



# North Eastern Regional Power Committee

## Agenda

### For

## 47<sup>th</sup> Commercial Sub-Committee Meeting

### CONFIRMATION OF MINUTES

#### 1. CONFIRMATION OF MINUTES OF THE 46<sup>th</sup> COMMERCIAL SUB-COMMITTEE MEETING OF NERPC.

Minutes of the 46<sup>th</sup> CC Meeting held on 27<sup>th</sup> September 2022 at Hotel Vivanta by Taj, Faridabad was circulated vide no. No.: NERPC/COM/CC\_Min/2018/8090-8134 dated 26<sup>th</sup> October 2022.

No observations have been received from constituents. The minutes of the 46<sup>th</sup> CCM may be confirmed.

### ITEMS FOR DISCUSSION

#### 2 AGENDA ITEMS FROM NERPC

##### 2.1 *Recent CERC Regulations*

The following CERC regulations have been made effective:

1. Implementation of the "Deviation Settlement Mechanism and Related Matters" Regulations, 2022.
2. Implementation of the "Ancillary Services" Regulations, 2022. (excluding some regulations)
3. Implementation of the "Connectivity and General Network Access to the inter-State Transmission System" Regulations, 2022. (excluding some regulations)
4. Implementation of the "Terms and Conditions for Renewable Energy Certificates for Renewable Energy Generation" Regulations, 2022.

This is for information of the members.

## **2.2 Transmission Charges for Monthly billing for power supply to Arunachal Pradesh from Assam:**

As decided in the 36<sup>th</sup> Commercial Sub-Committee meeting of NERPC, under the agenda (3.2), NERPC Secretariat would issue a statement in respect of the subject mentioned, w.e.f. August 2018. The statement of transmission charges upto FY 2020-21 has been issued. The monthly interstate meter readings furnished by APDCL for the period FY 2021-22 is provided below

Month	Export (MWh) from ASSAM to AP	Import (MWh) To Assam from AP	Net Energy (MWh)
FY 2021-22			
Apr-21	5852.92	767.52	5085.4
May-21	5920.1	873.36	5046.74
Jun-21	5836.52	983.34	4853.18
Jul-21	6868.59	1374.96	5493.63
Aug-21	7096.37	1080.36	6016.01
Sep-21	7365.24	908.52	6456.72
Oct-21	7146.63	0	7146.63
Nov-21	6269.61	0	6269.61
Dec-21	6194.63	0	6194.63
Jan-22	5989.52	0	5989.52
Feb-22	5165.6	0	5165.6
Mar-22	6421.75	0	6421.75

The above reading is to be ratified by Ar. Pradesh so that NERPC can issue the statement. APDCL had already furnished the applicable AERC Transmission rates as Rs. 0.40/kWh for FY 2021-22.

*Sub-committee may please deliberate.*

## **2.3 Change in timeslot-wise allocation to uniform allocation in respect of Unallocated quantum:**

CEA vide GM division letter dated 26.10.2022 (Annexure-2.3A) has instructed WRPC, ERPC & NERPC to change methodology for allocation of unallocated power in respective region as given below:

(i) Uniform allocation of unallocated power in Region Pool (after accounting for specific allocations) to various beneficiaries in place of the present timeslot-based allocation, and

(ii) Re-distribution of unallocated quota of CGSs in Region Pool so that all the beneficiaries are assigned unallocated share from all CGSs, to facilitate availing of URS power.

This methodology is already followed in Northern and Southern Regions.

In view of above, NERPC has worked out the reallocation of unallocated share from all CGSs from timeslot-based (i.e., Peak & Off-peak, in respect of NER) to uniform wt. avg. allocation round the clock. The reallocation of unallocated power is at ***Annexure-2.3B***.

The forum is requested to concur on the proposal so that NERPC can inform CEA for vetting for implementation

*Sub-committee may please deliberate.*

### **3. AGENDA ITEMS FROM TSECL**

#### **3.1 *Outstanding Dues of Mizoram***

As on date, an amount of Rs 19.71 cr is outstanding including the surcharge with Mizoram. It is to mention that TSECL is to make timely payment to GAIL/ONGC regularly to avoid surcharge etc as well as to avoid regulation of Gas supply. Therefore, Mizoram is requested to ensure monthly payment to avail rebate as well as to avoid surcharge, regulation of power supply etc. The matter was also discussed in the last CCM but fruitful result is not reflected.

*Sub-committee may please deliberate.*

### **4. AGENDA ITEMS FROM MSPDCL**

#### **4.1 *Rise in Power Purchase Cost burden due to the steep price hike of Gas.***

With the increase in natural gas price in global market, gas run stations (other than OTPC Palatana) have correspondingly increased.

**NEEPCO – AGBPP Gas Station:** AGBPP has hiked the ECR (Energy Charge Rate) from Rs. 1.989 /kwh of November 2021 to Rs. 6.141/kwh of November 2022 (a rise of 208.75%)

**NEEPCO – AGTCCP Gas Station:** AGTCCP has hiked the ECR from Rs. 2.399 /kwh of November 2021 to Rs. 5.844 /kwh of November 2022 (a rise of 143.60%)

This sudden rise in Energy Bills from NEEPCO has imposed a serious setback in the Power Cost of MSPDCL and regular payment of bills is becoming difficult for the DISCOM.

Although there is the provision of Automatic Pass through of Fuel Cost Adjustment in the Consumer Billing, such provision cannot be implemented out rightly due to the nature of the Tariff Order of MSPDCL.

Moreover, with the implementation of LPS Rules 2022, there is always an issue of Power Regulation when DISCOM failed to pay the Power Dues within the provided period.

In this regard, MSPDCL is having a hard time in managing the timely payment of power dues and would request the intervention of the NERPC members to address this alarming issue.

*Sub-committee may please deliberate.*

## **5. AGENDA ITEMS FROM NEEPCO**

### **5.1 *Provisional Tariff for Kopili Hydro Power Station (4x50MW=200MW) after Reconstruction, Renovation and Modernization:***

After completion of Reconstruction, Renovation and Modernization of the 4x50 MW Kopili Hydro Power Station, two units of the units are scheduled for commissioning in the month of March, 2023 and remaining two units in the month of May, 2023.

Consent for undertaking the Reconstruction, Renovation & Modernization works of the Power Station with 1st year tariff of Rs. 2.52/unit and levelized tariff over the expected 25 years useful life of Rs. 2.62/unit has been conveyed by all the beneficiaries. However, after certain modifications in the DPR and approval from the Competent Authority a Petition has been filed before the Hon'ble CERC for approval of the DPR with 1st year tariff of Rs. 2.37/unit and levelized tariff of Rs. 2.39/unit.

Application for determination of tariff shall be filed before the Hon'ble Commission on completion of the works as per the Regulation 9 of the Central Electricity Regulatory Commission (Terms and condition of Tariff) Regulations, 2019. However, till determination of tariff by CERC, it is proposed that a provisional

Tariff of Rs.2.35/unit be adopted by the House for the purpose of billing for power supplied from the Power Station.

The proposal for billing at the proposed provisional tariff of Rs. 2.35/kWh is subject to suitable adjustment on determination of final tariff by CERC.

Therefore, the proposal is placed for deliberation and approval in the house under the aegis and guidance of NERPC.

*Sub-committee may please deliberate.*

## **6. AGENDA ITEMS FROM NERLDC**

### **6.1 *Deviation Pool Account outstanding:***

Total outstanding of the Manipur state as on 12/12/2022 is: **Rs. 3.11 Crores.**

[Deviation Principal, **Rs. 2.23 Crores** + Deviation Interest, **Rs. 0.88 Crores**].

Manipur's total O/s Payable more than 90days (13weeks) is **Rs. 1.10 Crores**

Break-up of Deviation Interest of Manipur (in <b>Rs.</b> )	
Wk-01 to Wk-26 of FY 20-21	4001350
Wk-27 to Wk-52 of FY 20-21	2736295
Wk-01 to Wk-25 of FY 21-22	263217
Wk-26 to Wk-51 of FY 21-22	1757223
Total	8758085

Manipur is requested to take necessary action in this regard.

All the pool members are requested to clear outstanding payable due within the stipulated time to avoid late payment interest.

Status of Deviation charges outstanding as on 12/12/2022 may be seen as **(Annexure-6.1)**.

*Sub-committee may please deliberate.*

### **6.2 *Reactive charges outstanding:***

Status of Reactive charges outstanding as on 17/11/2022 is as attached **(Annexure-6.2)**.

O/s Payable to Reactive Pool by Manipur – **Rs. 5.79 Lakhs.**

O/s Payable to Reactive Pool by Meghalaya – **Rs. 50.24 Lakhs.**

O/s Payable to Reactive Pool by Mizoram – **Rs. 21.19 Lakhs.**

Manipur, Meghalaya & Mizoram are required to take necessary action.

All the pool members are requested to clear outstanding payable due within the stipulated time to avoid late payment interest.

*Sub-committee may please deliberate.*

### **6.3 Signing of DSM & Reactive Reconciliation Statements:**

DSM & Reactive reconciliation statements for Q-II of FY 2022-23 was issued on 12/10/2022. We have received Signed/Reconciled copy from few users. All remaining users are requested to send the signed Reconciliation Statements at the earliest.

*Sub-committee may please deliberate.*

### **6.4 Opening of LC against Deviation Charges Liability:**

As per CERC (Deviation Settlement Mechanism and related matters) Regulations 2022, the LC amounts pertaining to NER entities are mentioned below (Refer **Annexure-6.4**): -

Constituents	LC to be opened in FY 22-23 Rs. (in Lakhs)	Present Status
Ar. Pradesh	46.45	LC of Rs.182.36 Lakhs, valid till 31/03/2023.
Assam	79.72	LC of Rs.230.68 Lakhs, valid till 01/12/2023.
Manipur	9.09	<b>LC Not opened</b>
Meghalaya	11.70	Sufficient amount retained in Pool
Mizoram	3.0	LC of Rs.44.02 Lakhs, valid till 14/02/2023.
Nagaland	5.29	LC of Rs. 74.18 Lakhs, valid till 20/03/2023.
Tripura	21.65	LC of Rs.144.00Lakhs, valid till 31/03/2023.

Necessary action may be taken by the Manipur state regarding the opening of the LC.

*Sub-committee may please deliberate.*

**6.5 Signing of RLDC Fee and Charges Reconciliation Statements:**

NERLDC Fee and Charges Reconciliation Statements for Q-II for FY 2022-23 was issued on 12/10/2022. We have received Signed/Reconciled copy from few users. All remaining users are requested to send the signed Reconciliation Statements at the earliest.

*Sub-committee may please deliberate.*

**6.6 NERLDC Fees & charges Outstanding:**

NERLDC is raising the bill on monthly basis on the first working day of every month in Terms of the CERC (Fees & Charges of RLDC and other related matters) Regulation, 2019. We are receiving payment against NERLDC Fees & Charges billings from almost all the users on time. The Status of Fees & Charges outstanding are mentioned below: -

SI No	Name of User	Description	Amount
1	MSPDCL, Manipur	Fees & Charges Monthly Bill & Surcharge Bill	2176051.00
2	P&E Dept., MIZORAM	Fees & Charges Monthly Bill & Surcharge Bill	444071.00

MSPDCL, Manipur and P&E Dept, Mizoram are requested to clear the outstanding.

*Sub-committee may please deliberate.*

**6.7 Online payment of the NERLDC users in RLDC Fees and Charges software:**

As on date NERLDC users ENICL and NER-II Transmission Limited are paying NERLDC Fees & Charges payments online through NERLDC F&C software. It is kindly requested other users to expedite so that online payment can be made by them through NERLDC Fees & Charges software. In case of difficulties faced by the users, may kindly provide us the feedback on it.

*Sub-committee may please deliberate.*

**6.8 Procurement of SEM & DCD/Laptop for future requirements:**

NERTS may intimate the status of procurement of additional 40 nos. of DCD

In 192<sup>nd</sup> OCCM, CTU informed that order for 40 DCDs has been placed to PGCIL and shall be made available by Oct'22 and in case of emergency diversion from inventories in other regions can be done.

CTU had also given presentation on "Process of Procurement, Distribution and Installation of SEM/DCD along-with Billing mechanism and charges." The forum requested all the DICs to submit comments regarding presentation of CTU latest by 31<sup>st</sup> July'2022.

In 193<sup>rd</sup> OCCM, after detailed deliberation the forum decided to discuss the matter in CCM.

In 196<sup>th</sup> OCCM, PGCIL updated that LOA has been placed and supply of DCD is expected by 9<sup>th</sup> Jan'23.

*Sub-committee may please deliberate.*

**7. AGENDA ITEMS FROM NERTS**

**7.1 Outstanding dues:**

The total outstanding dues (pertaining to both PoC as well as non-PoC billing) payable by NER beneficiaries to CTUIL/POWERGRID as on 11.12.2022 is detailed below: -

(All Figures in Rs. Crores)

State/DIC	Outstanding Dues > 45 days	Total Outstanding dues	Remarks
Ar. Pradesh	0.00	7.85	Approx. 01 month receivables
APDCL, Assam	0.00	101.04	Approx. 02 months receivables
MSPDCL, Manipur	16.37	28.26	Approx. 03 months receivables (Rs. 7.33 Cr. Payment being done under LPS, Rules, 2022)
MSPCL, Manipur	0.81	1.00	Approx. 10 months receivables
MeECL, Meghalaya	5.81	19.81	Approx. 03 months receivables
Mizoram	6.84	10.87	Approx. 03 months receivables

Nagaland	0.00	7.47	Approx. 01 month receivables
TSECL, Tripura	0.00	9.32	Approx. 01 month receivables
NEEPCO	63.44	63.44	Bilateral bills (payment being done in instalments under LPS, Rules, 2022)

Concerned DICs with >45 days outstanding dues, viz. NEEPCO, MSPDCL, Mizoram, MeECL, & MSPCL may be impressed upon to clear the outstanding dues immediately since POWERGRID and other transmission licensees (on behalf of whom CTUIL does the billing & collection) are facing financial constraints due to accumulation of such huge outstanding dues.

*Sub-committee may please deliberate.*

**7.2 Status of LC of NER beneficiaries (as per new requirement):**

As it is known to all concerned, Central Transmission Utility of India Ltd (CTUIL), a subsidiary of POWERGRID, has started functioning as CTU w.e.f. 01.04.2021 as per notification dated 09.03.2021 issued by MoP, GoI and accordingly, the Billing, Collection and Disbursement of transmission charges (for PoC billing), a function of CTU, is being undertaken by CTUIL with effect from 01.04.2021.

Consequent to above, separate LCs in favour of CTUIL (for PoC Billing) and POWERGRID (for non-PoC billing) in place of existing LCs, which are in favour of POWERGRID, are to be maintained by DICs in line with provisions of Regulation 19 of CERC Sharing Regulations, 2020 and to avail CTUIL rebate scheme for FY 2022-23.

The status of LCs (as per above new requirement) of NER DICs as on 12.12.2022 is as follows: -

State/DIC	LC in favour of CTUIL (for PoC billing)	LC in favour of POWERGRID (for Non-PoC billing)
Arunachal Pradesh	Available (enhancement of Rs. 533.54 Lakhs requested to bank)	Not Available
APDCL	Available	Available
MSPDCL	Available (enhancement of Rs. 152.31 Lakhs required)	-

MSPCL	-	Not Available
MeECL	Available	Available
Mizoram	Available	Available
Nagaland	Available (enhancement of Rs. 59.14 Lakhs required)	Available
TSECL	Available (enhancement of Rs. 11.31 Lakhs required)	Available

Arunachal Pradesh to provide LC enhancement confirmation from bank, Manipur, Nagaland & Tripura may be impressed upon to enhance their LCs to the requisite amounts.

*Sub-committee may please deliberate.*

## 8. AGENDA ITEMS FROM OTPC

### 8.1 *Outstanding Dues of OTPC against NER beneficiaries – OTPC:*

The current total outstanding dues of OTPC against the NER beneficiary states (as on 09-12-2022) are as under:

(Amount in Rs Crores)

Sl. No.	Beneficiary	Outstanding Dues (>45 Days)	Total Outstanding
1	Manipur	10.51	19.02
2.	Mizoram	8.27	13.87
	Total	18.78	32.89

As per Ministry of Power, Govt of India scheme, OTPC had agreed for payment in installments for outstanding dues from Manipur without levy of any surcharge amount for the benefit of Manipur state. Still Manipur state is not liquidating the current dues and the outstanding dues amount is again increasing.

The State of Mizoram is also requested to streamline their payment process.

The forum is requested to impress upon Manipur and Mizoram to clear their current dues.

*Sub-committee may please deliberate.*

**ANY OTHER ITEMS**

**DATE AND VENUE OF NEXT COMMERCIAL COMMITTEE MEETING**

The next Commercial Coordination Sub-Committee meeting will be held in the month of March 2023. The date and venue will be intimated separately.

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भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
केन्द्रीय विद्युत प्राधिकरण  
Central Electricity Authority  
ग्रिड प्रबंधन प्रभाग  
Grid Management Division  
\*\*\*\*\*

**विषय:** Change in timeslot-wise allocation to uniform allocation - reg.

उपरोक्त विषय के संदर्भ में सम्बन्धित टिप्पणी का दस्तावेज आपकी जानकारी एवं आवश्यक कार्यवाही हेतु संलग्न है। यह पत्र सक्षम अधिकारी द्वारा अनुमोदित है।

**संलग्नक :** यथोपरि।

(अंजुम परवेज़)

निदेशक (ग्रिड प्रबंधन)

सदस्य सचिव (डब्ल्यू. आर. पी. सी., ई. आर. पी. सी., एन. ई. आर. पी. सी.)

सं. 5/ए.आई./सी.एस.ए./जी.एम./2022/

दिनांक: 26.10.2022

संलग्नक

केन्द्रीय विद्युत प्राधिकरण  
Central Electricity Authority  
ग्रिड प्रबंधन प्रभाग  
Grid Management Division  
\*\*\*\*\*

**Subject: Change in timeslot-wise allocation to uniform allocation - reg.**

SRPC on dated 22.08.2022, made a request to the GM Division to change the timeslot-wise allocation of power from Southern Region Central Sector Generating Stations (CGSs) to uniform allocation (attached for your reference). The proposal of SRPC regarding change of timeslot-wise allocation of power from unallocated quota of CGSs of Southern Region to uniform allocation for beneficiaries and re-distribution of unallocated quota of CGSs in SR pool to all beneficiaries for availing Un-requisitioned Surplus (URS) has been placed before the competent authority for consideration. The proposal for the Southern Region was approved by the Chairperson, CEA and the same have been implemented in the Southern Region. The same methodology are being followed in Northern Region also.

2. The intent of the approval accorded by the competent authority is to have a single pool of unallocated quota of Central Sector Generating Stations (CGSs) with allocation to be made to the various beneficiaries in terms of percentage (%) which is to be pro-rata assigned from each of the CGSs. This would ensure weighted average cost of power in the unallocated pool which would be for the mutual benefit of all the beneficiaries in the Region. Please note that the unallocated quota of CGSs is to be distinctly kept at the disposal of the Central Government for allocation to the various beneficiaries as per the exigencies of power requirement from time to time.

3. The following methodology for allocation of unallocated power has to be adopted in respective region:

- (i) Uniform allocation of unallocated power of CGSs in Region Pool (after accounting for the specific allocations) to various beneficiaries in place of the present timeslot based allocation, and;
- (ii) Re-distribution of unallocated quota of CGSs in Region Pool so that all the beneficiaries are assigned unallocated share from all CGSs, to facilitate availing of URS power.

It is requested that the allocation sheet of respective region may be reworked accordingly and forwarded to Grid Management Division, CEA for vetting.

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# Annexure-2.3B

Unallocated Pool: Total 319.1645000 MW

Loktak IC = 105 MW	Unallocated= 15.0045 MW				Proposed Unallocated (Round the Clock) in MW
	Unallocated				
	Peak (18:00 - 22:00 Hrs)		Off-Peak		
	in MW	in %	in MW	in %	
Ar. Pradesh	0.4051215	2.70	0.1500450	1.00	0.1925578
Assam	5.5966785	37.30	6.8270475	45.50	6.6219860
Manipur	1.3504050	9.00	1.2003600	8.00	1.2253675
Meghalaya	5.0265075	33.50	4.8764625	32.50	4.9014700
Mizoram	1.2753825	8.50	1.2753825	8.50	1.2753825
Nagaland	0.5251575	3.50	0.6752025	4.50	0.6501950
Tripura	0.8252475	5.50	-	0.00	0.1375413
<b>Total</b>	<b>15.0045000</b>	<b>100.00</b>	<b>15.0045000</b>	<b>100.00</b>	<b>15.0045000</b>

Khandong IC = 50 MW	Unallocated= 7.5 MW				Proposed Unallocated (Round the Clock) in MW
	Unallocated				
	Peak (18:00 - 22:00 Hrs)		Off-Peak		
	in MW	in %	in MW	in %	
Ar. Pradesh	0.2025000	2.70	0.0750000	1.00	0.0962500
Assam	2.7975000	37.30	3.4125000	45.50	3.3100000
Manipur	0.6750000	9.00	0.6000000	8.00	0.6125000
Meghalaya	2.5125000	33.50	2.4375000	32.50	2.4500000
Mizoram	0.6375000	8.50	0.6375000	8.50	0.6375000
Nagaland	0.2625000	3.50	0.3375000	4.50	0.3250000
Tripura	0.4125000	5.50	-	0.00	0.0687500
<b>Total</b>	<b>7.5000000</b>	<b>100.00</b>	<b>7.5000000</b>	<b>100.00</b>	<b>7.5000000</b>

Ranganadi IC = 405 MW	Unallocated= 60 MW				Proposed Unallocated (Round the Clock) in MW
	Unallocated				
	Peak (18:00 - 22:00 Hrs)		Off-Peak		
	in MW	in %	in MW	in %	
Ar. Pradesh	1.6200000	2.70	0.6000000	1.00	0.7700000
Assam	22.3800000	37.30	27.3000000	45.50	26.4800000
Manipur	5.4000000	9.00	4.8000000	8.00	4.9000000
Meghalaya	20.1000000	33.50	19.5000000	32.50	19.6000000
Mizoram	5.1000000	8.50	5.1000000	8.50	5.1000000
Nagaland	2.1000000	3.50	2.7000000	4.50	2.6000000
Tripura	3.3000000	5.50	-	0.00	0.5500000
<b>Total</b>	<b>60.0000000</b>	<b>100.00</b>	<b>60.0000000</b>	<b>100.00</b>	<b>60.0000000</b>

Kopili-I IC = 200 MW	Unallocated= 30 MW				Proposed Unallocated (Round the Clock) in MW
	Unallocated				
	Peak (18:00 - 22:00 Hrs)		Off-Peak		
	in MW	in %	in MW	in %	
Ar. Pradesh	0.8100000	2.70	0.3000000	1.00	0.3850000
Assam	11.1900000	37.30	13.6500000	45.50	13.2400000
Manipur	2.7000000	9.00	2.4000000	8.00	2.4500000
Meghalaya	10.0500000	33.50	9.7500000	32.50	9.8000000
Mizoram	2.5500000	8.50	2.5500000	8.50	2.5500000
Nagaland	1.0500000	3.50	1.3500000	4.50	1.3000000
Tripura	1.6500000	5.50	-	0.00	0.2750000
<b>Total</b>	<b>30.0000000</b>	<b>100.00</b>	<b>30.0000000</b>	<b>100.00</b>	<b>30.0000000</b>

Pare IC = 110 MW	Unallocated= 16.5 MW				Proposed Unallocated (Round the Clock) in MW
	Unallocated				
	Peak (18:00 - 22:00 Hrs)		Off-Peak		
	in MW	in %	in MW	in %	
Ar. Pradesh	0.4455000	2.70	0.1650000	1.00	0.2117500
Assam	6.1545000	37.30	7.5075000	45.50	7.2820000
Manipur	1.4850000	9.00	1.3200000	8.00	1.3475000
Meghalaya	5.5275000	33.50	5.3625000	32.50	5.3900000
Mizoram	1.4025000	8.50	1.4025000	8.50	1.4025000
Nagaland	0.5775000	3.50	0.7425000	4.50	0.7150000
Tripura	0.9075000	5.50	-	0.00	0.1512500
<b>Total</b>	<b>16.5000000</b>	<b>100.00</b>	<b>16.5000000</b>	<b>100.00</b>	<b>16.5000000</b>

Kopili-II IC = 25 MW	Unallocated= 3.76 MW				Proposed Unallocated (Round the Clock) in MW
	Unallocated				
	Peak (18:00 - 22:00 Hrs)		Off-Peak		
	in MW	in %	in MW	in %	
Ar. Pradesh	0.1015200	2.70	0.0376000	1.00	0.0482533
Assam	1.4024800	37.30	1.7108000	45.50	1.6594133
Manipur	0.3384000	9.00	0.3008000	8.00	0.3070667
Meghalaya	1.2596000	33.50	1.2220000	32.50	1.2282667
Mizoram	0.3196000	8.50	0.3196000	8.50	0.3196000
Nagaland	0.1316000	3.50	0.1692000	4.50	0.1629333
Tripura	0.2068000	5.50	-	0.00	0.0344667
<b>Total</b>	<b>3.7600000</b>	<b>100.00</b>	<b>3.7600000</b>	<b>100.00</b>	<b>3.7600000</b>

Doyang IC = 75 MW	Unallocated= 11 MW				Proposed Unallocated (Round the Clock) in MW
	Unallocated				
	Peak (18:00 - 22:00 Hrs)		Off-Peak		
	in MW	in %	in MW	in %	
Ar. Pradesh	0.2970000	2.70	0.1100000	1.00	0.1411667
Assam	4.1030000	37.30	5.0050000	45.50	4.8546667
Manipur	0.9900000	9.00	0.8800000	8.00	0.8983333
Meghalaya	3.6850000	33.50	3.5750000	32.50	3.5933333
Mizoram	0.9350000	8.50	0.9350000	8.50	0.9350000
Nagaland	0.3850000	3.50	0.4950000	4.50	0.4766667
Tripura	0.6050000	5.50	-	0.00	0.1008333
<b>Total</b>	<b>11.0000000</b>	<b>100.00</b>	<b>11.0000000</b>	<b>100.00</b>	<b>11.0000000</b>

AGBPP IC = 291 MW	Unallocated= 44 MW				Proposed Unallocated (Round the Clock) in MW
	Unallocated				
	Peak (18:00 - 22:00 Hrs)		Off-Peak		
	in MW	in %	in MW	in %	
Ar. Pradesh	1.1880000	2.70	0.4400000	1.00	0.5646667
Assam	16.4120000	37.30	20.0200000	45.50	19.4186667
Manipur	3.9600000	9.00	3.5200000	8.00	3.5933333
Meghalaya	14.7400000	33.50	14.3000000	32.50	14.3733333
Mizoram	3.7400000	8.50	3.7400000	8.50	3.7400000
Nagaland	1.5400000	3.50	1.9800000	4.50	1.9066667
Tripura	2.4200000	5.50	-	0.00	0.4033333
<b>Total</b>	<b>44.0000000</b>	<b>100.00</b>	<b>44.0000000</b>	<b>100.00</b>	<b>44.0000000</b>

AGTCCP IC = 130 MW	Unallocated= 18.9 MW				Proposed Unallocated (Round the Clock) in MW
	Unallocated				
	Peak (18:00 - 22:00 Hrs)		Off-Peak		
	in MW	in %	in MW	in %	
Ar. Pradesh	0.5103000	2.70	0.1890000	1.00	0.2425500
Assam	7.0497000	37.30	8.5995000	45.50	8.3412000
Manipur	1.7010000	9.00	1.5120000	8.00	1.5435000
Meghalaya	6.3315000	33.50	6.1425000	32.50	6.1740000
Mizoram	1.6065000	8.50	1.6065000	8.50	1.6065000
Nagaland	0.6615000	3.50	0.8505000	4.50	0.8190000
Tripura	1.0395000	5.50	-	0.00	0.1732500
<b>Total</b>	<b>18.9000000</b>	<b>100.00</b>	<b>18.9000000</b>	<b>100.00</b>	<b>18.9000000</b>

Bongaigaon IC = 750 MW	Unallocated= 112.5 MW				Proposed Unallocated (Round the Clock) in MW
	Unallocated				
	Peak (18:00 - 22:00 Hrs)		Off-Peak		
	in MW	in %	in MW	in %	
Ar. Pradesh	3.0375000	2.70	1.1250000	1.00	1.4437500
Assam	41.9625000	37.30	51.1875000	45.50	49.6500000
Manipur	10.1250000	9.00	9.0000000	8.00	9.1875000
Meghalaya	-	0.00	-	0.00	0.0000000
Mizoram	9.5625000	8.50	9.5625000	8.50	9.5625000
Nagaland	3.9375000	3.50	5.0625000	4.50	4.8750000
Tripura	6.1875000	5.50	-	0.00	1.0312500
Tamil Nadu*	1.4000000	1.24	1.4000000	1.24	1.4000000
Uttarakhand#	36.2875000	32.26	35.1625000	31.26	35.3500000
<b>Total</b>	<b>112.5000000</b>	<b>100.00</b>	<b>112.5000000</b>	<b>100.00</b>	<b>112.5000000</b>

\* till 02/06/2023

# till 24/04/2023

**पूर्वोत्तर क्षेत्र के वित्तीय वर्ष 2022-23 के विचलन बकाया की स्थिति (पिछले साल सहित)**

**Deviation Outstanding status of NER for FY-2022-23 (including Last years O/S)**

शु	21-11-2022		27-11-2022		तक		आज की तारीख में/As on 12-12-2022	
	पूल के लिए देय / Payable to Pool	पूल से प्राप्त / Receivable from Pool	भुगतान किया / Paid	प्राप्त / Received	O/S Payable to Pool	O/S Receivable from Pool	टोटल / TOTAL	
Week no of NER-35 of FY 2022-23								
sh	21397.95	5646.08	21263.74	5646.08	134.21	0.00		
	56519.89	1377.75	56400.85	1377.75	119.03	0.00		
	4712.43	3051.24	4401.21	3051.24	311.22	0.00		
	5679.88	9769.27	5679.88	9769.27	0.00	0.00		
	6698.63	5646.87	6698.63	5569.51	0.00	77.36		
	8369.36	2998.18	8350.38	2998.18	18.98	0.00		
	16428.61	11316.48	16428.61	11223.26	0.00	93.22		
	85.40	1162.91	85.40	1152.01	0.00	10.90		
	3608.44	24602.09	3608.44	24357.81	0.00	244.28		
	247161.51	654754.27	247161.51	644799.66	0.00	9954.61		
	2588.89	6278.37	2588.89	6265.66	0.00	12.71		
	10137.53	4415.63	10137.53	4410.81	0.00	4.82		
	634282.64	245827.76	626735.33	245827.76	7547.31	0.00		

<b>REACTIVE POOL ACCOUNT DETAILS : 2022-23</b>												<b>Upto Week - 07</b>	<b>As on</b>	<b>17.11.2022</b>			
												<b>All figures in ₹</b>					
Sl.No	States	Till Previous FY				CURRENT FY				Reactive Bill settlement status		Interest Bill settlement status		O/S Reactive		Net Outstanding (Net Outstanding Payable (upto FY 22-23) (upto FY 22-23))	
		Outstanding Payable (upto FY 21-22)	Outstanding Receivable (upto FY 21-22)	Payable to pool (2022-23)	Paid to pool (2022-23)	Receivable from pool (2022-23)	Received from pool (2022-23)	Outstanding Payable (upto FY 22-23)	Outstanding Receivable (upto FY 22-23)	O/S Reactive interest Payable till FY 20-21 2nd Half	O/S Reactive int. Receivable till FY 20-21 2nd Half	O/S Reactive interest Payable till FY 20-21 2nd Half	O/S Reactive int. Receivable till FY 20-21 2nd Half	Net Outstanding Payable (upto FY 22-23)	Net Outstanding Receivable (upto FY 22-23)		
0	0	1	2	3	4	5	6	1	2	7	8	0	0	0	0		
1	Ar. Pradesh	50481	264504	32058	82539	210	82539	0	182175	0	0	0	0	0	182175		
2	Assam	0	11173258	0	0	34442	0	0	11207701	0	0	0	0	0	11207701		
3	Manipur	581181	5155	0	9691	4536	9691	571490	0	8226	0	0	579716	0			
4	Meghalaya	5141054	49024	0	116324	67300	116324	5024730	0	0	0	0	5024730	0			
5	Mizoram	2056302	0	62806	0	0	0	2119108	0	0	0	0	2119108	0			
6	Nagaland	0	97871	11494	11494	227	11494	0	86605	0	0	0	0	86604			
7	Tripura	0	711152	459	459	102	459	0	710795	0	0	0	0	710795			

Annexure-6.4

**2021-22 : Letter of Credit (LC) Amount against DSM charges**

*Figures in Rs.*

Constituents	FY 21-22 DSM liability [DSM charges + Addl. DSM]	Average weekly DSM liability [A/52]	LC Amount [110% of B]	LC amt. (in Lakhs)
	A	B	C	D
AP	219604989	4223173	4645490	46.45
ASSAM	376870757	7247515	7972266	79.72
MANIPUR	42963697	826225	908847	9.09
MeECL	55317431	1063797	1170176	11.70
MIZORAM	14184903	272787	300065	3.00
NAGALAND	25022167	481196	529315	5.29
TRIPURA	102368552	1968626	2165489	21.65