-63962847.65
	NR	0.000000	-16914.327312	-60791382.50	-55066244.80	-54712244.25	-109778489.05
	KAMENG	13476.180052	13546.836365	188015.60	-23460.80	0.00	-23460.80

  
 (Signature/Director)  
 Director/NERPC  
 Director/NERPC  
 Director/NERPC  
 Director/NERPC

**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 03-10-2022 to 09-10-2022**


DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
09-10-2022	ARUNACHAL PRADESH	-2141.193757	-2145.371656	199567.90	0.00	-5987.04	-5987.04
	ASSAM	-24388.929656	-24350.746714	259132.80	-25292.20	-31095.94	-56388.14
	MANIPUR	-2624.234155	-2603.942364	81072.50	-1142.50	-4864.35	-6006.85
	MEGHALAYA	-3437.111937	-3365.577312	282896.10	0.00	0.00	0.00
	MIZORAM	-509.894045	-82.309200	1303442.60	0.00	-195516.39	-195516.39
	NAGALAND	-2159.816993	-2057.531640	300355.60	0.00	0.00	0.00
	TRIPURA	-5138.189267	-4941.820200	536702.70	0.00	0.00	0.00
	AGBPP	3257.225300	3854.256000	1618185.10	0.00	-323637.02	-323637.02
	AGTCCPP	1859.772425	2132.613600	721065.70	0.00	0.00	0.00
	BGTPP	9909.507770	10158.266182	673882.10	0.00	0.00	0.00
	BNC	-28.214098	-23.799600	12394.00	0.00	0.00	0.00
	PALATANA	14388.763763	14405.330333	61168.90	0.00	0.00	0.00
	DOYANG	541.200000	567.050400	67831.60	0.00	0.00	0.00
	LOKTAK	1251.505000	1278.729600	70697.60	0.00	0.00	0.00
	PARE	2832.000000	2845.569600	33695.40	0.00	0.00	0.00
	RANGANADI	8334.997500	8439.922723	263285.10	0.00	0.00	0.00
	ER	-16674.663649	722.910951	50812893.50	0.00	-45731604.15	-45731604.15
	NR	0.000000	-16915.054581	-49681535.10	-44775575.70	-44713381.59	-89488957.29
	KAMENG	13339.033384	13407.345443	167035.10	0.00	0.00	0.00

**SUMMARY OF WEEKLY DEVIATION CHARGES**

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)	Total ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 03-10-2022 TO 09-10-2022	RANGANADI	36965.380000	37393.036172	1181684.10	-24055.40	0.00	-24055.40
	KAMENG	91138.832798	91579.272695	1135918.10	-142798.50	0.00	-142798.50
	DOYANG	4826.400000	5011.804800	478309.10	-1487.40	0.00	-1487.40
	LOKTAK	8760.535000	8903.894400	417382.00	0.00	0.00	0.00
	PARE	15166.392500	15307.612800	410146.20	-555.20	0.00	-555.20
	KHANDONG	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI-2	0.000000	0.000000	0.00	0.00	0.00	0.00
	ASSAM	-180611.926084	-178878.905134	7715425.00	-67537.90	-1239236.81	-1306774.71
	MIZORAM	-3049.401789	-1216.047600	5878429.10	-201572.10	-345941.36	-547513.46
	NAGALAND	-14932.292505	-14302.264680	2132197.90	-5522.00	0.00	-5522.00
	MEGHALAYA	-18972.219337	-18615.382253	1973580.00	-7898.40	0.00	-7898.40
	ARUNACHAL PRADESH	-15004.802665	-14520.749592	1549188.60	-79396.90	-538839.90	-618236.80
	TRIPURA	-34299.888455	-33600.103200	1450069.80	-406582.00	-169165.60	-575747.60
	MANIPUR	-18421.068406	-18077.820806	1210941.30	-12379.00	-18692.80	-31071.80
	BNC	-198.536272	-175.006800	84933.20	-224.20	0.00	-224.20
	ER	-98232.996529	27825.933516	438453905.90			
	NR	0.000000	-118392.145546	-413217742.60			
	AGBPP	25847.952637	28897.352000	7971300.90	-26784.30	-397098.63	-423882.93
	AGTCCPP	14954.113260	16057.005600	2911347.30	-7574.70	0.00	-7574.70
	BGTPP	75814.468486	76720.989087	2574036.70	-15911.90	-101593.73	-117505.63
	PALATANA	99310.538421	99460.765101	517790.20	-632.50	0.00	-632.50
	KAMENG_INF	0.000000	0.000000	0.00			

**LEGEND:** Energy:(+ve) means injection, (-ve) means drawal  
Deviation Charge: (+ve) means receivable, (-ve) mean payable

(+) means under drawal/ over injection  
(-) means vice-versa

  
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