

# North Eastern Regional Power Committee

## Agenda For

### 182<sup>nd</sup> OCC Sub-Committee Meeting

**Time of meeting : 10:30 Hrs.**

**Date of meeting : 21<sup>st</sup> September, 2021 (Tuesday)**

**Venue : “NERPC Conference Hall”, Shillong.**

#### **A. CONFIRMATION OF MINUTES**

#### **CONFIRMATION OF MINUTES OF 181<sup>st</sup> MEETING OF OPERATION SUB-COMMITTEE OF NERPC.**

The minutes of 181<sup>st</sup> meeting of Operation Sub-committee held on 20<sup>th</sup> August, 2021 at Shillong were circulated vide letter No. NERPC/SE (O)/OCC/2020/3052-3089 dated 31<sup>st</sup> August, 2021.

***The Sub-committee may confirm the minutes of 181<sup>st</sup> OCCM of NERPC with suitable amendments as no other comments/observations were received from the constituents.***

#### **ITEMS FOR DISCUSSION**

#### **B.1. Ensuring reliable power supply and redundancy of power connected to oxygen plants:**

In 180<sup>th</sup> OCCM Director(O&P), NERPC informed that all the SLDCs in NER except Assam, Mizoram & Tripura are submitting the report on regular basis. He requested AEGCL, P&ED Mizoram, TSECL to follow the same in line with other SLDCs in NER.

***Members may please discuss.***

#### **B.2 Implementation of Projects funded from PSDF:**

The status as informed in 181<sup>st</sup> OCC:

<b>State</b>	<b>R&amp;U scheme</b>	<b>ADMS</b>	<b>Capacitor Installation</b>	<b>SAMAST**</b>	<b>Line Differential Protection</b>
Ar. Pradesh	Package-I (Diagnostic tools) Complete in all respects. P-II (for PLCC & communication) 50% of materials received on-site. Payment of 10% in process. P-III (Substation equipment) OBD done. Negotiation on-going.	Work completed in all respects. Final 10% disbursement in process.	-	NIT floated. In bidding stage.	-
Nagaland	Completed in all respects.	Final 10% release in	-	NIT floated. In	Lines identified.

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	10% requisition to be sent alongwith UC.	process.		bidding stage.	Under DPR preparation stage.
Mizoram	Completed. 10% remaining claim to be submitted ASAP.	Work completed in all respects. 10% yet to be received from PSDF.	To reply to TESG queries.	NIT floated. In bidding stage.	DPR submitted.
Manipur	Package-II: completed Package-I: total quantity of material yet to be received at site	Work completed in all respects. Final 10% to be disbursed.	WIP.	NIT floated. In bidding stage.	DPR sent.**
	33kV System Integration with SLDC	In tendering stage			
	Reliable Communications for grid connectivity	In tendering stage			
Tripura	Work completed. 10% remaining claim to be sent ASAP.	60% funds not yet received. CA audit papers sent.	Study results to be submitted alongwith DPR	NIT floated. In bidding stage.	Under DPR preparation stage.
Assam	LOA issued. WIP, delayed due to COVID situation	Work complete in all respects. 10% to be disbursed.	-	LoA issued	Lines identified. Under DPR preparation stage.
Meghalaya	MePTCL Completed in all respects. MePGCL – completed in all respects.	Project complete in all respects.	-	LoA issued.	WIP. Delayed due to COVID situation

**Members may please discuss.**

**B.3 Operational Performance and Grid Discipline during August,2021:**

NERLDC will present the Operational Performance and Grid Discipline in August'2021.

***NERLDC may please deliberate.***

**B.4 Generation Planning (ongoing and planned outages)**

- a. Present per day MU and projected number of days of operation.

<b>Plants</b>	<b>Reservoirs level in meter</b>	<b>MU content</b>	<b>Present DC (in MU)</b>	<b>No of days as per current generation</b>
Khandong + Kopili stg II			<b>0.151</b>	
Kopili			<b>0</b>	Will be "0" until further intimation.
Doyang			<b>0.623</b>	
Loktak			<b>0.39</b>	

The outage of other generating stations may be approved considering the present water levels in reservoirs and long term outage of Kopili HEP.

***Members may please discuss.***

**B.5 Outage Planning Transmission elements**

It was agreed in the 99<sup>th</sup> OCC meeting that shutdown will be availed only after approval is given by the OCC forum. It was also agreed that deferment/revision of outages elements other than already approved in OCC will be henceforth put/displayed in the website of NERPC (under Operational Activities/OCC Approved shutdown) as per CERC regulations/ CEA guidelines etc for ensuring smooth & secure grid operation.

Furnishing request of shut down of the element, which was approved by NERPC, by Indenting Agency (ISTS licensees/STUs/Generating Companies) to NERLDC: Planned shutdown approved by NERPC shall be considered for implementation by NERLDC on D-3 basis. If an outage is to be availed on say 10<sup>th</sup> of the month, the shutdown availing agency would reconfirm to NERLDC on 7<sup>th</sup> of the month by 10:00 Hr. This practice is necessary to ensure optimal capacity utilization and the time required for associated system study/coordination by/amongst RLDC/NLDC.

It was decided in the previous OCCM that shutdown would be granted from the 1<sup>st</sup> day of the following calendar month to the 30<sup>th</sup>/31<sup>st</sup> day of the same month.

***Members may please discuss.***

**B.6 Estimated Transmission Availability Certificate (TAC) for the month of July – August, 2021:**

NETC and POWERGRID have submitted the outage data for the month of July, August 2021. So, the attributability of outage of the said elements may please be finalized.

***Members may please discuss.***

**AGENDA ITEM FROM NERTS:**

**ITEMS PERTAINING TO GIS CONSTRUCTION RELATED WORKS AT DIMAPUR(PG)**

**B.7 Consecutive continuous shutdown of 132kV lines on AIS:**

In the Special Meeting held on 31<sup>st</sup> August, 2021 Sr.GM(Group-in-charge), Misa, NERTS through a presentation highlighted the proposal of consecutive three days continuous shutdown of 132kV Dimapur-Imphal, then 132kV Dimapur-DHEP-I, thereafter 132kV Dimapur-DHEP-II, thereafter 132kV Dimapur – Nagarjan-I thereafter 132kV Dimapur – Bokajan. NERLDC presented the detailed System study wherein it was informed that system reliability is reduced without any constraint in power supply to Nagaland. Also support from 220kV side must be present during the shutdown period.

After detailed deliberation the forum approved the three-day continuous shutdown of 132kV Dimapur – Imphal on Day 36, 37, 38 i.e. 8th, 9th and 10th October, 2021. It was also decided to take up the remaining shutdowns in the next OCC meeting.

***NERTS may please deliberate.***

**B.8 Shutdown of 220/132kV 100MVA ICT-3 alongwith 220kV Misa- Dimapur D/C:**

In the Special Meeting held on 31<sup>st</sup> August, 2021 Sr.GM(Group-in-charge), Misa, NERTS through a presentation highlighted the requirement of consecutive 25 days continuous shutdown of the existing 220kV system along with ICT-3 for erection, connection and testing of 220kV GIS Bus ducts.

NERLDC presented the detailed System study wherein it was clearly elucidated that Nagaland demand would be severely curtailed in event of less or zero DHEP generation. After detailed deliberation the forum decided the following:

- Considering the present and forecasted water level of DHEP the shutdown has to prepone. Hence it has to be combined with the continuous shutdown of individual 132kV lines i.e. after shutdown of 132kV Dimapur-Imphal from Day 39 onwards
- NERLDC would conduct a detailed system study for the same. \*\*
- The matter will be taken up for discussion in the next OCC meeting.

\*\* Few important observations of the system study are:

- a. With zero generation of Doyang HEP, the max allowable demand of Nagaland will be 90 MW.
- b. At least one unit of Doyang HEP should be maintained to allow the maximum demand of Nagaland of 110 MW.

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- c. NEEPCO is requested to maintain at least one unit of Doyang generation. Also, max MVAR support should be maintained.
- d. Likhimro generation has been considered as 18 MW. Any change in the internal generation proportionally changes the allowable demand of Nagaland.
- e. System Study has been conducted considering 132 kV Dimapur - Bokajan line in service.

***NERTS may please deliberate.***

**AGENDA ITEMS FROM NERLDC:**

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**B.9 Low and high demand season declaration for NER for FY 2022-23:**

In compliance to clause: 42 of section: 3 in chapter: 11 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019, High Demand and Low Demand season for FY 2022-23 are declared as follows based on the analysis of SEM based monthly energy consumption of NER beneficiaries in FY 2020-2021:

High Demand season: August, September and October

Low Demand season: April, May, June, July, November, December, January, February and March

The same has been conveyed to all constituents vide letter no. NERLDC/S.O-1/2021/2031 dated 10-09-2021.

***NERLDC may please deliberate.***

**B.10 Mock Black Start Exercise:**

The previous mock black start & restoration exercise has been conducted at various generating stations in NER on the dates mentioned in the following table:

<b>Plant Name</b>	<b>Performed On</b>	<b>Due Date</b>	<b>Schedule of Testing as per 176<sup>th</sup> OCCM</b>
AGBPP	.....	.....	June 2021
AGTCCPP	09.04.2019	09.10.2019	July 2021
RHEP	.....	.....	March 2021
PareHEP	25.01.2020	25.07.2020	To be reviewed
Kopili HEP	10.05.2019	NA	NA
Khandong HEP	09.05.2019	09.11.2019	To be reviewed
DHEP	12.06.2019	12.12.2019	To be reviewed
Kameng HEP	.....	.....	After 10.04.2021
Loktak HEP	10.12.2019	10.06.2020	To be reviewed

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As per discussion in 177<sup>th</sup> OCC meeting on 22<sup>nd</sup> April 2021, schedule of Mock exercise at AGBPP and RHEP was to be finalized by NEEPCO after discussion with OEM. As per regulation 5.8 (b) of IEGC, mock black start shall be carried out by Users/CTU/STUs at-least once in 6 months. Therefore, mock black start exercises at all the generating stations is due as per dates mentioned in the above table. Procedure of Mock Black start at AGBPP was discussed and agreed in 166<sup>th</sup> OCC Meeting. NEEPCO is requested to finalize schedule for mock black start exercises at AGBPP, RHEP and Kameng.

***NERLDC may please deliberate.***

**B.11 Regarding MoP directions to Hydro Power Generating Units:**

Ministry of Power, GOI vide letter dated 07.09.21 appealed to all the hydro power generating stations of the country to defer the scheduled maintenance of those hydro power generators, who have scheduled maintenance of their Hydro plants in the months of September & October, 2021 as the coal fired thermal generating units are facing unprecedented coal supply issues due to increase in electricity demand and reduced coal production from mines on account of rainy season. The letter from MOP is attached as **ANNEX B.11** for reference. Hence, all the SLDCs and Hydro ISGS of NER are requested to plan the outages in line with MoP directions to ensure unhindered supply.

***NERLDC may please deliberate.***

**AGENDA ITEMS FROM NEEPCO:**

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**B.12 Planned shutdown of Khandong and Kopili Stg-II units:**

It is proposed for all the three Units of both the Power Plant shall remain under shutdown w.e.f. 01.12.2021 to 31.03.2022 for the following activities:

1. Inspection and repairing of Khadong Head Race Tunnel, Trash Rack Gate, Intake Gate, Surge Shaft Gates, Steel Liner of HRT etc.
2. Acid Proof Coating of Stage-II Penstock
3. Installation and commissioning of Penstock Protection BFV System of Khandong
4. Annual Planned Maintenance of Khandong Unit# I & II.

***NEEPCO may please deliberate.***

**B.13 Turning ON of SPS for Monarchak GBPP:**

As per discussion in special meeting held on 20/02/2020, SPS devised at Monarchak and tested successfully on 01/05/2021 at 02:42 Hrs when line - 3 (132 KV Monarchak-Rokhia ) tripped due to some line fault. SPS was operated, STG was out from grid, GTG not tripped and feeder-4 (132KV Monarchak - Udaipur) also not tripped due to overloading. Logic was devised as discussed and advised in special meeting on 20/02/2020. Total generation setting can be changed as per requirement. SPS is presently in disable condition and waiting the confirmation from SLDC Tripura to implement the SPS. Email containing all the details and logic diagram was sent to SLDC Tripura on 29/07/2021 with request to evaluate, confirm and clear the DC/schedule revision issue.

***NEEPCO may please deliberate.***

**C. ITEMS FOR STATUS**

**C.1. Status update of important grid elements under prolonged outage impacting system operation:**

Sl. No	Element	Owner	Status as informed in the 181 <sup>st</sup> OCCM	Latest status
1	132kV Mariani - Mokokchung (out since April'2008)	AEGCL	Inspection completed for Loc. No. 163/164/165 on 07-08-2021	
2	FSC of 400kV Balipara - Bongaigaon-4(out since 02 <sup>nd</sup> Sep'20)	NERTS	LoA placed. Completion by Apr'22	
3	132kV Roing-Pasighat (charged through ERS tower)	NERTS	2/32 piles completed. By Mar'22	
4	220kV Mariani-Mokokchung - I	NERTS	Ties with GIS work. By Sep'21	
5	Kameng Unit-I (out since 29.07.2021)	NEEPCO	-	
6	Kameng Unit-I (out since 18.08.2021)	NEEPCO	-	
7	Kopili Stg-II-25MW (out since 01.09.2020)	NEEPCO	-	

**Members may please update the status.**

**C.2. Status of commissioning for upcoming projects:**

Sl. No	Name of the element	Utility	Status as informed in 181 <sup>st</sup> OCC meeting	
1	132kV Monarchak-Surjamaninagar	TSECL	By Sep'21	
2	PLCC for 132kV Loktak-Ningthoukong and 132kV Loktak-Rengpang	MSPCL	By Sep'21	
3	Construction of 2 <sup>nd</sup> bay at Balipara for 220kV Balipara-Sonabil-2	AEGCL	By Sep'21	
4	Bay at 132kV Agia S/Sn for 132kV Agia-Nangalbibra-II	AEGCL	By Aug'21	
5	Upgradation of 132kV Lumshnong -	MePTCL	NIT to be floated. OPGW	

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	Panchgram line		to be included in the same.	
6	Diversion of 132kV Bawktlang-Sihhmui	NERTS	Oct'21	
7	PLCC for 132kV Karong-Kohima	MSPCL	By Sep'21	
8	132kV Loktak-Ningthoukong-II	MSPCL	Delayed due to RoW issues. By July'21	
9	132kV Roing-Chapakhowa	NERTS	Retendering done. By Dec'21	
10	132kV Rupai-Chapakhowa & Chapakhowa S/Sn	POWERGRID	By Dec'21	
11	Re-conductoring 220kV BTPS-Salakati D/C	NERTS	By Mar'22	
12	420kV 80MVAR Bus Reactor	NEEPCO	OBD 21/08/2021 LoA by Sep'21	
13	220kV Killing - Mawngap	NERPSIP	RoW Ribhoi/ East Khasi Hills districts. By Dec'21	
14	220kV Samaguri - Mariani-I	AEGCL	Referred to NERPCTP	
15	220kV Mariani(AS) - New Mariani	AEGCL	Referred to NERPCTP	
16	400kV Imphal-Thoubal & 400kV Thoubal S/Sn	MSPCL	By 23-08-2021	

**Members may please update the status.**

**C.3 Details of Railway Traction line:**

AEGCL vide its mail to NERLDC dated 10th Aug'21 shared the details of traction load in Assam of two 132 kV/25 kV lines, i.e., DHALIGAON- DANGTOL LINE and NALBARI TRACTION LINE and also informed that at present, total traction load will be evacuated from 22 points as per Railway Authority and if load of any of the 22 points is interrupted due to grid failure/line failure, then the particular load will be catered from the other points as all the Traction points will be interconnected.

AEGCL is requested to provide details of the 22 Railway Traction Lines such as the details of the line through which the load will be connected (line length, conductor type, etc.), voltage level of feeding the traction load, electrical single line diagram of the mentioned traction loads, quantum of traction load, back up supply arrangement for the traction load, etc. and share the interconnection of all the Traction points.

In 181<sup>st</sup> OCCM AGM, AEGCL informed that till date 28 requests have been received from NEF Railway for construction of bays and lines. These accumulate to 21.6MVA in Installed Capacity of which 5MVA sanctioned load. Of this Dhaligaon, Bornagar and Nalbari will be commissioned by Sep'21. The forum requested AEGCL to submit the detailed data to NERLDC/NERPC at the earliest.

***NERLDC may please deliberate.***

**Metering agenda**

**C.4. SEMs to be procured for Sterlite and KMTL ongoing projects:**

NERTS confirmed over mail regarding receipt of 50 Nos. SEM and 10 Nos. DCD at Misa Substation on 23.03.2021. NERLDC prepared a list of 30 nos. SEM and 07 nos. DCD on priority basis and sent to NERTS via mail on 29.04.21. Therefore, currently a total of 20 nos. SEM and 6 nos. DCD is in stock as spare (considering 3 nos. DCD as spare from earlier 20 nos. DCD procurement and 3 nos. from the present DCD procurement of 10 nos.).

In 181<sup>st</sup> OCCM, Chief Manager, NERTS informed that no meter has been replaced and 5 out of 25 SEMs have been replaced. Additional 40 nos DCDs has been requisitioned.

**List of completion of installation of SEMs and distribution of DCD may be provided for record. Further work progress may be discussed.**

***NERTS may please intimate the status.***

**C.5. Procurement of SEM&DCD/laptop for future requirements:**

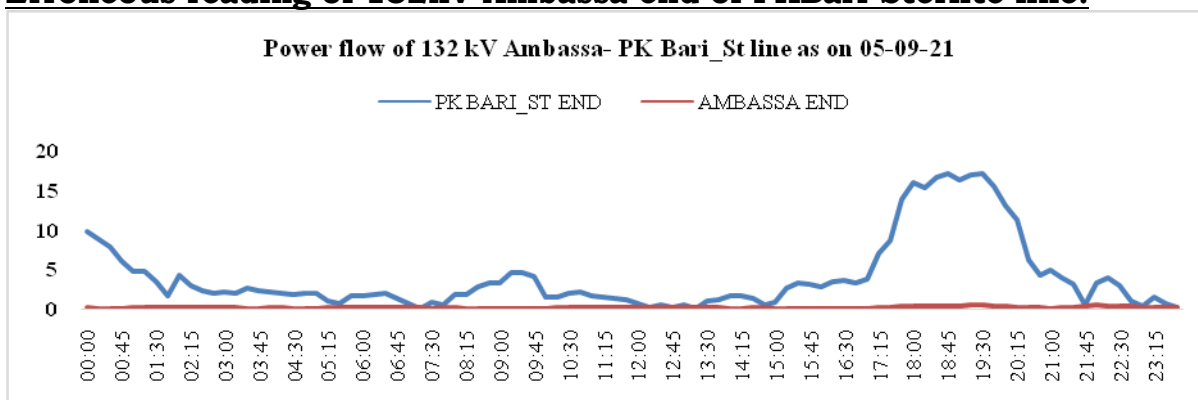
NERTS may intimate the status of procurement of:

- (I)** 125 nos. SEMs and 15 nos. CMRIs
- (II)** Additional 40 nos. of DCD

In 181<sup>st</sup> OCCM, NERTS informed that 15 Number of DCDs will be procured by NERTS by first week of September, 2021.

***NERTS may please intimate the status***

**C.6. Erroneous reading of 132kV Ambassa end of PKBari-Sterlite line:**



Based on round of discussions in previous OCCMs, Ambassa (TSECL) end of 132 kV Ambassa- PK Bari Sterlite line meter (Type-B) procured by Sterlite and certified by CTU installed on 28.06.21. But the data received after installation of the meter found close to 0 (zero) reading.

Despite several follow-up no corrective action has been taken so far. Installation of that meter, though not procured by CTU was decided by the Forum based on the importance of requirement of that meter for energy accounting. Corrective action may be taken at Ambassa end.

***NERLDC may please deliberate.***

<b>D. ITEMS FOR INFORMATION</b>
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**D.1. Online workshop on IEGC and Basics of Power System Studies:**

NERLDC is organizing a training session on “Basics of Power System Studies on PSSE & Python Programme for PSSE & OPF on 27th-28th Sep’2021 to familiarize with basics of power system modelling, steady state, dynamic and short circuit studies along with Python for automation in PSSE.

Further, a training session on IEGC is also planned to be conducted by NERLDC on 30th September 2021 for knowledge sharing which has paramount importance for all utilities.

Competent authority of the NER constituents are requested to nominate maximum participants for making both the workshop to conduct effective system studies at their end and for better understanding of IEGC.

***This is for information only.***

**D.2. Workshop cum 38<sup>th</sup> meeting of FOLD:**

The 39th meeting cum workshop of FOLD is scheduled to be held on 22nd Sep 2021, 10:30 Hrs onwards through video conferencing and WebEx application mode. The weblink along-with access code and password to join the meeting is mentioned in the attached **ANNEX-D.2**. The agenda of the meeting is sharing best practices by SLDC Jammu & Kashmir, followed by presentation by SLDC Odisha on Grid Management during Cyclone Yaas. All the SLDCs are requested to attend the meeting.

***This is for information only.***

**Any other item:**

**Date and Venue of next OCC**

F. No. FU-40/2020-FSC (Vol-I)  
Government of India/भारत सरकार  
Ministry of Power/ विद्युत मंत्रालय

Shram Shakti Bhawan, Rafi Marg  
New Delhi – 110001; Date: 07.09.2021

सेवा में /To,  
संलग्न सूची के अनुसार /As per list attached

**Subject:- Direction to Hydro Power Generating Units – regarding.**

Sir,

As you are aware that the coal fired thermal generating units are facing unprecedented coal supply issues due to increase in electricity demand and reduced coal production from mines on account of rainy season.

Under prevailing scenario Ministry of Power has been taking many measures to ensure unhindered supply of electricity in all parts of the country. Considering the critical coal stock position in the country, in order to ensure close monitoring and enabling emergency response, this Ministry has constituted a Core Management Team (CMT) comprising of the representatives of the Ministry of Power, Ministry of Coal, Ministry of Railways, Central Electricity Authority, CIL and POSOCO.

During the review taken by Hon'ble Minister (Power, New & Renewable Energy) to review coal supply position in Thermal Power Stations on 03.09.2021, it has been decided to defer the scheduled maintenance of those hydro power generators, who have scheduled maintenance of their Hydro plants in the months of September & October, 2021. Bhakra Beas Management Board (BBMB) should also review their reserve for irrigation purpose. It is estimated that a significant capacity of hydro power plants may have to reschedule their maintenance schedule.

In view of above, all Hydro power generators are hereby directed to defer the scheduled maintenance of those Hydro power plants which were earlier planned for the months of September & October 2021.

This issues with the approval of Competent Authority.

Yours faithfully,



(R. P. Pradhan)  
Director

Tel: 011-23705841

Copy to: CEA for monitoring and compliance.

Copy to: CMA, POSOCO for monitoring & compliance.

## List of Addressees

1. The CMD, SJVN Limited
2. The CMD, NTPC Limited
3. The CMD, NHPC Limited,
4. The CMD, THDC India Limited
5. The CMD, NEEPCO Limited
6. The Chairman. Bhakra Beas Management Board
7. The Chairman / CMD / MD, Assam Power Generation Corporation Limited (Email: [asebchairman@gmail.com](mailto:asebchairman@gmail.com))
8. The Chairman / CMD / MD, Andhra Pradesh Power Generation Corporation
9. The Chairman / CMD / MD,, Himachal Pradesh Power Corporation Limited (Email: [md@hppcl.in](mailto:md@hppcl.in))
10. The Chairman / CMD / MD, Himachal Pradesh State Electricity Board Limited (Email: [md@hpseb.in](mailto:md@hpseb.in))
11. The Chairman / CMD / MD, Jammu & Kashmir State Power Development Corporation (Email: [md@jkspdcl.com](mailto:md@jkspdcl.com))
12. The Chairman / CMD / MD, Jharkhand Urja Utpadan Nigam Limited
13. The Chairman / CMD / MD, Karnataka Power Corporation Limited
14. The Chairman / CMD / MD, Kerala State Electricity Board (Email: [cmdksebk@ksebk.in](mailto:cmdksebk@ksebk.in))
15. The Chairman / CMD / MD, Maharashtra State Power Generation Co. Ltd. (Email: [md@mahagenco.in](mailto:md@mahagenco.in))
16. The Chairman / CMD / MD, Meghalaya Power Generation Corporation Limited
17. The Chairman / CMD / MD, Madhya Pradesh Power Generation Company Limited
18. The Chairman / CMD / MD, Narmada Control Authority
19. The Chairman / CMD / MD, Odisha Hydro Power Corporation Limited
20. The Chairman / CMD / MD, Punjab State Power Corporation Limited
21. The Chairman / CMD / MD, Rajasthan Rajya Vidyut Utapadan Nigam Limited
22. The Chairman / CMD / MD, Tamil Nadu Generation and Distribution Corporation Limited  
(Email: [cmd@tsgenco.co.in](mailto:cmd@tsgenco.co.in))
23. The Chairman / CMD / MD, Telangana State Power Generation Corporation Limited (Email: [cmd@tsgenco.co.in](mailto:cmd@tsgenco.co.in))
24. The Chairman / CMD / MD, Teesta Urja Limited
25. The Chairman / CMD / MD, West Bengal State Electricity Distribution Company Limited
26. The Chairman / CMD / MD, Gujarat State Electricity Corporation Limited (Email: [md.gsecl@gebmail.com](mailto:md.gsecl@gebmail.com))
27. The Chairman / CMD / MD, Uttarakhand Jal Vidyut Nigam Limited (Email: [chairman@ujvnl.com](mailto:chairman@ujvnl.com),  
[chairman@ujvnl.com](mailto:chairman@ujvnl.com))
28. The Chairman / CMD / MD, Chhattisgarh State Power Generation Co. Ltd. (Email: [chairman@cspc.co.in](mailto:chairman@cspc.co.in))
29. The Chairman / CMD / MD, Uttar Pradesh Jal Vidyut Nigam Limited (Email: [chairman@upjvn.org](mailto:chairman@upjvn.org))
30. The Chairman/ CMD/ MD, Allain Duhangan Hydropower Plant
31. The Chairman/ CMD/ MD, Alaknanda Hydro Power Company Limited
32. The Chairman/ CMD/ MD, Greenko Budhil Hydro Power Private Limited
33. The Chairman/ CMD/ MD, Everest Power Private Limited [Email: [delhioffice@everestpower.in](mailto:delhioffice@everestpower.in)]
34. The Chairman/ CMD/ MD, IA Hydro Energy Private Limited [ Email: [cs@goelgroup.co.in](mailto:cs@goelgroup.co.in)]
35. The Chairman/ CMD/ MD, Jaiprakash Power Ventures Limited [ Email: [jpvl.investor@jalindia.co.in](mailto:jpvl.investor@jalindia.co.in)]
36. The Chairman/ CMD/ MD, JSW Energy [ Email: [monica.chopra@jsw.in](mailto:monica.chopra@jsw.in)]
37. The Chairman/ CMD/ MD, Malana Power Company Limited
38. The Chairman/ CMD/ MD, Tata Power Company Limited
39. The Chairman/ CMD/ MD, Madhya Bharat Power Corporation Limited
40. The Chairman/ CMD/ MD, Larsen & Turbo
41. The Chairman/ CMD/ MD, Gramyanchal Infratech Private Limited [ Email : [info@giplpower.com](mailto:info@giplpower.com)]
42. The Chairman/ CMD/ MD, Dharshini Engineering Private Limited [E Mail : [enquiry@darshiniengg.com](mailto:enquiry@darshiniengg.com)]



संदर्भ/Ref: पोसोको/फ़ोल्ड POSOCO/FOLD/

दिनांक / Date: 10.09.2021

सेवामे / To,

वितरण सूची के अनुसार / As per distribution list

विषय / Subject: फ़ोल्ड की कार्यशाला व 39 वीं बैठक / Workshop cum 39<sup>th</sup> Meeting of FOLD

Dear Sir/ Madam,

- 39<sup>th</sup> Workshop cum meeting of FOLD is scheduled to be held on **22<sup>nd</sup> Sep 2021, 10:30 hrs** onwards through video conferencing and WebEx application mode. The weblink along-with access code and password to join the meeting is as below:  
<https://nldcposoco.webex.com/nldcposoco/j.php?MTID=m16265003a1305bb4a210a33dd4404433>  
Meeting number: 2564 646 2727  
Password: FOLD123@
- The agenda of the meeting is sharing of best practices by **SLDC Jammu & Kashmir**, followed by presentation by **SLDC Odisha** on **Grid Management during Cyclone Yaas**. POSOCO Corporate HR team shall also be making a presentation on **"Science of Happiness at Work"**. The session will be followed by open forum discussions. Further, it is requested that any other agenda items (If any) may kindly be forwarded to the FOLD Secretariat by 16<sup>th</sup> Sep 2021.
- We look forward to your active participation in the workshop cum meeting, a line of confirmation would be highly appreciated. The nominations details/suggestions/clarification may be sent to the following officials:
  - Sh. G.M. Sharat Chandra, Chief Manager, NLDC: [sharatgm@posoco.in](mailto:sharatgm@posoco.in)
  - Sh. Himanshu Kundra, Asst. Manager, NLDC: [himanshu2@posoco.in](mailto:himanshu2@posoco.in)

सादर धन्यवाद / Thanking you,

भवदीय / Yours faithfully

(मीनाक्षी गर्ग / Minaxi Garg)  
कार्यकारी निदेशक, के.का./ ED, CC

प्रतिलिपि/Copy to:

- (1) Secretary, FOR, CERC, 3rd & 4th Floor, Chanderlok Building 36, Janpath, New Delhi-110001.
- (2) Director, State Load Despatch Centre, Odisha, Bhubaneswar
- (3) Chief Engineer,  
Lottery Building, Behind Civil Secretariat, J&K Gladni, Jammu, SLDC Building,  
Srinagar, J&K – 180004

It is requested to share the presentation by 16<sup>th</sup> September, 2021 as the same will be forwarded to all LDCs