



Government of India
Ministry of Power
North Eastern Regional Power Committee
Lapalang, Shillong 793006

No. NERPC/Dev/2021/468 - 506

Dt: May 24, 2022

सेवा में / To,

संलग्न सूची के अनुसार
As per list enclosed.

Sub: Provisional DSM under ABT regime for the period from 02.05.22 to 08.05.22 - reg.

सर/मैडम,

Sir/Madam.

The provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 02.05.22 to 08.05.22 is enclosed. Deviation charges have been calculated as per CERC Notification no. L-1/132/2013/CERC dated 6th January 2014 and its subsequent amendments. The payment by the constituents for the billed amounts shall be made to the Regulatory Deviation Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 12 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website www.nerpc.nic.in.

Enclosed - As above.

भवदीय / Yours faithfully,

(एस. एम. आइमोल / S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(एस. एम. आइमोल / S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता / Superintending Engineer

वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

**ABT based Deviation Charge Account
For the period 02.05.2022 TO 08.05.2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

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UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	DEVIATION CHARGE		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT	ZERO CROSSING VIOLATION COUNT	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE	FINAL DEVIATION CHARGE	
				RECEIVABLE	PAYABLE				RECEIVABLE	PAYABLE
BENEFICIARIES OF NORTH EASTERN REGION										
ARUNACHAL PRADESH	16,609.0137730	15,876.3340400	-732.6797330	42,80,937		5,24,745	5	2,22,113	35,34,080	
ASSAM	1,71,434.4937590	1,68,526.9199940	-2,907.5737650	1,25,58,014		24,27,912	28	20,47,478	80,82,625	
MANIPUR	16,896.9005820	16,107.4233300	-789.4772520	45,79,543		3,63,025	5	1,89,075	40,27,443	
MEGHALAYA	18,383.2013730	17,889.8936610	-493.3077120	42,34,105		87,987		0	41,46,117	
MIZORAM	12,949.2118020	11,722.0764000	-1,227.1354020	73,91,007		1,13,696	2	89,396	71,87,915	
NAGALAND	14,583.4119420	13,921.8165120	-661.5954300	38,79,979		86,850	2	61,022	37,32,107	
TRIPURA	20,536.9350950	18,188.0043000	-2,348.9307950	1,10,59,647		4,95,138	7	3,31,249	1,02,33,259	
BNC	165.9194390	147.1092000	-18.8102390	1,26,805		7,139		0	1,19,666	
CERC REGULATED GENERATORS (CGS/ISGS)										
AGBPP	40,437.409950	40,711.416000	274.006050	8,00,812		36,462	1	322	7,64,028	
AGTCCPP	16,985.211550	17,320.754400	335.542850	9,40,806		13,151		0	9,27,654	
BGTPP	1,05,715.068650	1,04,548.797087	-1,166.271563		27,58,909	2,03,096		0		29,62,004
PALATANA	86,636.973208	86,912.413390	275.440182	9,07,550		6,292		0	9,01,258	
DOYANG	842.700000	833.270400	-9.429600		27,689	19,575		0		47,264
KHANDONG	0.000000	0.000000	0.000000		0	0		0		0
KOPII	0.000000	0.000000	0.000000		0	0		0		0
KOPII-2	0.000000	0.000000	0.000000		0	0		0		0
LOKTAK	5,714.550000	5,814.700800	100.150800	3,37,621		3,991		0	3,33,630	
PARE	7,223.357500	7,352.438400	129.080900	3,64,603		5,270		0	3,59,334	
RANGANADI	21,867.175000	22,051.179811	184.004811	5,67,578		56,336		0	5,11,241	
KAMENG	33,839.341031	33,960.363543	121.022512	2,27,801		3,31,852		0		1,04,051
INTER- REGIONAL										
ER	-36,644.899116	33,884.534806	70,529.433922	42,50,95,760					42,50,95,760	
NR	0.000000	-82,857.018028	-82,857.018028		49,74,21,729					49,74,21,729
INFIRM GENERATORS										
KAMENG INF	0.000000	0.000000	0.000000		0					0
TOTAL	5,54,175.975538	5,32,912.428046	-21,263.547492	477352566.8	500208326.4	4782515	50	2940655.112	469956118.1	500535047.8

In Daily data report : +ve figures indicate charges receivable and -ve figures indicate charges payable. All deviation charges in Rs.

Notes :

- For computing Deviation accounts for the week, Korba Meter (NP2657A) has been used as master frequency meter
- Metering point for ER power:
 - Rangia for 132kV Motonga(Deothang)-Rangia feeder.
 - Salakati for 132kV Gelephug-Salakati feeder.
 - Salakati for 220kV Alipurduar-Salakati feeder I & II.
 - Bongaigaon for 400kV New Siliguri-Bongaigaon feeders I&II.
 - Bongaigaon for 400kV Alipurduar-Bongaigaon feeders I&II.
- Metering point for NR power: Biswanath-Chariali(BNC) for BiswanathChariali-Agra feeder.
- Schedule (MWH) includes energy scheduled under AGC

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE (Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE (Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
05-05-2022	ARUNACHAL PRADESH	-2391.961503	-2140.571520	1616949.70	-95642.40	-48508.49	-144150.89
	ASSAM	-24806.614437	-24695.876722	554903.60	-272434.80	-49941.32	-322376.12
	MANIPUR	-2431.882020	-2261.503383	1062767.00	-16188.10	-31883.01	-48071.11
	MEGHALAYA	-2767.487387	-2686.269163	573446.40	-39151.50	0.00	-39151.50
	MIZORAM	-1870.887926	-1732.970400	1033279.40	-13361.20	0.00	-13361.20
	NAGALAND	-2038.516713	-2002.012416	259018.40	-15028.80	0.00	-15028.80
	TRIPURA	-2596.825834	-2377.933950	1331327.20	-58195.90	0.00	-58195.90
	AGBPP	5785.434250	5869.440000	251752.50	0.00	0.00	0.00
	AGTCCPP	2435.000000	2480.872800	133762.00	0.00	0.00	0.00
	BGTPP	15906.500906	15787.979637	-346960.30	-72698.50	0.00	-72698.50
	BNC	-24.290756	-21.260400	23014.30	-1502.10	0.00	-1502.10
	PALATANA	12356.286443	12409.020221	164873.60	0.00	0.00	0.00
	DOYANG	163.327500	159.429600	1763.60	-829.10	0.00	-829.10
	LOKTAK	900.000000	917.112000	55962.30	-18.20	0.00	-18.20
	PARE	1278.752500	1299.350400	60065.90	0.00	0.00	0.00
	RANGANADI	3487.997500	3556.244176	209057.30	-721.80	0.00	-721.80
	ER	-8720.315132	1572.856587	73928361.70	0.00	-66535525.53	-66535525.53
	NR	0.000000	-12107.490900	-86165643.50	-75391563.50	-77549079.15	-152940642.65
	KAMENG	6990.000024	7025.454546	102886.10	0.00	0.00	0.00
	06-05-2022	ARUNACHAL PRADESH	-2197.623541	-2365.886920	-783495.20	-31169.80	-23504.86
ASSAM		-27342.426008	-27499.237799	-916640.00	-109933.00	-82497.60	-192430.60
MANIPUR		-2429.496934	-2436.397276	-58253.30	0.00	0.00	0.00
MEGHALAYA		-2573.388593	-2555.666616	387891.70	0.00	0.00	0.00
MIZORAM		-1819.955993	-1702.317600	773438.50	0.00	0.00	0.00
NAGALAND		-2228.758565	-2198.963616	242941.90	0.00	0.00	0.00
TRIPURA		-2404.797363	-1973.258850	1923120.30	0.00	-173080.83	-173080.83
AGBPP		5498.000000	5484.696000	23148.70	0.00	0.00	0.00
AGTCCPP		2404.000000	2452.147200	131627.00	0.00	0.00	0.00
BGTPP		16068.624125	15787.418187	-691834.80	-14763.20	0.00	-14763.20
BNC		-24.290756	-21.097200	22273.30	-1354.60	0.00	-1354.60
PALATANA		12009.970328	12059.308795	152166.40	0.00	0.00	0.00
DOYANG		190.447500	165.513600	-76994.20	-13365.30	0.00	-13365.30
LOKTAK		988.500000	993.633600	21458.90	0.00	0.00	0.00
PARE		769.997500	782.529600	35175.10	0.00	0.00	0.00
RANGANADI		2495.500000	2518.556184	46923.50	0.00	0.00	0.00
ER		-2621.673548	8768.501743	70827931.40	0.00	-63745138.26	-63745138.26
NR		0.000000	-12108.654514	-75880727.10	-65691287.10	-68292654.39	-133983941.49
KAMENG		4849.733342	4911.127245	166766.60	0.00	0.00	0.00
07-05-2022		ARUNACHAL PRADESH	-2365.218219	-2394.373520	-200923.60	-35261.30	0.00
	ASSAM	-29406.970742	-29074.186985	23201.30	-851608.00	-3480.19	-855088.20
	MANIPUR	-2511.302101	-2616.650694	-654018.60	-77782.20	0.00	-77782.20
	MEGHALAYA	-2572.198371	-2612.866913	-148397.30	-14666.20	0.00	-14666.20
	MIZORAM	-1870.016230	-1756.801200	534520.10	-24248.10	0.00	-24248.10
	NAGALAND	-2345.739179	-2323.863216	116139.40	-8706.20	0.00	-8706.20
	TRIPURA	-3220.252722	-2828.364600	1454353.40	-171040.50	-87261.20	-258301.70
	AGBPP	5734.500000	5786.872000	140505.40	-5382.00	0.00	-5382.00
	AGTCCPP	2404.000000	2462.791200	161911.10	-3217.10	0.00	-3217.10
	BGTPP	14484.003252	14346.004364	-307412.10	-9594.50	0.00	-9594.50
	BNC	-24.290756	-20.470200	21164.10	-334.80	0.00	-334.80
	PALATANA	13032.721366	13075.604075	138724.30	-5391.00	0.00	-5391.00
	DOYANG	168.975000	176.608800	23299.70	-703.70	0.00	-703.70
	LOKTAK	948.505000	986.534400	109650.40	-677.60	0.00	-677.60
	PARE	838.422500	855.955200	53188.60	-241.20	0.00	-241.20
	RANGANADI	2358.000000	2393.394547	108806.10	-6321.30	0.00	-6321.30
	ER	1285.816812	11946.796517	62062261.40	-476455.40	-55856035.26	-56332490.66
	NR	0.000000	-12108.945427	-68214457.80	-59222137.80	-61393012.02	-120615149.82
	KAMENG	4775.778954	4854.836354	183901.00	-3589.40	0.00	-3589.40


 (Signature)
 Director
 S.S.R.R./NERPC
 New Energy Division of Power
 West Bengal Govt. of India
 West Bengal


DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Volume limit) IN Rs.	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	Total ADDITIONAL DEVIATION CHARGE IN Rs.
08-05-2022	ARUNACHAL PRADESH	-2385.270481	-2396.113920	20503.90	-92285.00	0.00	-92285.00
	ASSAM	-27876.669887	-27432.220605	1845528.40	-44471.80	-166097.56	-210569.36
	MANIPUR	-2499.377275	-2389.906734	458766.20	-29674.80	-13762.99	-43437.79
	MEGHALAYA	-2692.326059	-2729.859774	-164175.50	-15101.50	0.00	-15101.50
	MIZORAM	-1769.956607	-1605.615600	954570.70	0.00	0.00	0.00
	NAGALAND	-2204.365791	-2010.485616	926719.60	-1870.40	-27801.59	-29671.99
	TRIPURA	-4501.837453	-4492.994250	-140616.90	-2414.80	-4218.51	-6633.31
	AGBPP	5808.250000	5873.344000	168208.40	-5927.40	0.00	-5927.40
	AGTCCPP	2536.417500	2552.596800	50287.10	0.00	0.00	0.00
	BGTPP	13393.696004	13216.890182	-446196.20	0.00	0.00	0.00
	BNC	-23.626148	-23.258400	3355.10	-1214.70	0.00	-1214.70
	PALATANA	13086.767648	13109.931932	80913.70	-900.60	0.00	-900.60
	DOYANG	157.950000	165.708000	18381.20	-2516.50	0.00	-2516.50
	LOKTAK	948.500000	962.803200	46128.80	-849.10	0.00	-849.10
	PARE	825.000000	839.025600	41407.00	-666.10	0.00	-666.10
	RANGANADI	2366.000000	2378.650726	35696.30	0.00	0.00	0.00
	ER	499.617304	12017.079521	60728369.40	-730762.30	-5465532.46	-55386294.76
	NR	0.000000	-12108.799973	-63551533.10	-55201763.00	-57196379.79	-112398142.79
	KAMENG	5152.853762	5212.872705	163864.20	-3032.00	0.00	-3032.00

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)	Total ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 02-05-2022 TO 08-05-2022	RANGANADI	21867.175000	22051.179811	567577.50	-56336.10	0.00	-56336.10
	PARE	7223.357500	7352.438400	364603.30	-5269.70	0.00	-5269.70
	LOKTAK	5714.550000	5814.700800	337620.60	-3990.50	0.00	-3990.50
	KAMENG	33839.341031	33960.363543	227801.10	-331852.20	0.00	-331852.20
	DOYANG	842.700000	833.270400	-27689.10	-19574.80	0.00	-19574.80
	KHANDONG	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI	0.000000	0.000000	0.00	0.00	0.00	0.00
	KOPILI-2	0.000000	0.000000	0.00	0.00	0.00	0.00
	ASSAM	-171434.493759	-168526.919994	12558014.30	-2427911.90	-2047477.55	-4475389.45
	TRIPURA	-20536.935095	-18188.004300	11059646.60	-495138.30	-331249.19	-826387.49
	MIZORAM	-12949.211802	-11722.076400	7391007.30	-113695.90	-89396.35	-203092.25
	MANIPUR	-16896.900582	-16107.423330	4579542.80	-363024.60	-189075.49	-552100.09
	ARUNACHAL PRADESH	-16609.013773	-15876.334040	4280937.30	-524745.00	-222112.67	-746857.67
	MEGHALAYA	-18383.201373	-17889.893661	4234104.60	-87987.30	0.00	-87987.30
	NAGALAND	-14583.411942	-13921.816512	3879979.20	-86849.80	-61021.98	-147871.78
	BNC	-165.919439	-147.109200	126804.70	-7138.70	0.00	-7138.70
	ER	-36644.899116	33884.534806	425095760.20			
	NR	0.000000	-82857.018028	-497421728.60			
	AGTCCPP	16985.211550	17320.754400	940805.70	-13151.30	0.00	-13151.30
	PALATANA	86636.973208	86912.413390	907550.00	-6291.60	0.00	-6291.60
AGBPP	40437.409950	40711.416000	800811.60	-36461.80	-321.89	-36783.69	
BGTPP	105715.068650	104548.797087	-2758908.70	-203095.50	0.00	-203095.50	
KAMENG INF	0.000000	0.000000	0.00				

LEGEND: Energy:(+ve) means injection, (-ve) means drawal
Deviation Charge: (+ve) means receivable, (-ve) mean payable

(+) means under drawal/ over injection
(-) means vice-versa


(Sd/-) Director
NERPC
New Delhi