



भारत सरकार Government of India

विद्युत मंत्रालय Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee

एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय  
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya

Ph. No: 0364 - 2534039  
Fax No: 0364 - 2534040  
Website: www.nerpc.nic.in

No. NERPC/SE (O)/OCC/2021/95-131

Dated: June 04, 2021

To,

1. Managing Director, AEGCL, Bijuli Bhawan, Guwahati – 781 001
2. Managing Director, APDCL, Bijuli Bhawan, Guwahati – 781 001
3. Managing Director, APGCL, Bijuli Bhawan, Guwahati – 781 001
4. Director (Generation), Me. PGCL, Lumjingshai, Short Round Road, Shillong – 793 001
5. Director (Distribution), Me. ECL, Lumjingshai, Short Round Road, Shillong – 793 001
6. Director (Transmission), Me. PTCL, Lumjingshai, Short Round Road, Shillong – 793 001
7. Managing Director, MSPDCL, Secure Office Bldg. Complex, South Block, Imphal – 795 001
8. Managing Director, MSPCL, Electricity Complex, Keishampat, Imphal – 795 001
9. Director (Tech.), TSECL, Banamalipur, Agartala -799 001.
10. Director (Generation), TPGCL, Banamalipur, Agartala -799 001.
11. Chief Engineer (WE Zone), Department of Power, Govt. of Arunachal Pradesh, Itanagar- 791111
12. Chief Engineer (EE Zone), Department of Power, Govt. of Arunachal Pradesh, Itanagar- 791111
13. Chief Engineer (TP&MZ), Department of Power, Govt. of Arunachal Pradesh, Itanagar- 791111
14. Engineer-in-Chief (P&E), Department of Power, Govt. of Mizoram, Aizawl – 796 001
15. Engineer-in-Chief (P), Department of Power, Govt. of Nagaland, Kohima – 797 001
16. CGM, (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati-781 019
17. Group General Manager, NTPC, Bongaigoan Thermal Power Project, P.O. Salakati, Kokrajhar- 783369
18. ED, NERTS, PGCIL, Dongtieh-Lower Nongrah, Lapalang, Shillong -793 006
19. ED (O&M), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793003
20. ED (Commercial), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793003
21. ED (O&M), NHPC, NHPC Office Complex, Sector-33, Faridabad, Haryana-121003
22. Vice President (Plant), OTPC, Badarghat Complex, Agartala, Tripura - 799014
23. ED, NERLDC, Dongtieh, Lower Nongrah, Lapalang, Shillong -793 006
24. Chief Engineer, GM Division, Central Electricity Authority, New Delhi – 110066
25. Chief Engineer (NPC), GM Division, Central Electricity Authority, New Delhi – 110066

**Sub: Minutes of 178<sup>th</sup> OCC Meeting.**

**Sir/Madam,**

Please find enclosed herewith the minutes of 178<sup>th</sup> OCC Meeting held at NERPC's Conference Hall, Shillong on the **21<sup>st</sup> May, 2021** for your kind information and necessary action. The minute is also available on the website of NERPC, **www.nerpc.nic.in**.

Any comments/observations may kindly be communicated to NERPC Secretariat at the earliest.

**Encl: As above**

भवदीय / Yours faithfully,

बी. लिंगखोइ

बि. लिंगखोइ / B. Lyngkhohi  
निदेशक / **Director(O)**

Copy to:

1. CGM, AEGCL, Bijuli Bhawan, Guwahati – 781001
2. CGM, APGCL, Bijuli Bhawan, Guwahati – 781001
3. CGM, DISCOM, Bijuli Bhawan, Guwahati – 781001
4. Head of SLDC, MeECL, Lumjingshai, SR Road, Umjarain, Shillong – 793022
5. Head of SLDC, Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791111
6. Head of SLDC, Dept. of Power, Govt. of Nagaland, Dimapur – 797103
7. Head of SLDC, MSPCL, Imphal – 795001
8. Head of SLDC, P&E Deptt. Govt. of Mizoram, Aizawl – 796 001
9. Head of SLDC, TSECL, Agartala – 799001
10. Chief Engineer(Elect), Loktak HEP, Vidyut Vihar, Kom Keirap, Manipur- 795124
11. DGM (O&M), OTPC, Badarghat Complex, Agartala, Tripura – 799014
12. Director, NETC, 1st Floor, Corporation Tower, AMBIS Mall Complex, NH-8, Gurgoan – 122001.

— वी. लिंगरबेडु  
निदेशक / Director

**North Eastern Regional Power Committee**

**MINUTES OF THE 178<sup>th</sup> OPERATION COORDINATION**

**SUB-COMMITTEE MEETING OF NERPC**

**Date** : 21/05/2021 (Friday)  
**Time** : 10:30 hrs  
**Venue** : NERPC Conference Hall, Shillong.

The List of Participants in the 178<sup>th</sup> OCC Meeting is attached at **Annexure – I**

Shri A.K. Thakur, Member Secretary, NERPC welcomed the participants to the 178<sup>th</sup> OCC meeting. At the very outset he thanked the members for attending the meeting over VC and on behalf of the forum wished a speedy recovery for all COVID infected members.

Thereafter Member Secretary requested Sh. B. Lyngkhoi, Director(O&P), NERPC to take up the agenda items for discussion.

**A. CONFIRMATION OF MINUTES**

**CONFIRMATION OF MINUTES OF 177<sup>th</sup> MEETING OF OPERATION COORDINATION SUB-COMMITTEE OF NERPC.**

The minutes of 177<sup>th</sup> meeting of Operation Sub-committee held on 22<sup>nd</sup> April, 2021 at Shillong (over VC) were circulated vide letter No. NERPC/SE (O)/OCC/2019/2674-2711 dated 10<sup>th</sup> May, 2021.

***The Sub-committee confirmed the minutes of 177<sup>th</sup> OCCM of NERPC as no comments/observations were received from the constituents.***

**ITEMS FOR DISCUSSION**

**B.1. Ensuring Reliable Power Supply and redundancy of power connected to oxygen plants and sharing details of oxygen plants in each state:**

As the nation is going through the second wave of Coronavirus pandemic, it is essential to ensure 24X7 supply of oxygen to medical facilities. Hence, the power supplies to the oxygen manufacturing plants needs to be reliable and continuously monitored and strengthened. It has been observed that the interruption in power supply to the oxygen plants, even for a minute, has been resulting in disruption of

oxygen production for long duration. Also, it is necessary to ensure redundancy of each feeder connected to the oxygen plants to provide un-interrupted power supply.

Since, the power supply to these plants are either through 132kV or 33 kV or 11 kV feeders and thus embedded within the state power system. Head of all Transmission Utilities and State Load Despatch Centres are requested to ensure reliable power supply to the oxygen plants with continuous monitoring, analysis and reporting with continued co-operation and suggestions. Also, analysis of tripping of some of the events has revealed that there are protection setting issues at sub-station and/or oxygen plant level.

Therefore, following are requested:

- a. Details of each oxygen plant be collected by SLDCs. NERLDC/NERPC has already circulated the format, however the details have not been received from Meghalaya, Tripura, Mizoram, Nagaland and Arunachal Pradesh.
- b. Detailed analysis of each and every interruption at these plants be carried out on same day and report be sent to DISCOM and oxygen plant for corrective actions. A copy of the report may be sent to RLDC/RPC as well.
- c. Network having impact on power supply to these plants shall be monitored and shutdowns to these network elements to be avoided during current time unless and until absolute necessary. Even if shutdowns are allowed, the reliability of supply to be ensured through other network reconfigurations.
- d. Frequent patrolling and proper vegetation management to avoid supply interruption due to jumper cuts, earth faults etc.
- e. Any breakdown in these networks shall be attended on priority basis.

**Deliberation of the sub-Committee:**

Director(O&P), NERPC informed that Assam & Manipur have been submitting the Status of Power supply to oxygen plants in their states regularly. He requested other states to follow suit.

GM, NERLDC opined that number of trippings have to be reduced for the lines supplying power to the oxygen plants and shutdown of the said lines have to be reduced to a minimum. He further requested the SLDCs to ensure that proper corrective actions are taken in case of tripping of any of these feeders. He requested the SLDCs to furnish detailed report on the reasons of tripping and corrective actions taken to avoid such tripping in future.

EE, SLDC, DoP Ar. Pradesh informed that presently six oxygen plants are in operation at the following locations:

- (i) Tezu District Hospital
- (ii) Ziro District Hospital
- (iii) Aalo District Hospital
- (iv) Chimpu District Hospital
- (v) Anini District Hospital
- (vi) Tawang District Hospital

The first five are grid connected and also have DG backup. Tawang oxygen plant is off-grid and is fed from the 11kV grid.

EE, SLDC, P&ED Mizoram stated that three oxygen plants are operational at Aizawl.

AGM, SLDC, AEGCL intimated that voltage drop has been observed at Dhemaji oxygen plant. For this AVR has been procured and will be installed latest by May'21.

EE, SLDC, Meghalaya requested that feeders catering to oxygen plants, hospitals be exempted from the ADMS based logic for load curtailment temporarily till the COVID situation improves. The forum approved the same.

The forum requested all the SLDCs to submit the status of power supply to oxygen plants and power outage report of oxygen power plants on daily basis to NERPC and NERLDC.

***The Sub-Committee noted as above.***

***Action: All SLDCs.***

**B.2. Non-closure of Circuit Breaker at Mustem end for 132kV Khliehriat-Mustem line:**

132 kV Khliehriat-Mustem S/C line had tripped on 2nd, 3rd May'21 and was restored by charging the line bypassing the CB at Mustem end due to non-closure issue of the CB as a temporary measure. Also, 132 kV Mustem-Khliehriat S/C and 132 kV NEHU-Mawlyndep S/C lines tripped on 12th May'21 leading to grid disturbance with a load loss of 26 MW at Mustem and Mawlyndep S/S and yet again the 132 kV Khliehriat- Mustem line was charged bypassing the CB at Mustem end.

MePTCL to expedite the rectification of faulty Circuit Breaker at the earliest for reliable operation & provide the schedule for rectification.

**Deliberation of the sub-Committee:**

AE, MePTCL informed that prima facie it appeared that only the CB module for 132kV Khliehriat-Mustem was faulty, however after detailed inspection the entire GIS module has been found faulty. For rectification of the same, ABB personnel would visit in the first week of June'21. Further he intimated that the necessary modifications in protection settings at 132kV Khliehriat(ME) S/S has been done as per recommendation by the Sub-Group and is under observation.

***The Sub-Committee noted as above.***

***Action: MePTCL.***

**ADDITIONAL AGENDA**

**AGENDA FROM STERLITE**

**B.3. O&M of bays at AGTCCPP for 132kV AGTCCPP-P.K. Bari D/C:**

NER II is transmission licensee operating in NER region now. All the elements have been charged and operational. Sterlite have transmission line of 132 KV P K Bari (TBCB, NER-II) 1&2 to AGTCCPP, NEEPCO 1&2 (Bay name P K Bari 1&2). Ownership of those bays belong to NER II as per RFP and TSA. Sterlite have constructed those bays and in operations now along with line. As per RFP and TSA O&M of those bays are to be carried out by NEEPCO and charges are to be borne by NER II. Sterlite have shared draft agreement with NEEPCO in March 21 for discussion and signing. However, NEEPCO has verbally conveyed they are not interested to carry out O&M of those bay.

Put up to discuss this issue between NEEPCO and NER II in this forum and help us for resolution.

**Deliberation of the sub-Committee:**

STERLITE representative stated that construction and charging of the said line alongwith bays at both ends has been completed. Now as per TSA NEEPCO is supposed to do O&M of the bays at AGTCCPP henceforth. However, no agreement could be signed with NEEPCO till now.

DGM, NEEPCO informed that proposal has been sent by AGTCCPP to Corporate with Cost Benefit Analysis and thereafter it has been concluded that the O&M is

not economically feasible. Hence management approval has not been accorded for the same.

After detailed deliberation the forum suggested M/s STERLITE to maintain the two bays at AGTCCPP, till the issue is discussed with CEA.

***The Sub-Committee noted as above.***

***Action: STERLITE.***

#### **AGENDA FROM NERLDC:**

##### **B.4. Grid Disturbance in Manipur:**

NERLDC stated that presently numerous grid disturbances are occurring in Manipur due to not keeping 132kV Kakching-Thoubal in charged condition and thus operating the entire Manipur system in radial mode.

NERLDC informed that a study has been conducted and shared with Manipur for analyzing the effect of keeping the 132kV Kakching-Thoubal line closed considering various contingency conditions in the Manipur System. In the study it has been found that Manipur System can be operated closed loop condition with 132 kV Kakching – Thoubal TL in closed condition with N-1 reliability and security whenever the total demand met by Manipur System is below 150 MW. Also, NERLDC highlighted that the demand met of Manipur remains below 150 MW for 93 % of time in a typical day. Thus, reliability and security of Manipur system can be improved manifolds by keeping the 132kV Kakching-Thoubal line closed during most of the times of the day.

DGM, SLDC, MSPCL informed that the matter has been brought to notice of management and decision is awaited.

***The Sub-Committee noted as above.***

***Action: MSPCL.***

##### **B.5. N-1 Reliability of Upper Assam Power System:**

CGM NERLDC informed the forum that after conversion of 220 kV Misa-Mariani(PG) and 220 kV Misa-Mariani (AS) to 400 kV Misa-Mariani D/C, in case of planned/forced outage of either 220 kV Misa-Samaguri (AS) or 220 kV AGBPP-Mariani (PG), the Upper Assam System shall become vulnerable and generation back down in AGBPP, LTPS, LRPP and NTPS shall be unavoidable to ensure it's N-1 security and reliability.

In view of the above, the forum requested Assam to provide the status of two new lines i.e., 220 kV Mariani (AS)-Mariani (PG) and 220 kV Samaguri-Mariani (AS)-2. Assam mentioned that the lines are delayed due to the ongoing COVID-19 pandemic situation and ensured that the present status shall be informed prior to the next OCC Meeting.

NERLDC also mentioned that the during back-down of generation by AGBPP for ensuring N-1 reliability of Upper Assam System, AGBPP is observed to be selling in RTM thereby increasing their generation beyond the backed down quantum. The forum advised AGBPP to avoid selling in RTM for all those blocks where generation has been advised to be backed-down to ensure N-1 reliability of the Upper Assam System.

***The Sub-Committee noted as above.***

***Action: NEEPCO, AEGCL.***

#### **AGENDA FROM NERPC:**

##### **B.6. SAMAST NIT for five states:**

Director(O&P), NERPC stated that subsequent to PSDF approval for SAMAST in Arunachal Pradesh, Manipur, Mizoram, Nagaland and Tripura the following have been observed:

- (i) For upcoming and spare quantities in DPR approval has not been accorded
- (ii) The meter quantities have been accordingly modified for all the states.

Accordingly on 11<sup>th</sup> May mail was sent to all the nodal officers requesting for modification in quantities for all the items in DPR as per the approved quantities of SEM, so that tandem is maintained with the approved quantities of SEMs.

Thereafter no reply has been received from the STUs except Mizoram.

The forum requested all the remaining utilities to submit their comments at the earliest so that NIT may be finalized and published.

***The Sub-Committee noted as above.***

***Action: DoP Ar. Pradesh, MSPCL, DoP Nagaland & TSECL.***

**Annexure-I****List of Participants in the 178<sup>th</sup> OCC Meeting held on 21<sup>st</sup> May, 2021**

<b>SN</b>	<b>Name &amp; Designation</b>	<b>Organization</b>	<b>Contact No.</b>
1	Sh. Geyi Yinyo, JE(SLDC)	Ar. Pradesh (VC)	-
2	Sh. Rupanka Kishore Goswami, AGM (SLDC)	Assam (VC)	-
3	Sh. Mriganka Bhuyan, AGM (SLDC), AEGCL	Assam (VC)	-
4	Smti. Jayela Wahengbam, DM, SLDC	Manipur (VC)	-
5	Smti. Steffi Okram, Manager (E) (SLDC)	Manipur (VC)	-
6	Smti. Laishram Ritu, DGM, SLDC	Manipur (VC)	-
7	Ms. Khoisnam Steela, DGM, SLDC	Manipur (VC)	-
8	Shri. S.I Asangba Tikhir, Executive Engineer (Transmission & SLDC)	Nagaland (VC)	-
9	Sh. Tia Kava, JE	Nagaland (VC)	-
10	Sh. McDonald Dkhar, EE (System Protection)	Meghalaya (VC)	-
11	Sh.D.Lyngdoh, EE , SLDC	Meghalaya (VC)	-
12	Sh. A.G. Tham, AEE, MePTCL	Meghalaya (VC)	-
13	Sh. T.Gidon, EE, SLDC	Meghalaya (VC)	-
14	Sh. J.H. Laithangliana, SE, SLDC	Mizoram(MST)	-
15	Sh. H. Lalruatkima, EE, SLDC	Mizoram(MST)	-
16	Sh. Anil Debbarma, DGM (SLDC)	Tripura (MST)	-
17	Sh. Mrinal Paul, Sr. Mgr	Tripura (MST)	-
18	Sh. U. Kataki, CGM	PGCIL (MST)	-
19	Sh. Devaprasad Paul, Ch.Mgr (AM)	PGCIL (MST)	-
20	Sh. P. Nandi, Manager (RTAMC)	PGCIL (MST)	-
21	Sh. Nabarun Roy, CGM	NERLDC (VC)	-
22	Sh. R. Sutradhar, CGM	NERLDC (VC)	-
23	Sh. S.C. De, Sr.GM	NERLDC (VC)	-
24	Sh. Sourav Mandal, Dy. Mgr. (SO-I),	NERLDC (VC)	-
25	Sh. Kritika Debnath, Engineer	NERLDC (VC)	-
26	Sh. Subhash Kumar, SO-II	NERLDC (VC)	-
27	Sh. Joypal Roy, DGM	NEEPCO (MST)	-
28	Sh. Narang Randa, Sr. Manager (E)	NHPC (VC)	-
29	Sh. Sanjay Sharma, Manager	NHPC (VC)	-

30	Sh. D.P. Patra, GM (O)	NTPC(MST)	-
31	Sh. Kangkan Paul, Dy. Manager	NTPC(MST)	-
32	Sh. Asit Kumar Mandal, Mgr	NTPC(MST)	-
33	Sh. Narendra Kumar Gupta, Sr. Manager (O)	OTPC(MST)	-
34	Sh. Ratan Singh Basnet, Sr. Mgr	NETC (MST)	-
35	Sh. Sachin Deshpande, Vice President Asset Management	STERLITE (MST)	-
36	Sh. Mahesh Bhagat, Manager	INDIGRID (MST)	-
37	Sh. K. Jagan Mohan, PTO	CDAC	-
38	Sh. A.K. Thakur, Member secretary	NERPC	-
39	Sh. B. Lyngkhoi, Director (O&P)	NERPC	09436163419
40	Sh. S. Mukherjee, Dy. Director	NERPC	08794277306
41	Sh. S. Chatturvedi, AE	NERPC	-



उ.पू.क्षे गिड प्रदर्शन

# NER GRID PERFORMANCE

*For the month April 2021*

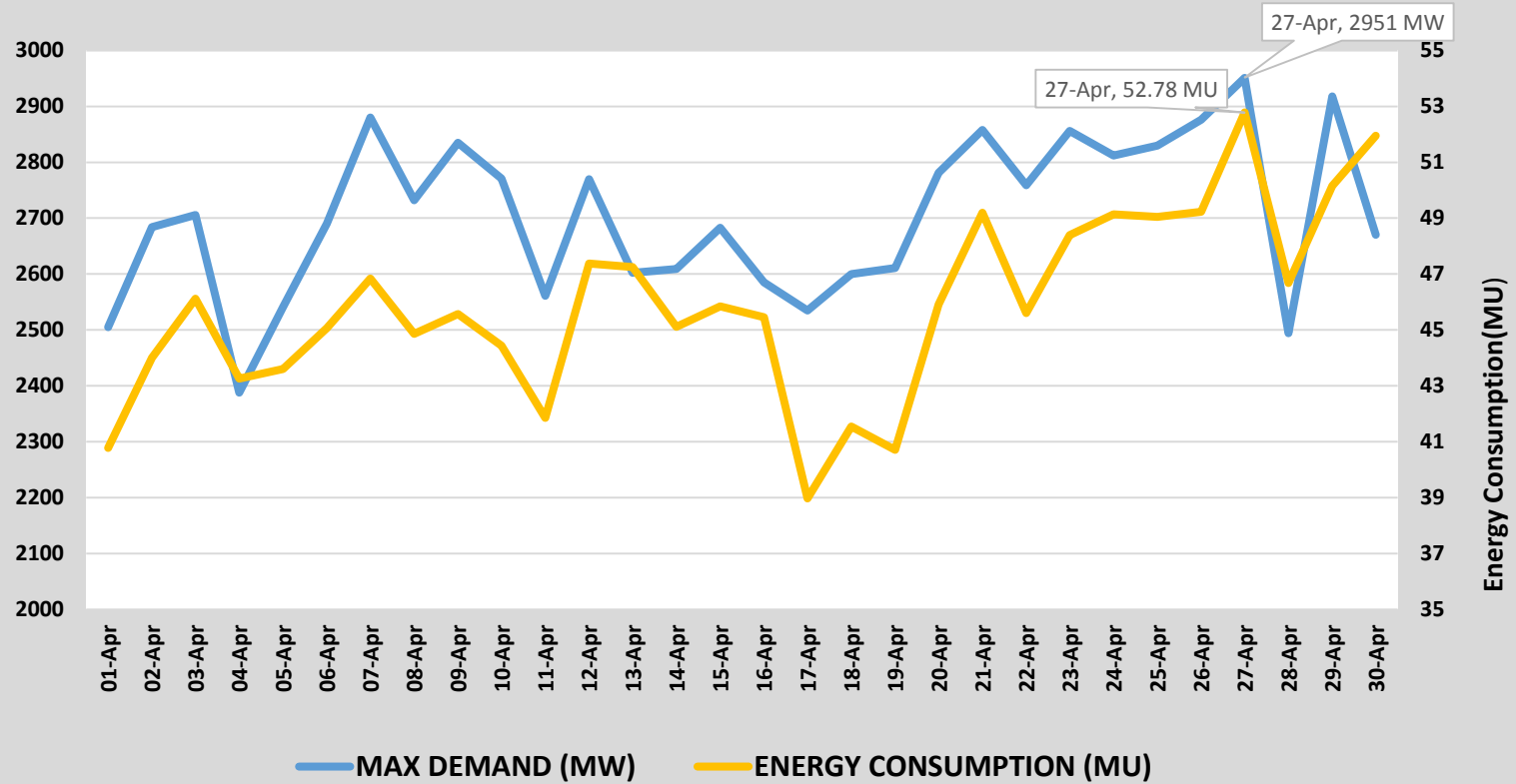
**North Eastern Regional Load Despatch Centre**

***POSOCO, Shillong***

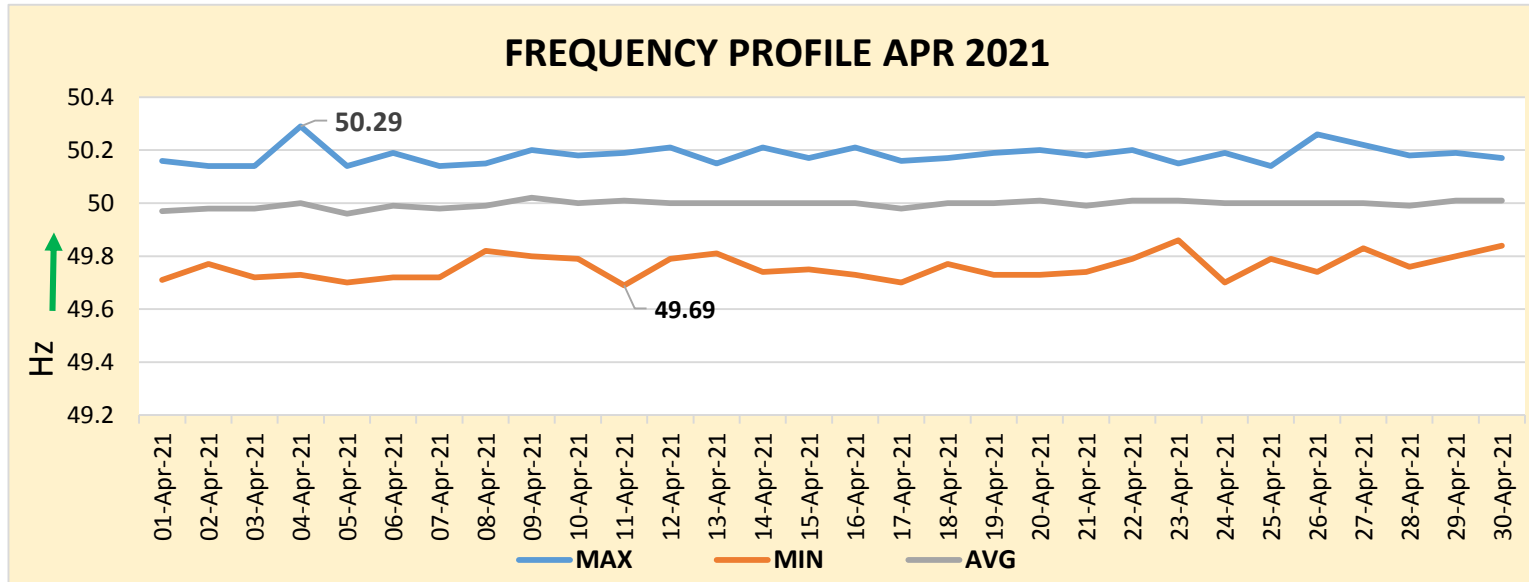
# Maximum MW and MU in NER: April 2021



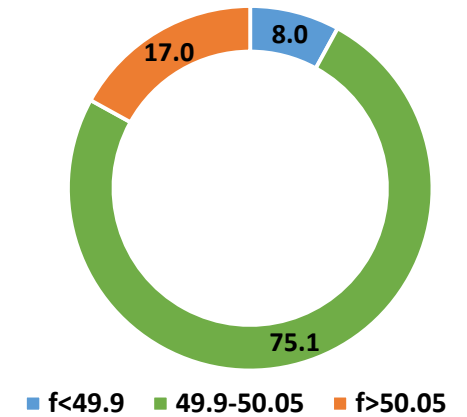
## Maximum Demand (MW) and Energy Consumption (MU)



# Frequency Profile

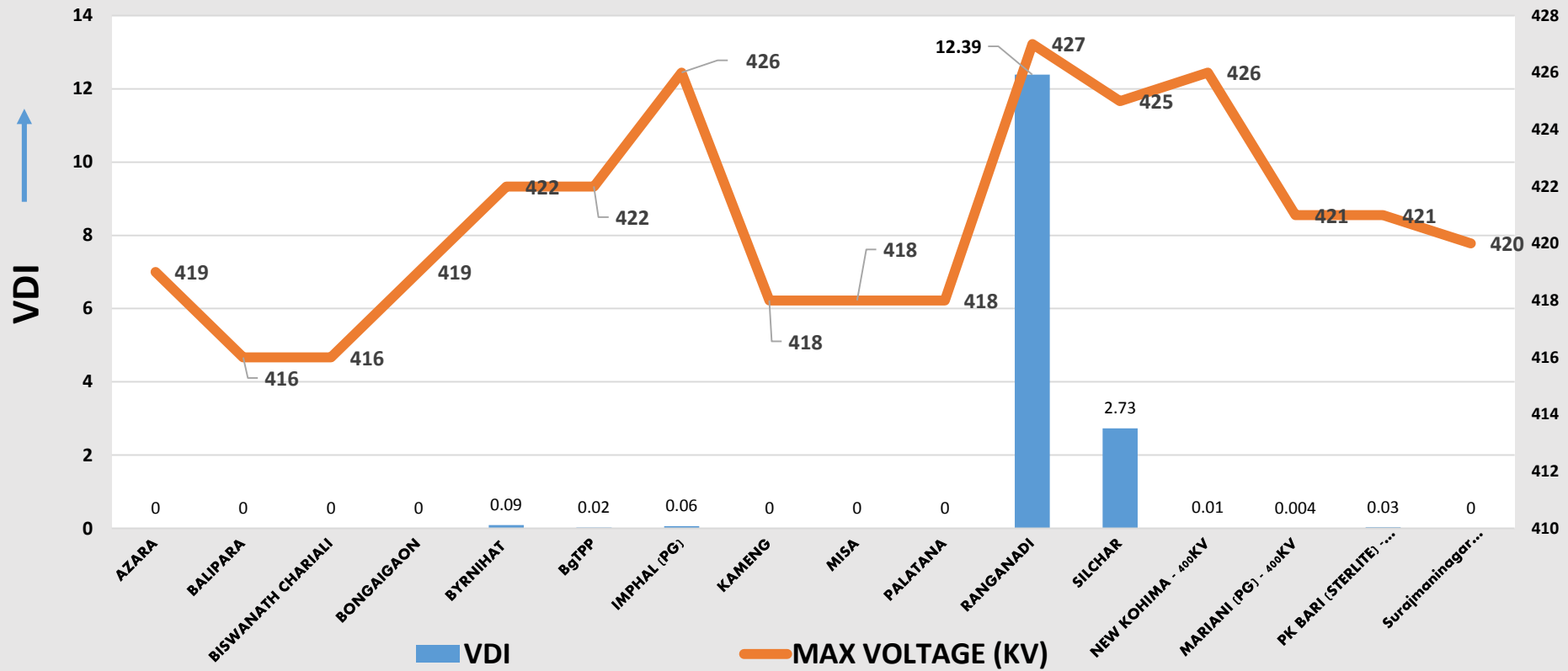


### FREQ PROFILE FOR APR'21



## VDI (400 KV) FOR APR 2021

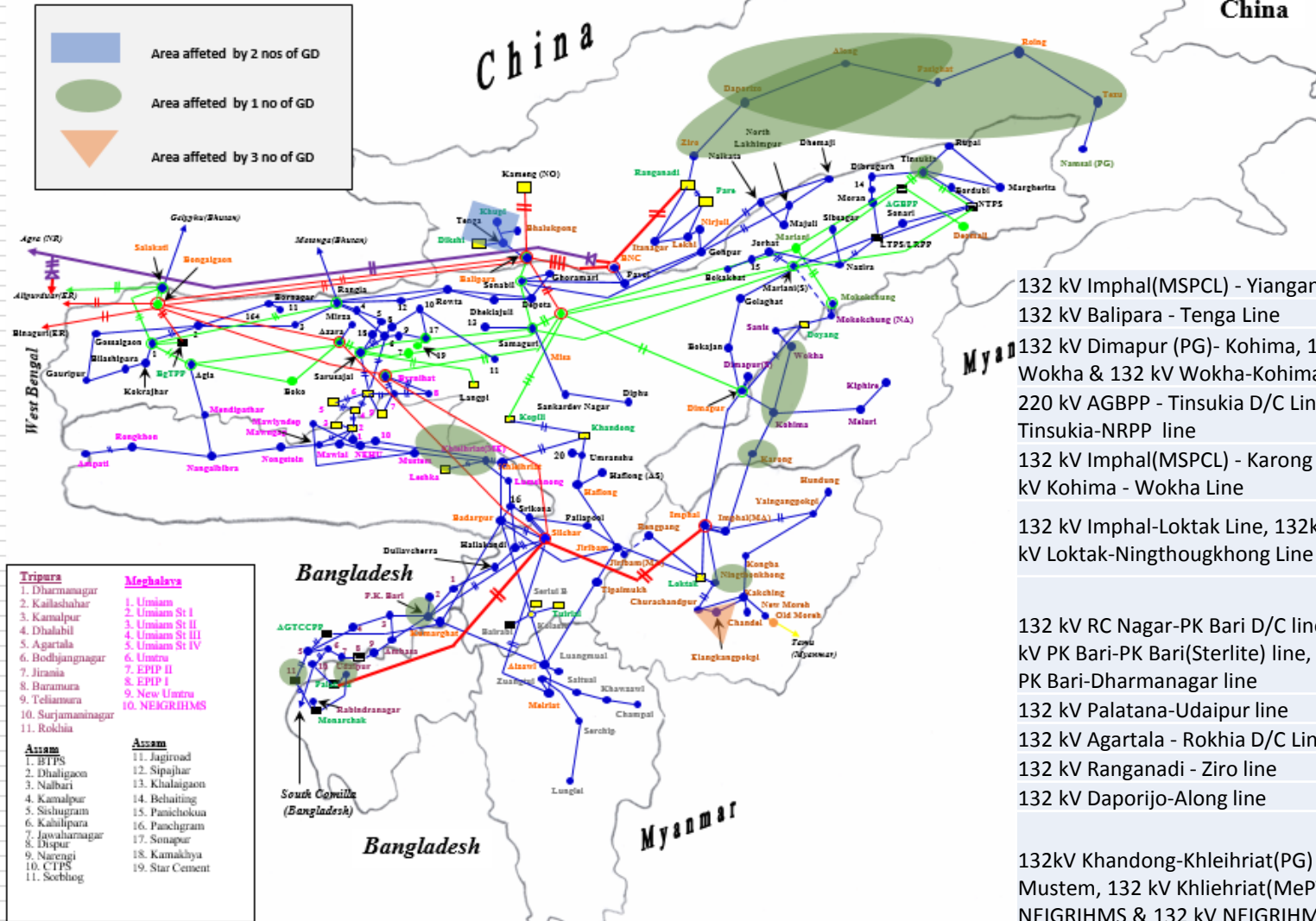
No. of 400 kV lines kept open for over voltage : 8



# Grid Disturbance during April 2021



## POWER MAP OF NORTH EASTERN REGIONAL GRID (UNDER OPERATION)

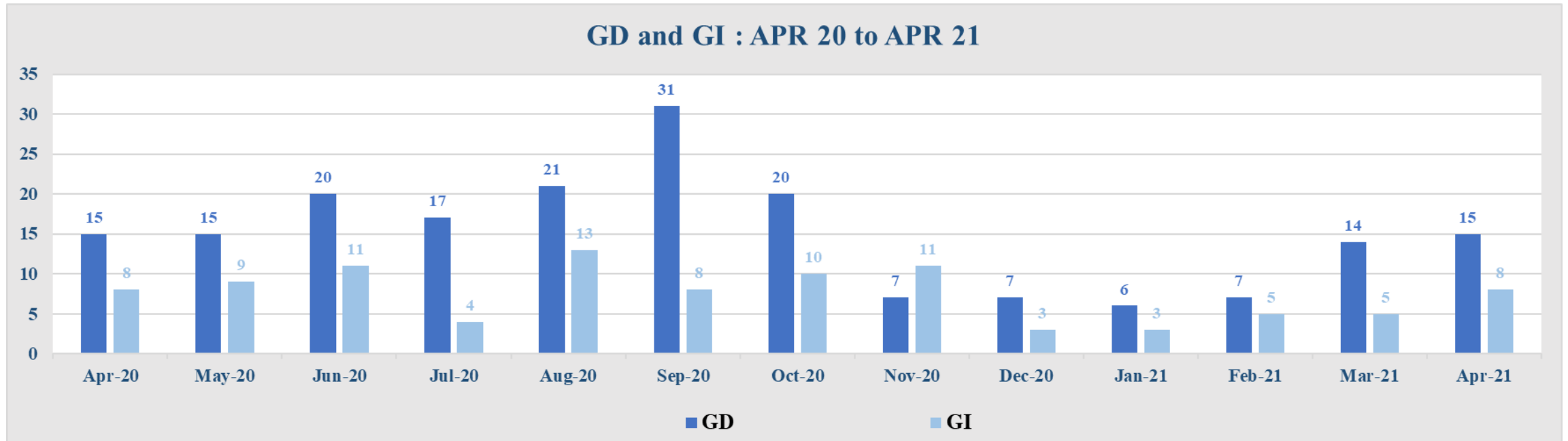


No. of GD	15
No. of GI	8

132 kV Imphal(MSPCL) - Yiangangpokpi D/C Lines	caused GD 3 times
132 kV Balipara - Tenga Line	caused GD 2times
132 kV Dimapur (PG)- Kohima, 132 kV Kohima - Meluri, 132 kV Sanis-Wokha & 132 kV Wokha-Kohima line	caused GD 1 times
220 kV AGBPP - Tinsukia D/C Lines, 220 kV Tinsukia-NTPS line & 220 kV Tinsukia-NRPP line	caused GD 1 times
132 kV Imphal(MSPCL) - Karong line, 132 kV Karong-Kohima line & 132 kV Kohima - Wokha Line	caused GD 1 times
132 kV Imphal-Loktak Line, 132kV Imphal-Ningthoukhong Line & 132 kV Loktak-Ningthoukhong Line	caused GD 1 times
132 kV RC Nagar-PK Bari D/C lines,132 kV PK Bari-Kumarghat Line,132 kV PK Bari-PK Bari(Sterlite) line, 132 kV PK Bari-Kamalpur line &132 kV PK Bari-Dharmanagar line	caused GD 1 times
132 kV Palatana-Udaipur line	caused GD 1 times
132 kV Agartala - Rokhia D/C Lines,132 kV Monarchak - Rokhia Line	caused GD 1 times
132 kV Ranganadi - Ziro line	caused GD 1 times
132 kV Daporijo-Along line	caused GD 1 times
132kV Khandong-Khliehriat(PG) D/C lines,132 kV Khliehriat(MePTCL)-Mustem, 132 kV Khliehriat(MePTCL)-Lumshnong, 132 kV Khliehriat-NEIGRIHMS & 132 kV NEIGRIHMS-NEHU line	caused GD 1 times

- |                    |                  |
|--------------------|------------------|
| <b>Tripura</b>     | <b>Meghalaya</b> |
| 1. Dharmamagar     | 1. Umiam         |
| 2. Kailashahar     | 2. Umiam St I    |
| 3. Kamalpur        | 3. Umiam St II   |
| 4. Dhalabli        | 4. Umiam St III  |
| 5. Agartala        | 5. Umiam St IV   |
| 6. Bodhjangnagar   | 6. Umiam         |
| 7. Jirania         | 7. EPIP II       |
| 8. Baramura        | 8. EPIP I        |
| 9. Teliamura       | 9. New Umiam     |
| 10. Surjamaninagar | 10. NEIGRIHMS    |
| 11. Rokhia         |                  |
| <b>Assam</b>       | <b>Assam</b>     |
| 1. BTFS            | 11. Jagiroad     |
| 2. Dhaligaon       | 12. Sipajhar     |
| 3. Nalbari         | 13. Khaligaon    |
| 4. Kamalpur        | 14. Belaiting    |
| 5. Sishugram       | 15. Panichokua   |
| 6. Kabilipara      | 16. Panichgram   |
| 7. Jawaharnagar    | 17. Sonapur      |
| 8. Dispur          | 18. Kamakhya     |
| 9. Narengi         | 19. Star Cement  |
| 10. CTPS           | 20. Soebhog      |

# Grid Disturbance/Incidences for F.Y. 2020-2021



# Number of Days as per Current Hydro Generation



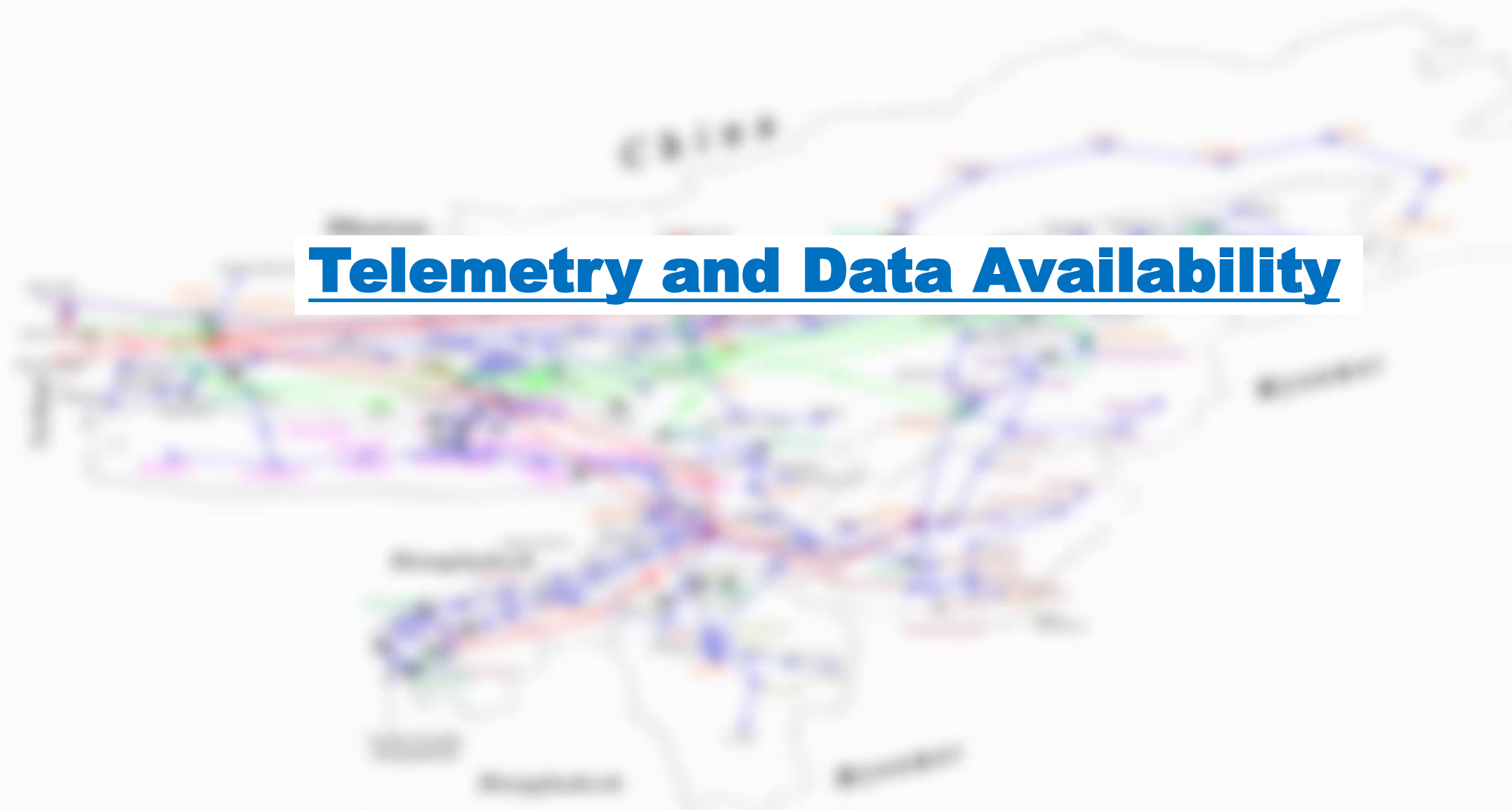
<b>Plants</b>	<b>Reservoir Level in meters (as on 20/05/2021)</b>	<b>MU Content</b>	<b>Present DC (MU)</b>	<b>No of days as per current Generation</b>
<b>Khandong + Kopili STG II</b>	<b>712.25</b>	<b>10</b>	<b>1.079</b>	<b>9</b>
<b>Kopili</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>Doyang</b>	<b>306.5</b>	<b>1</b>	<b>0.049</b>	<b>21</b>
<b>Loktak</b>	<b>766.76</b>	<b>18</b>	<b>0.801</b>	<b>22</b>

# 176th OCC approved shutdown availing status

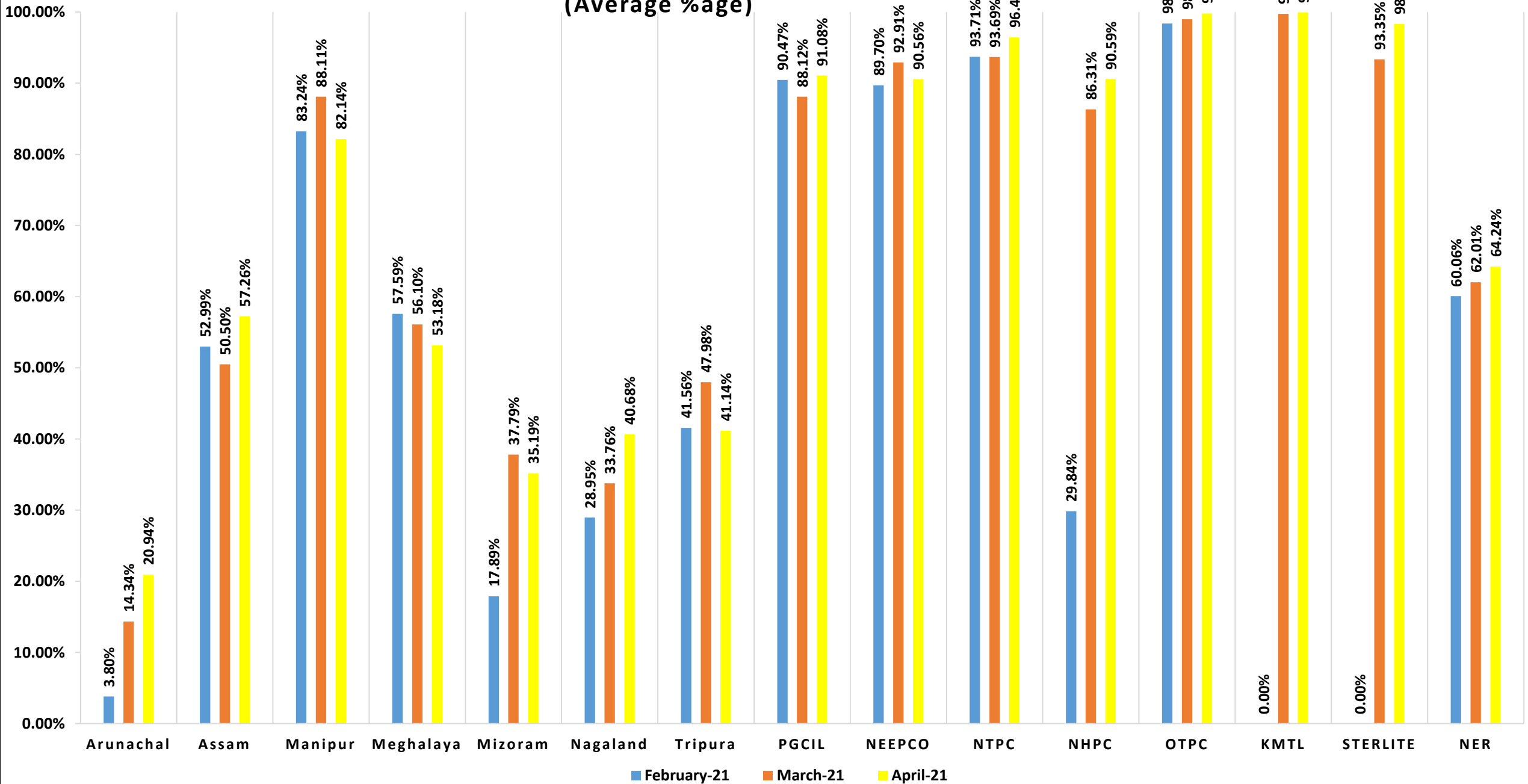
## SUMMARY OF NER OUTAGE

MONTH	PLANNED IN OCC	APPROVED IN D-1	AVAILED IN REAL TIME	AVAILED VS PLANNED	AVAILED VS APPROVED	DEFERRED BY RLDC DUE TO SYSTEM CONSTRAINT
Apr-21	187	145	101	54%	70%	17

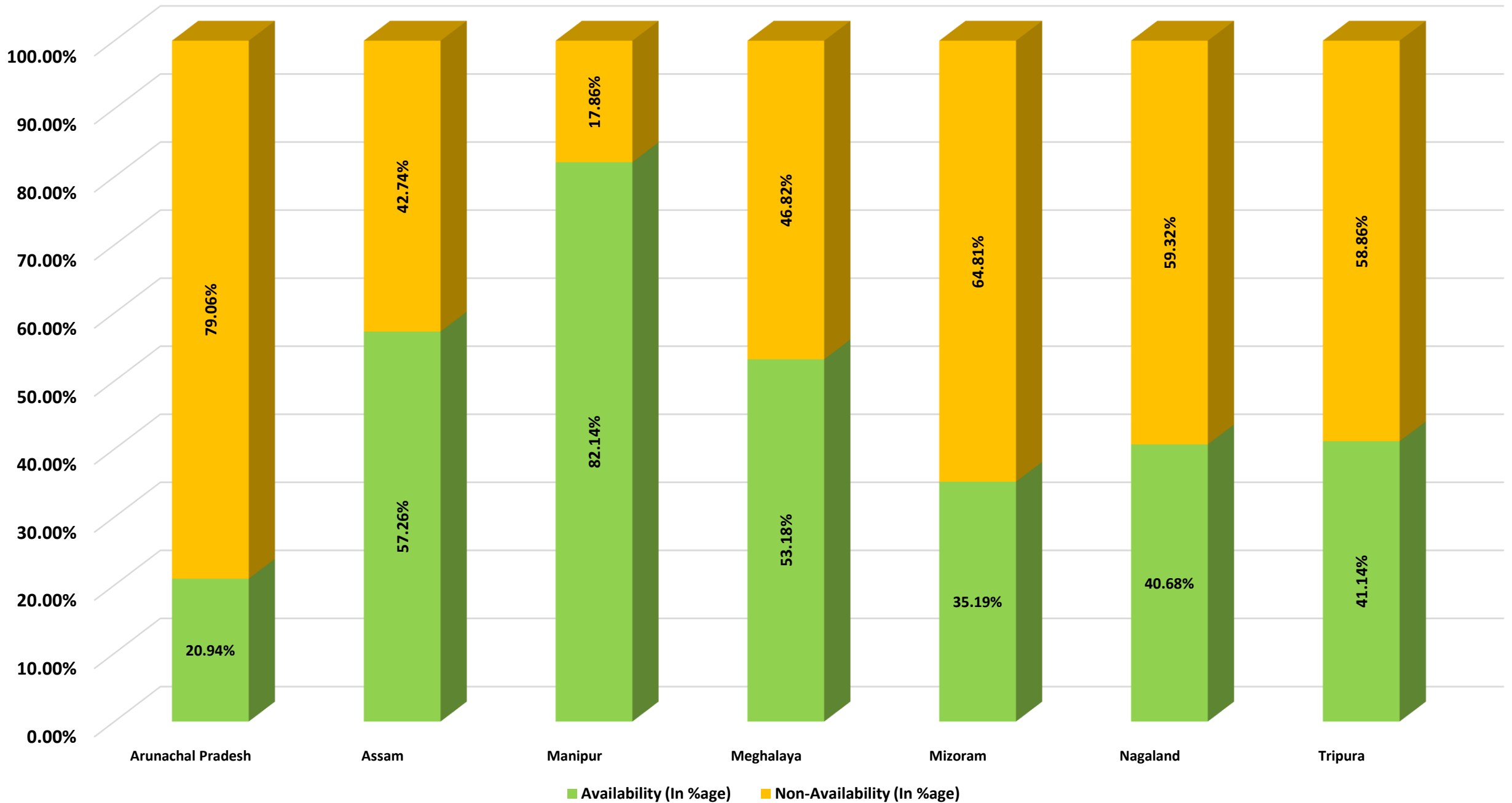
# Telemetry and Data Availability



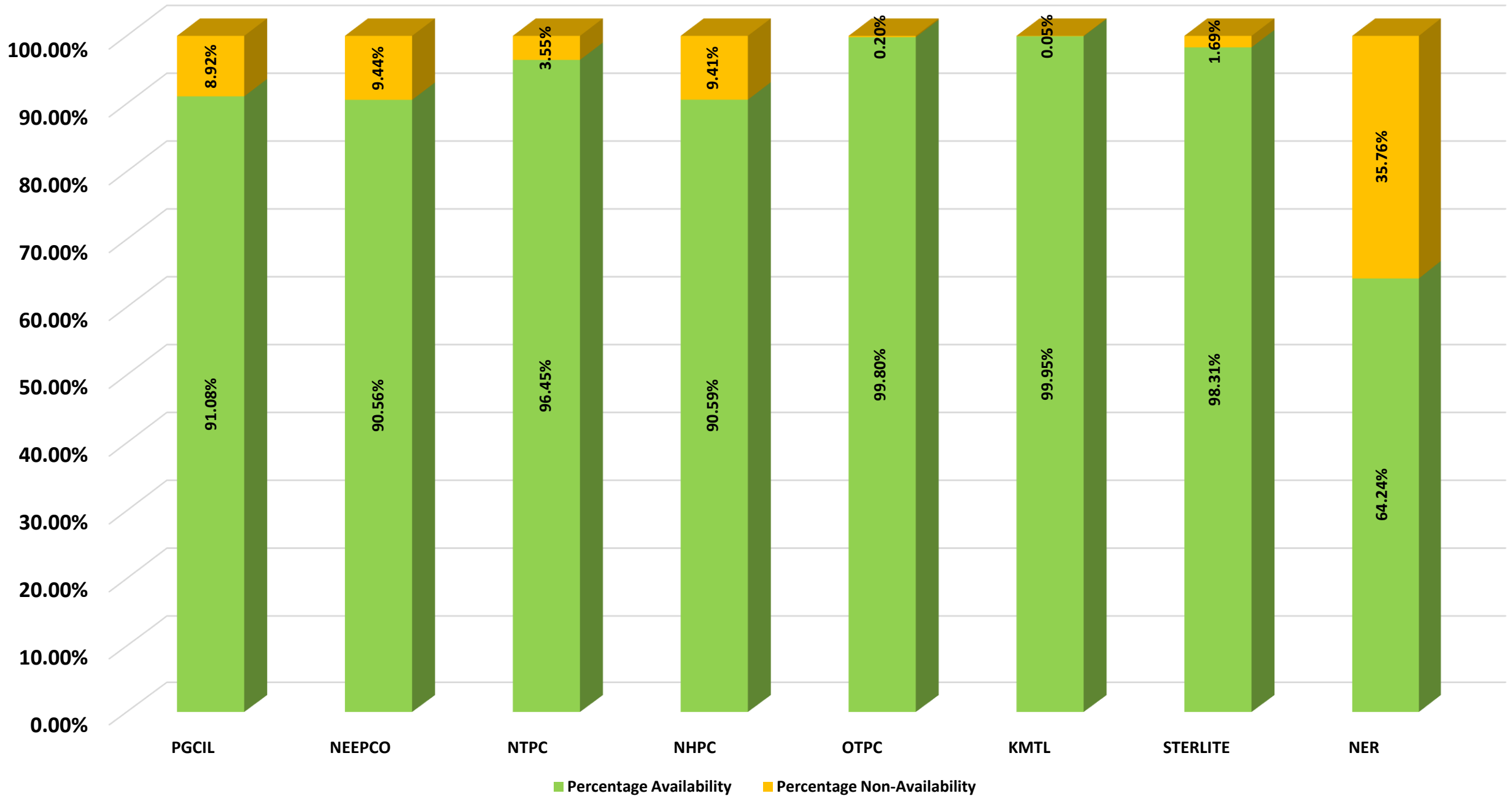
# Comparson of Telemetry Availability Statistics (Average %age)



## Telemetry Statistics for NER States (Average availability of data for the Month of Apr'21)



# Telemetry Statistics for Central Sector of NER (Average availability of data for the Month of Apr'21)





*Thank You*