



भारत सरकार Government of India

विद्युत मंत्रालय Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee

मेघालया स्टेट हाउसिंग फिनांस को-आपरेटिव सोसायटी लि. बिल्डिंग

Meghalaya State Housing Finance Co-Operative Society Ltd. Building

नॉग्रिम हिल्स, शिल्लोंग - 793003

Nongrim Hills, Shillong - 793003.

**SPEED POST/FAX**

Ph : 0364-2520034

Fax: 0364-2520030

email: [msnerpc@dataone.in](mailto:msnerpc@dataone.in)

website: [www.nerpc.nic.in](http://www.nerpc.nic.in)

No. NERPC/AS/OCC/2010/ 232-66

Date: 16<sup>th</sup> April, 2010

To

1. Managing Director, AEGCL, Bijuli Bhawan, Guwahati - 781 001
2. Member (Tech), MeSEB, Lumjingshai, Short Round Road, Shillong - 793 001
3. Chief Engineer (WE Zone), Department of Power, Govt. of Arunachal Pradesh, Itanagar- 791 111
4. Chief Engineer (EE Zone), Department of Power, Govt. of Arunachal Pradesh, Itanagar- 791 111
5. Chief Engineer (P), Department of Power, Govt. of Nagaland, Kohima - 797 001
6. Chief Engineer (P), Electricity Department, Govt. of Manipur, Keishampat, Imphal - 795 001
7. Chief Engineer (P&E), Department of Power, Govt. of Mizoram, Aizawl - 796 001
8. General Manager, TSECL, Agartala - 799 001
9. GM, NERLDC, Dongtiah-Lower Nongrah, Lapalang, Shillong -793 006
10. ED (O&M), NERTS, PGCIL, Dongtiah-Lower Nongrah, Lapalang, Shillong -793 006
11. ED (O&M), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793003
12. ED (Commercial), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793003
13. ED (O&M), NHPC, NHPC Office Complex, Sector-33, Faridabad, Haryana-121003
14. ED (Commercial), NHPC, NHPC Office Complex, Sector-33, Faridabad, Haryana-121003
15. Vice President, PTCIL, 2<sup>nd</sup> Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi - 110022
16. AGM(BD), NVVN, Core5, 3<sup>rd</sup> Floor, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi - 110003
17. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
18. Chief Engineer, GM Division, Central Electricity Authority, New Delhi - 110066

Sir,

**Sub: Minutes of the 49<sup>th</sup> OCC Meeting held on 9<sup>th</sup> April, 2010 at Shillong.**

The Minutes of the 49<sup>th</sup> OCC Meeting of NERPC held on 09.04.2010 at "NERLDC Conference Hall, Shillong is enclosed for favour of kind information and necessary action please.

The minutes is also available on the website of NERPC [www.nerpc.nic.in](http://www.nerpc.nic.in)

Encl: As above

भवदीय / Yours faithfully,

बी. लिंखोई 16/4/2010

बी. लिंखोई /B. Lyngkhoi

सहायक सचिव / Assistant Secretary

Copy to:

1. SA to Member(GO&D), CEA, Sewa Bhawan, R.K. Puram, New Delhi - 110066
2. Chief Engineer, AEGCL, Bijuli Bhavan, Guwahati - 781001
3. Chief Engineer, APGCL, Bijuli Bhavan, Guwahati - 781001
4. MD, CA DISCOM, Bijuli Bhavan, Guwahati - 781001
5. MD, UA DISCOM, Bijuli Bhavan, Guwahati - 781001
6. MD, LA DISCOM, Bijuli Bhavan, Guwahati - 781001
7. S.E. (Trans. & Dist), MeSEB Lumjingshai, Short Round Road, Shillong - 793 001
8. Head of SLDC, MeSEB, Lumjingshai, Short Round Road, Shillong - 793 001
9. Head of SLDC, Department of Power, Govt. of Arunachal Pradesh, Itanagar- 791 111
10. A.C.E. (Gen & Trans), Department of Power, Govt. of Nagaland, Kohima - 797 001
11. Head of SLDC, Department of Power, Dimapur, Nagaland
12. A.C.E. (Power-I), Electricity Department, Govt. of Manipur, Keishampat, Imphal - 795 001
13. Head of SLDC, Electricity Department, Govt. of Manipur, Keishampat, Imphal - 795 001
14. S.E. (Trans & Dist), Department of Power, Govt. of Mizoram, Aizawl - 796 001
15. Head of SLDC, Department of Power, Govt. of Mizoram, Aizawl - 796 001
16. Head of SLDC, TSECL, Agartala - 799 001
17. Chief Engineer(Elect), Loktak HEP, Vidyut Vihar, Kom Keirap, Manipur- 795124

# North Eastern Regional Power Committee

## MINUTES OF THE 49<sup>th</sup>

### OPERATION COORDINATION SUB-COMMITTEE MEETING OF NERPC

**Date:** 09/04/2010 (Friday)

**Time:** 10:30 hrs

**Venue:** "NERLDC Conference Hall", Shillong.

The List of Participants in the 49<sup>th</sup> OCC Meeting is attached at **Annexure - I**

The Member Secretary being on leave, Shri P.D. Siwal, S.E (O), NERPC welcomed all the participants to the 49<sup>th</sup> OCC meeting.

#### A. CONFIRMATION OF MINUTES

##### CONFIRMATION OF MINUTES OF 47<sup>th</sup> MEETING OF OPERATION SUB-COMMITTEE OF NERPC.

Shri Siwal mentioned that the minutes of the 48<sup>th</sup> meeting of the OCC held on 12<sup>th</sup> March, 2010 were circulated to all the concerned, vide letter no. NERPC/AS/OCC/2009/6041 – 75, dated 17<sup>th</sup> March, 2010.

*As no comment was received from any of the constituents, the minutes of the 48<sup>th</sup> OCC Meeting were confirmed.*

#### ITEMS FOR DISCUSSION

##### B. Operational Performance & Grid Discipline during March, 2010.

S.E (O), NERPC requested the NERLDC to give presentation on the grid performance for the month of March, 2010. The NERLDC gave presentation that included the following key parameters:-

- i) **Average frequency** during March, 2010 was 49.63 Hz compared to 49.82 Hz for the previous month.
- ii) **Minimum frequency** in March, 2010 was 48.80 Hz (11.03.10 at 05:46 hrs) compared to 48.84 Hz for the previous month.
- iii) **Maximum frequency** was 50.69 Hz (02.03.10 at 01:06 hrs) as against 50.62 Hz in the previous month.

- iv) **System frequency** remained within permissible range of 49.2 Hz to 50.3 Hz for 94.27 % of the time, below 49.2 Hz for 4.06 % and above 50.3 Hz for 1.67 % of time as against the corresponding values of 97.98 %, 0.38 % and 1.64 % in the previous month i.e. February, 2010.
- v) **Regional peak** demand in March, 2010 was 1565 MW as compared to 1654 MW, in February, 2010 a decrease of 5.38 % over the previous month.
- vi) **Energy requirement** was 748.78 MUs in March, 2010 compared to 697.80 MUs an increase of 7.31% compared to the previous month.
- vii) **Regional energy availability** in March, 2010 was 672.16 MUs compared to 638.49 MUs in the previous month- an increase of 5.27 % over the previous month.
- viii) **Rise in demand met** was highest of (8.2 %) in Tripura followed by Mizoram (3.51%) and Manipur (3.41 %) over the previous month.
- ix) **Drop in demand met** was recorded in Meghalaya (18.4 %) followed by Assam (9.84 %) and Ar. Pradesh (5.33 %) over the previous month viz. February, 2010.
- x) **Over Voltages** at 400 kV substations were observed at Balipara and Misa where maximum voltage observed were 431 KV and 432 KV respectively.
- xi) **No Over Voltages** at 220kV S/S and 132 kV S/S were observed.
- xii) **Regional Generation & Inter-regional Exchanges:** During the month of March, 2010 compared to February, 2010 is given below:

SN	Parameter	March, 2010	February, 2010
<b>REGIONAL GENERATION &amp; INTER - REGIONAL EXCHANGES (in MU)</b>			
1	Total Generation in NER (Gross)	516.878	464.578
2	Total Central Sector Generation in NER (Gross)	303.980	262.634
3	Inter-Regional Energy Exchanges		
	(a) NER - ER	1.478	0.00
	(b) ER - NER	166.295	173.630
	(c) Net Import	164.817	173.630

Detail of various parameters indicating grid performance, during the month of March, 2010, are enclosed at **Annexure-II.**

***The Sub-committee noted as above.***

Thereafter, he requested Shri B. Lyngkhai, Assistant Secretary, NERPC, to take up the agenda items for discussion.

Shri Lyngkhai welcomed all the participants at the 49<sup>th</sup> OCC meeting and expressed satisfaction at the participation of members in this meeting. He also welcomed Shri G.C. Das, Chief General Manager (LDC), Assam & Shri M. Debbarma, AGM, TSECL and stated that their presence in the meeting would bring forth fruitful outcome. He drew attention of all to the CERC's Orders that are coming out so much regularly ushering in new developments coming up in power sector. It was felt that active participation of constituents in CERC's hearings was of utmost importance before finalization of various Orders.

#### **FOLLOW UP ACTION**

##### **C. 1. Quarterly Monitoring of Preparedness in NER**

Shri Lyngkhai informed that during the 48<sup>th</sup> OCC meeting all the constituents agreed to furnish latest by 15<sup>th</sup> April, 2010, to start with, the 1<sup>st</sup> Quarterly Reports for "Monitoring of preparedness" related to Security, DMP & Mock Drills which could further be done even earlier than the mid of the following month of the previous quarter. He iterated the importance of exercise as Cabinet Secretariat would regularly monitor the Quarterly Reports to be furnished by the CEA. He enquired about the status in this regard. All the constituents informed that the work was under progress and the information would be furnished before 15<sup>th</sup> April, 2010.

***The Sub-committee noted as above.***

##### **C. 2. Installation of Under Frequency Load-shedding Relays (UFRs) in NER**

Shri Lyngkhai informed that the issue has had been discussed many times and that the RPC approved implementation of the scheme during the 8<sup>th</sup> RPC meeting held on 12<sup>th</sup> January, 2010. He requested the constituents who have not done so to furnish the list of identified feeders at the earliest.

Representative from Ar. Pradesh informed that they were finalizing such feeders and the same would be intimated soon. Shri Lyngkhai informed that:

(i) **Manipur**, vide letter dated 08.04.2010, have furnished the list of identified feeder for installation of UFR on 132 KV Kakching – Churachandpur line.

(ii) **Assam** informed that the Scheme had been implemented and made operational.

(iii) **MeSEB** informed that they had taken up the matter with their management for financing the scheme and the UFRs were likely to be procured during the next financial year.

(iv) **Tripura** informed that bid had been called for procurement of UFRs and the same would be installed after receiving of equipment.

***The sub-Committee decided that UFRs should be installed and commissioned by respective States and not to wait for all the constituents to furnish the list of identified feeders.***

### **C. 3. Non-functioning of SCADA in Arunachal Pradesh state**

Shri Lyngkhoi informed that NERPC had taken all efforts with BSNL and the link had been restored, but the problem still persisted due to non-replacement of faulty modem. He requested Ar. Pradesh to look into this matter for the benefit of their SLDC.

Representative from Ar. Pradesh, Shri W. Rehman informed that the cost of repairing of faulty modem being very high, they were in process to procure the new modems compatible at both ends of BSNL & PGCIL, Shillong. He stated that status on this matter would be intimated.

***The sub-Committee noted as above.***

### **C. 4 Energy metering issues in NER**

Sh. Stafford, DGM, PGCIL informed that meters from ERDI, Bangalore have not been received by them. He stated that they are pursuing the matter with ERDI and expected that the meters would be received within a week.

***The sub-Committee noted as above.***

Representative from NHPC informed that there are metering problems in Loktak HEP due to defective instruments. He requested PGCIL to resolve the issue at the earliest.

*It was agreed that NHPC should intimate the details of the problems to PGCIL and the issues should be resolved at the earliest.*

**C. 5 Single Phase Auto-reclosure of Transmission lines.**

DGM, POWERGRID informed that joint inspection with NEEPCO had been carried out and the details of joint inspection were furnished by them during the meeting. Copy of the same is enclosed at **Annexure – C. 5.**

*The sub-Committee noted as above.*

**C. 6 Special Protection Schemes (SPS) for Vulnerable 132 kV Pockets in NER.**

Sh. Lyngkhai informed that NERPC, vide letter dated 18<sup>th</sup> March, 2010, had written to Chief Engineer (P), Dept. of Power, Govt. of Manipur requesting them to give their consent for opening of 132 KV Imphal – Ningthoukhong line during LH period for making SPS operational. He further stated that Manipur, vide their letter No: ACE(P)-I/2(24)/E.O/2009/9-15 dated 08.04.2010, **had given their consent to open the line.** He, therefore, requested NERLDC to make the scheme operational.

*The Sub-committee noted as above.*

**C. 7 Status of Loktak – Jiribam Ckt - I.**

Manipur, vide their letter dated 8.4.2010, had intimated that re-stringing of stolen conductor for about 30 KM on the above line was under progress and the same would be intimated after completion.

*The Sub-committee noted as above.*

**C. 8 Status of Total Harmonic Distortion (THD) in NE grid.**

DGM, PGCIL stated that report on THD in NE grid had not yet been received by them from CPRI which would be shared by them as soon as received.

*The sub-Committee requested PGCIL to pursue with CPRI for the report.*

## D. NEW ITEMS

### **D. 1 Load Generation Balanced Report (LGBR).**

Sh. Lyngkhoi informed that NERPC, vide letter dated 18.03.2010, requested Dept. of Power, Govt. of Manipur to give their comments on draft LGBR. However, no comments were received from Govt. of Manipur.

Further, Sh. M. Debbarma, AGM, TSECL requested to incorporate some changes in LGBR prepared by NERPC. Subsequently, Tripura furnished their data on 11.04.2010, which has been incorporated into the document and the LGBR for the year 2010 – 2011 given in **Annexure - D.1** has been finalized. No other comments were received from constituents during the 49<sup>th</sup> OCC meeting.

*The sub-Committee noted as above.*

### **D. 2 Implementation of Free Governor Mode of Operation (FGMO).**

Sh. Lyngkhoi informed that in response to NERPC's letter dated 23<sup>rd</sup> March, **Assam** have furnished the list of all units of size 10 MW and above which operated in FGMO. Copy of their letter dated 07.04.2010 is enclosed at **Annexure - D. 2.**

**MeSEB** informed that all the units above 10 MW are in FGMO except unit No. 4 of Umiam HEP. However, they informed that work was under progress to make this unit to be in FGMO and the same would be intimated after completion of the work.

*The sub-Committee noted as above.*

### **D. 3 Revival of 132 KV PK Bari-Dharmanagar-Durllavcherra- Panchgram link between Assam and Tripura**

AGM, TSECL informed that the work was under progress and expected the same to be completed soon. He also appreciated Assam for the initiative taken by them in respect of this link.

*The sub-Committee noted as above.*

#### **D. 4 Installation of Line Reactor at Kathalguri end.**

DGM, PGCIL informed about the joint inspection with the NEEPCO. Details of the report are enclosed at **Annexure - D. 4.**

*The sub-Committee requested NERPC to take up the costing aspect to the next CC meeting. Thereafter, the issue will be taken up in the next TCC/RPC meeting for finalization.*

#### **D. 5 State-wise anticipated "peak demand" & "peak availability" for March, April & May, 2010**

*The sub-Committee reviewed anticipated "peak demand" & "peak availability" and finalized the same for the months of April, May & June 2010 and details are given here below:*

April, 2010

May, 2010

June, 2010

S.No.	State	Peak Demand (MW)	Peak Availability (MW)	Peak Demand (MW)	Peak Availability (MW)	Peak Demand (MW)	Peak Availability (MW)
1	Ar. Pradesh	85	75	90	85	95	85
2	Assam	850	730	870	840*	900	850*
3	Manipur	90	80	75	74	90	85
4	Meghalaya	275	185	250	200*	280	220*
5	Mizoram	60	45	70	45	70	55
6	Nagaland	80	75	85	75	90	70
7	Tripura	170	110	180	115*	185	125*
	Region	1610	1300	1620	1434	1675	1490

**\*The availability for above States is subjected to the instruction of NERLDC.**

#### **D. 6 Agenda Items from Tripura:**

##### **a) Impact of Congestion Charge Regulations in NER:**

AGM, TSECL stated that as and when the "Congestion Charges Regulation, 2009" is effective, the constituents will have to change and revise "drawal schedule on the day of implementation" instead of "day ahead", and therefore, proper "demand side power management" would not be possible. Further, he explained that they have not been able to draw their full allocation due to prevailing inter-state transmission constraints. In view of above ground reality, the

**Congestion Charges Regulation, 2009** would not provide any relief to the utilities in NER for any "forced under-drawal" due to reasons beyond control. He further stated that the constituents would have to pay heavily since "Congestion Charges" and "wheeling charges" would be additional apart from "UI charges". He informed that during the CERC hearing he had briefed CERC about the above prevailing grid constraints in NER. Under-drawal due to inter-state transmission constraints is not in the hand of the constituents. He also informed that CERC had assured that these specific issues of NER would be taken care of while finalizing the regulation. But the same had not been done by them.

Members highlighted the following issues for redressal:

- (i) Insufficient inter-State transmission corridors causing transmission constraints must not **burden** the constituents with congestion charges whenever congestion occurs in the Inter-Regional corridors.
- (ii) Further, **selling of power** (that cannot be drawn by constituents due to transmission constraints) to outside the region **would not be possible** whenever inter-regional links are congested.
- (iii) Moreover, **reduction in schedules** from ISGS stations only results in financial loss to the states who cannot even draw their full entitlement.

Considering the prevailing conditions at present, congestion charges can only result in financial loss to the North Eastern States for no faults of theirs. All the members agreed that CERC may be requested once again to consider NER as a special region so that congestion charges may **not be implemented** or **maybe kept in abeyance** till sufficient inter-state transmission system is implemented.

The issues were deliberated at length and all the constituents concurred to the views of Tripura and agreed that the issues should be brought to the notice of the CERC. From the discussion it was revealed that NERLDC has not submitted any report to CERC in regard to the Para 7 of the CERC order dated 17.03.2010 (date of hearing 29.01.2010) in the matter of 'Rate of Congestion charges in real time operation in Inter-state transmission of electricity'.

***The sub-Committee requested NERPC to send a copy of the minutes to CERC and pursue the issue so that the above prayers may be granted.***

**b) Power System Development Fund (PSDF):**

AGM, TSECL informed that CERC has prepared a draft regulation on this matter and in its draft it was seen that all the UI charges, Transmission charges and Reactive energy charges have to be in the custody of CERC. He strongly opined that Reactive Pool Account of this region, which is collected from the constituents of this region, should not be in the custody of CERC. He further stated that not a single member of RPC was included as the managing committee member. He requested all the constituents to study the CERC order on this matter and give their opinion in this issue.

***The sub-Committee requested NERPC to put up this agenda item during the TCC/RPC meetings.***

**c) Scheduling of Hydel Power Plants in NER:**

Referring to the draft 'Unscheduled Interchange charges and related matters (Amendment) Regulations', 2010 dated 1st April 2010, AGM TSECL informed that the "drawal of each constituent" is strictly monitored by CERC and the UI charges of buyers or beneficiaries while under drawing in excess of 20% or 250 MW, has been capped at a specific rate. He also informed that the total UI charges may increase up to Rs 23 (approx) after considering UI charges, additional UI charges and congestion charges. Therefore, "scheduling from Hydel Power Plants in NER" should also be strictly monitored and proper scheduling should be done so that each beneficiary may be benefited.

***The members agreed to the view of Tripura and decided to participate in the CERC hearing to be held on 24.04.2010.***

**d) Continuous low generation from AGBPP:**

AGM, TSECL enquired the reason of continuous low generation from AGBPP. Representative from NEEPCO informed that there was no problem during the months of January & February, 2010. However, actions have been taken to resolve the problems that appeared later on and hoped the problems to clear out by the end of May 2010.

***The sub-Committee noted as above.***

**e) NERLDC website accessing problem since past one month:**

Members expressed that NERLDC website was not accessible on many occasions which seriously hampers the day ahead planning of demand management. NERLDC was requested to look into the issue and resolve it at the earliest.

Sh. N.R. Paul, DGM, NERLDC informed that action has been initiated to resolve the issues and intimate the status along with details of the website in the next OCC.

*The sub-Committee noted as above.*

**f) Regular uploading of revised schedule, if any on "Interchange block diagram for RSCC" need to be done:**

Representative from TSECL informed that whenever schedule is revised, the revised schedule is uploaded after a long time. He requested NERLDC to upload in the website as early as possible, once schedule has been revised.

DGM, NERLDC intimated that whenever schedule is revised it is immediately uploaded in NERLDC website. However, they will look into it if any problem is faced by anybody.

*The sub-Committee noted as above.*

**g) Day ahead entitlement in respect of CS generation is to be ensured before 11:00 AM on daily basis:**

Representative from TSECL requested NERLDC to send the entitlement of constituents from Central Generating Stations by fax and e-mail before 11:00 AM on daily basis.

DGM, NERLDC intimated that the entitlements are generally sent at around 10:00 AM. On few occasions it is delayed due to unavoidable reasons. However, the same is noted.

*The sub-Committee noted as above.*

**D. 7 Writ petition © No.79/2005: Occupational Health & Safety Association vs. UOI & others filed in the Hon'ble Supreme Court of India regarding pollution by Thermal Power Plants.**

Shri Lyngkhai informed that CEA, vide fax letter dated 17.03.2010 (copy enclosed), have requested to furnish the list of the Coal Fired Thermal Power Stations (CFTPS) along with addresses of the concerned authorities so that necessary action would be taken by legal division of CEA. He also stated that the same would

be furnished to the Hon'ble Supreme Court of India before the next schedule of hearing on 10.05.2010.

*The sub-Committee requested NERPC to write to CEA and inform that no such CFTPS were available in the region and information pertaining to this issue may be treated as "NIL".*

#### **D. 8 Generation Planning (ongoing and planned outages)**

Shri Lyngkhoi informed that NHPC, vide their fax dated 01.04.2010 (copy enclosed), have proposed to take shutdown of Loktak Unit #3 for three months w.e.f. 15.04.2010. The NHPC was requested to postpone the shutdown of unit no#3 till the Loktak unit#2 was brought into service.

*The above was agreed to by NHPC/Sub-Committee.*

#### **D. 9 Outage Planning of Transmission elements**

The Sub-committee **discussed and approved** the programme of outages during the months of April/May, 2010 for transmission lines as proposed by the PGCIL & the Constituents. The same is enclosed at **Annexure D. 9.**

*The sub-Committee approved the programme.*

#### **D. 10 Estimated Transmission Availability Certificate (TAC) for the month of March, 2010.**

The Final TAC for the month of **February, 2010** has been issued by the NERPC, vide letter No: NERPC/OP/TAC/2010/6309 dated 31.03.2010, which is **99.2788%**

The estimated Transmission System Availability for the month of **March, 2010** furnished by PGCIL was **98.71%** as per details at **Annexure D. 10.** The constituents were requested to examine the outage details as uploaded on the website of the NERPC (data furnished by PGCIL) and give their comments before **26.04.2010** so as to ensure issue of certification by the NERPC before the stipulated date i.e. 30.04.2010.

*The sub-Committee noted as above.*

#### **D. 11 Major grid disturbances in the previous month (February, 2010)**

The NERLDC informed that there was major grid disturbance on 23<sup>rd</sup> March, 2010. NERLDC gave a presentation on the above incident and the copy of the

same is enclosed at **Annexure D. 11.**

Further, representative from NERLDC intimated that when such grid disturbance occurs, and NER region has been isolated from other regions, proper cooperation from the constituents is required **for synchronization of the NER grid, its security, and stability** when instructions are issued by the NERLDC. He referred to the grid disturbance on 04.04.2010 when Nagaland SLDC was instructed to restrict the load while trying to synchronize Doyang HEP. Due to the lack of proper cooperation, Doyang HEP tripped due to overloading.

Representative from NEEPCO also confirmed the above instance when due to overloading by Nagaland SLDC, one M/c of Doyang HEP was running at frequencies from 43 Hz to 55 Hz for half an hour which had to be tripped manually.

*The members agreed that proper coordination from NERLDC is required and every SLDC should follow the instructions of NERLDC.*

**D. 12 Any Other Items: from MeSEB**

**Charging of 132 KV Umtru – Kahelipara Ckt - I:**

**MeSEB** informed that Assam had taken shutdown of ICT at Sarusajai after approval of OCC meeting, but the date of shutdown was not confirmed by them during the 48<sup>th</sup> OCC meeting. He requested Assam to inform at least one week in advance to enable them for proper planning. Assam agreed to the proposal.

**From AEGCL**

**Load restriction in South Assam:**

Representative from AEGCL informed that around 45MW only is available in the South Assam which is very limited for the requirements of the area. He requested that some measures may be taken to meet the demand of the South Assam, Tripura and Mizoram.

Members agreed to the necessity of strengthening the intera-state transmission network in South Assam, Tripura and Mizoram areas. After the implementation of missing link project which is scheduled to be commissioned by June 2010, demand in these areas may be met better.

*The sub-committee noted as above.*

**D. 13 Date & Venue of next OCC meeting**

It is proposed to hold the 50<sup>th</sup> OCC meeting of NERPC on 7<sup>th</sup> May, 2010 (Friday). It was also proposed to host the Protection Committee meeting on the same day. The OCC meeting will be held during the **first half** and the PCC during the **second half**. The venue of meeting will be intimated in due course.

The meeting ended with a vote of thanks to the Chair.

\*\*\*\*\*

**List of Participants in the 49<sup>th</sup> OCC meeting held on 09/04/2010**

Sl. No	Name & Designation	Organization	Contact No. /e-mail ID
1.	Sh. W. Rehman, E.E, SLDC	Arunachal Pradesh	03602214359
2.	Sh. G. K. Das, CGM, LD&C	Assam	09435085129
3.	Sh. H. Hazarika, DGM, LD&C	Assam	09854809104
4.	Sh. Guni Kanta Singh, A.E,	Manipur	09856138472
5.	Sh. T. Passah, S.E, SLDC	Meghalaya	09436100655
6.	Sh. F.E. Kharshiing, EE, SLDC,	Meghalaya	09863066960
7.	Sh. T. Gidon, AEE, SLDC,	Meghalaya	09436326178
8.	<b>No Representative</b>	<b>Mizoram</b>	
9.	<b>No Representative</b>	<b>Nagaland</b>	
10.	Sh. M. Debbarma, AGM (C&SO)	Tripura	09436120134
11.	Sh. A. Das, Sr. Mgr	Tripura	09436120264
12.	Sh. N. R. Paul, D.G.M	NERLDC	09436302723
13.	Sh Anupam Kumar, AE	NERLDC	09436335379
14.	Sh. P.S. Stafford, D.G.M	NERTS	09436302806
15.	Sh. Bhaskar Goswami, Sr. Mgr	NEEPCO	09436163983
16.	Sh. B.R.Bhattachajee, Mgr	NEEPCO	09436122450
17.	Sh. Ritul Dutta, Dy. Mgr (E)	NEEPCO	09435339852
18.	Sh. R.C. Singh, Mgr (E)	NHPC	09862297826
19.	Sh. P.D. Siwal, S.E (O)	NERPC	09436998378
20.	Sh.B. Lyngkhai, AS	NERPC	09436163419
21.	Sh. Lalrinsanga, E.E	NERPC	09436161886
22.	Sh. S.M. Aimol, AEE	NERPC	09863317236

.....ooOoo.....