



सत्यमेव जयते

भारत सरकार Government of India

शक्ति विभाग Ministry of Power

उत्तर पूर्वी क्षेत्रीय शक्ति आयोग

North Eastern Regional Power Committee

मेघालय राज्य आवास वित्त सहकारी समाज लि. भवन

Meghalaya State Housing Finance Co-Operative Society Ltd. Building

नंग्रिम हिल्स, शिल्लॉंग - 793003

Nongrim Hills, Shillong - 793003.



ISO 9001:2008

Ph. No 0364 -2520050

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No. NERPC/OP/Committee/2012/3925-93

Date: 28th June, 2012

To,

1. Hon'ble Chief Minister & Minister of Power, Govt. of Mizoram, Aizawl - 796 001
2. Hon'ble Chief Minister & Minister of Power, Govt. of Manipur, Imphal - 795 001
3. Hon'ble Minister of Power, Govt. of Assam, Guwahati - 781 006
4. Hon'ble Minister of Power, Govt. of Meghalaya, Shillong - 793 001
5. Hon'ble Minister of Power, Govt. of Arunachal Pradesh, Itanagar - 791 111
6. Hon'ble Minister of Power, Govt. of Tripura, Agartala - 799 001
7. Member (GO&D), CEA, Sewa Bhavan, R.K. Puram, New Delhi - 110 066
8. Secretary (Power), Govt. of Arunachal Pradesh, Itanagar - 791 111
9. Principal Secretary (Power), Govt. of Assam, Dispur, Guwahati - 781 006
10. Principal Secretary (Power), Govt. of Manipur, Imphal - 795001
11. Principal Secretary (Power), Govt. of Meghalaya, Shillong - 793001
12. Secretary (Power), Govt. of Mizoram, Aizawl - 796001
13. Principal Secretary (Power), Govt. of Nagaland, Kohima - 797001
14. Principal Secretary (Power), Govt. of Tripura, Agartala - 799001
15. Chairman, ASEB Bijuli Bhavan, Paltan Bazar, Guwahati - 781 001
16. Chairman, MeSEB, Lumjingshai', S.R. Road, Shillong - 793 001
17. Chairman & Managing Director, TSECL, Agartala - 799001
18. Chairman & Managing Director, NEEPCO Ltd., Lower New Colony, Shillong - 793 003
19. Director (Finance), NHPC Ltd., NHPC Complex, Sector-33, Faridabad - 121 003
20. Director (Op.), POWERGRID, Saudamini, Plot No. 2, Sector-29, Gurgaon, Haryana - 122 001
21. Director (Operation), PTC, NBCC Tower, 15 Bhikaji Cama, Place, New Delhi - 110022
22. Director (Coml.), NTPC Ltd. NTPC Bhawan, Scope Complex, Institutional Area, Lodhi Road - 03
23. Managing Director, OTPC, 6th Floor, A-Wing, IFCI Tower -61, Nehru Place, New Delhi - 110019
24. Executive Director (SO), NLDC, B/9, Qutub Institutional Area, Katwaria Sarai, New Delhi - 16
25. CEO, NVVNL, Core 5, 3rd Floor, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi - 03
26. Managing Director, AEGCL, Bijuli Bhavan, Paltan Bazar, Guwahati - 781 001
27. Managing Director, APGCL, Bijuli Bhavan, Paltan Bazar, Guwahati - 781 001
28. Managing Director, DISCOM (CA), Bijuli Bhavan, Paltan Bazar, Guwahati - 781 001
29. Managing Director, DLF, Guwahati - 781 001

Sub: Agenda notes for 13th TCC & 13th NER Power Committee Meetings.

The agenda notes for 13th TCC and 13th NER Power Committee meetings of NERPC to be held on 9th July & 10th July, 2012 at The Claridges Hotel, Surajkund, Faridabad, is enclosed for kind information and necessary action please. The agenda is also made available on the website of NERPC "www.nerpc.nic.in".

All members are requested to make it convenient to attend the above meetings.

भवदीय / Yours faithfully,

(ए. के. मिश्रा / A. K. Mishra)

उप-सचिव / Member Secretary (I/C)

Copy for kind information to:-

1. PS to Chairman, NERPC and Hon'ble Minister of Power, Govt. of Nagaland, Kohima - 797 001
2. PS to TCC Chairman, NERPC & Chief Engineer, Dept. of Power, Govt. of Nagaland, Kohima - 1

Copy to TCC Members:-

1. Director (Distribution), Me. ECL, Lumjingshai, S.R. Road, Shillong – 793 002
2. Director (Tech.), NEEPCO Ltd., Lower New Colony, Shillong-793 003.
3. Director (Tech.), TSECL, Agartala - 799001
4. Member (Tech.), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati -781001
5. Executive Director, NERTS, PGCIL, Lapalang, Shillong - 793006
6. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong-793003.
7. Executive Director (O&M), NEEPCO Ltd., Lower New Colony, Shillong-793003.
8. Executive Director (Comml.), NHPC, NHPC Office Complex, Faridabad-121003.
9. Executive Director (O&M), NHPC, NHPC Office Complex, Faridabad-121003.
10. Chief Engineer (GM), CEA, 6th Floor, Sewa Bhawan, R.K.Puram New Delhi-110066.
11. AGM, NERLDC, Lapalang, Shillong - 793006
12. GM (O&M), NERTS, POWERGRID, Lapalang, Shillong – 793006
13. CGM (LDC), SLDC Complex AEGCL, Kahelipara, Guwahati-781019.
14. Engineer-in-Chief, P&E Dept., Govt. of Mizoram, Aizawl – 796 001
15. Chief Engineer (E Zone), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar-791111.
16. Chief Engineer (W Zone), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar-791111.
17. Chief Engineer (Power), Dept. of Power, Govt. of Manipur, Imphal – 795 001.
18. Chief Engineer, Loktak HE Project, NHPC, Komkeirap, Manipur-795124.
19. Chief Engineer, AEGCL, Bijuli Bhawan, Paltan Bazar, Guwahati – 781 001
20. Chief Engineer, APGCL, Bijuli Bhawan, Paltan Bazar, Guwahati – 781 001
21. Chief Engineer, DISCOM (CA), Bijuli Bhawan, Paltan Bazar, Guwahati – 781 001
22. Chief Engineer, DISCOM (UA), Bijuli Bhawan, Paltan Bazar, Guwahati – 781 001
23. Chief Engineer, DISCOM (LA), Bijuli Bhawan, Paltan Bazar, Guwahati – 781 001
24. SE (T&D), MeSEB, Lumjingshai, S.R. Road, Shillong-793001
25. Head of SLDC, MeSEB, Lumjingshai, S.R. Road, Shillong-793001
26. Head of SLDC, Dept. of Power, Govt. of Arunachal Pradesh, Itanagar-791111
27. Head of SLDC, Dept. of Power, Govt. of Nagaland, Dimapur
28. Head of SLDC, Dept. of Power, Govt. of Manipur, Keishampat, Imphal-795001
29. Head of SLDC, P&E Dept., Govt. of Mizoram, Aizawl-796001
30. Head of SLDC, TSECL, Agartala – 799001

Special Invitee(s):

31. Chairperson, CEA, Sewa Bhawan, R.K.Puram, New Delhi – 110066
32. Member (Power Systems), CEA, Sewa Bhawan, R.K.Puram, New Delhi – 110066
33. Secretary, North Eastern Council, Nongrim Hills, Shillong – 793 003
34. Member Secretary, ERPC, 14 – Golf Club Road, Tollygunge, Calcutta – 700 033
35. Member Secretary, NRPC, NRPC Complex, 18-A, S.JS.S. Marg, Katwaria Sarai, New Delhi – 16
36. Member Secretary, WRPC, MIDC Area, Marol, Andheri (E), Mumbai – 400 093
37. Member Secretary, SRPC, 29 – R.C. Cross Road, Bangalore – 560 009
38. Director, NETC, 1st Floor, Corporation Tower, AMBIS Mall Complex, NH-8, Gurgaon – 122001.

 28/6/12

0a03a0aba / Member Secretary (I/C)

North Eastern Regional Power Committee

Agenda Notes for 13th TCC and 13th North Eastern Regional Power Committee Meetings

Date : 09/07/2012 – TCC

Venue: "The CLARIDGES HOTEL," Faridabad

10/07/2012 – NERPC

"The CLARIDGES HOTEL," Faridabad

ITEM NO. 1	CONFIRMATION OF THE MINUTES OF 12TH TCC & 12TH NERPC MEETINGS HELD ON 14.11.2011 & 15.11.2011 AT AMRITSAR.
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The minutes of the 12th TCC and 12th North Eastern Regional Power Committee (NER Power Committee) meetings held on 14.11.2011 & 15.11.2011 respectively at Amritsar were circulated vide letter no. NERPC/AS/Committee/2011/3417-87 dated 12.12.2011.

No comments or observations were received from any constituents, the TCC and NER Power Committee may confirm the minutes of above meetings.

PART: A	"FOLLOW - UP" ON DECISIONS IN THE PREVIOUS (12TH) NERPC MEETING.
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Status on 'follow up' of the decisions of the 12th NERPC meeting is as given below:

ITEM NO. A.1	INSTALLATION OF HARMONIC FILTERS - PGCIL
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During the 9th NERPC meeting, POWERGRID informed that CPRI has already carried out measurement of harmonics in the portion of NER Grid involving RHEP, Nirjuli SS and Balipara SS under different condition including isolation of ER-NER Grid.

During the 10th NERPC meeting POWERGRID informed that CRPI has submitted offer to them for designing of filters amounting to ` 1.75 lacs.

During 12th NERPC Meeting, POWERGRID informed that as per the study of CPRI, the harmonics are generated at Satyam Steel Plant at Banderdewa in Ar. Pradesh. So, the cost of harmonic filters has to be borne by Satyam Steel Plant, Banderdewa and accordingly, Ar. Pradesh has to take up the matter with the consumer.

The installation of specified Harmonic Filter at Satyam Steel Plant, Banderdewa, Ar. Pradesh is essential to avoid stressing of equipments at 132/33 Nirjuli (PG) Sub Station.

Committee may like to discuss.

ITEM NO. A.2	SECURITY ASSISTANCE FOR MAINTENANCE OF TRANSMISSION LINES IN INSURGENCY PRONE AREA IN MANIPUR - PGCIL
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During 10th TCC meeting of NERPC, POWERGRID requested to consider "Deemed Availability" status of 132 kV Jiribam - Aizwal line and 132 kV Jiribam - Loktak-II line in the event of delay in restoration owing to non-availability of security in Manipur portion. This was generally agreed upon by several constituents. However, on the suggestion of representative of Manipur, the committee decided to defer the item to the next TCC/RPC meeting.

During 11th NERPC deliberation, POWERGRID drew the attention of the members about security of their personnel and assets because of prevailing law and order situation in Manipur. POWERGRID reiterated that in spite of such situation, they are able to somehow maintain their transmission assets in Manipur. After deliberation it was decided that the issue to be discussed again during forthcoming special TCC meeting of NERPC.

During Special TCC meeting on 5th Aug'11, POWERGRID again requested for "Deemed Availability" status in respect of the above two (2) lines in the event of delay in restoration owing to non-availability of security in Manipur portion or ELSE the outage period of that element on this account be excluded from the total available time of the corresponding month. However, TCC members have not agreed for deemed availability as proposed by POWERGRID. TCC requested Manipur Power Dept. to request state Govt. for providing security during restoration of the line after outage and during maintenance to POWERGRID personnel.

During 12th NERPC meeting, Chairman, NERPC informed that he has already taken up the matter with Hon'ble Chief Minister & Power Minister, Govt. of Manipur and requested them to look into the matter for the benefit of the constituents. Further, he stated that since Govt. of Manipur has assured POWERGRID to provide them security, he requested POWERGRID to wait for the time being and if necessary the issue can be discussed again in the next TCC/RPC meetings. POWERGRID agreed.

As informed by POWERGRID, so far as preventive maintenance of 132 kV Jiribam - Aizwal line and 132 kV Jiribam - Loktak-II line is concerned, the Govt. of Manipur is providing security to POWERGRID. However, in case of breakdown maintenance, there is always delay in restoration on account of security deployment as Govt. of Manipur finds difficulty in arranging security immediately. Hence, POWERGRID again requests the forum to allow "Deemed Availability" status of 132 kV Jiribam - Aizwal line and 132 kV Jiribam - Loktak-II line in the event of delay in restoration owing to non-availability of security in Manipur portion.

Committee may like to discuss.

ITEM NO. A.3	REPLACEMENT OF DEFECTIVE INSULATOR STRINGS IN TRANSMISSION LINES OF POWERGRID IN NER - PGCIL
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During 10th TCC meeting of NERPC, technical necessity of replacement of Insulator Strings was agreed upon by beneficiary States and it was also agreed to allow "Deemed Availability" status without commercial benefit to POWERGRID. However, POWERGRID indicated that this will have serious implications in their Books of A/C. It was then decided to defer the matter to next TCC/RPC meeting.

During 11th NERPC meeting POWERGRID stated that a large number of Insulator Strings in several lines in NER have developed defects for reasons beyond the control of POWERGRID and replacement of such large number of defective insulators may not be considered as regular maintenance work. After deliberation, Chairman NERPC suggested that the issue be discussed in the forthcoming special TCC meeting.

During Special TCC meeting of NERPC on 5th Aug'11, POWERGRID requested for "deemed availability" for the outage period for replacement of insulators as it will improve availability of NER system. In Northern Region also deemed availability benefit for replacement of ceramic insulators with polymer insulators has been agreed by constituents. MS, NERPC stated that with the replacement of insulators the NER grid performance will improve and outage due to insulator failure will be reduced. He requested constituents to firm up their views and convey their decision in the next TCC/RPC meeting.

During 12th NERPC Meeting, POWERGRID gave detail presentation and indicated financial implications for replacement of defective insulators. Accordingly, during the presentation, POWERGRID informed that they will spend around Rs. 22.32 Crores, without burdening the constituents, to replace approximately 22000 nos. of defective insulators strings in balance 31 nos. of Transmission lines for which approximately 6000 hours of shut down will be required in 24 months to complete the job.

POWERGRID informed that they will spend the entire expenditure of replacement amounting to ` 22.32 Crores in two years time without burdening the constituents. On the other hand, the onetime burden of incentive of ` 2.82 Crores on account of deemed availability will be shared by all the constituents ER, NR, WR and NER as per the latest CERC regulation dated 04.04.2011.

RPC members requested POWERGRID to work out the breakup of ` 2.82 Crores so that the constituents would know how much burden they will have to bear to consider deemed availability and get the job done by POWERGRID in minimum time frame of two years for the benefit of NER.

POWERGRID stated that they will work out the same and submit the details to the office of NERPC shortly. The breakup of incentive component as furnished by POWERGRID is enclosed at **Annexure- A.3**.

POWERGRID, once again requests constituents to consider "deemed availability" for mass scale replacement of defective insulators.

Members may deliberate and approve the proposal.

ITEM NO. A.4	Signing of Transmission Service Agreement -PGCIL
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The TSA has been signed by NEEPCO, Mizoram, Arunachal and Manipur. In the 17th & 18th CCM held at Darjeeling on 28.11.11 & Sonapur, Guwahati on 14.03.12 respectively, it was agreed by constituents to sign the TSA at the earliest. Since signing of TSA is mandatory as per CERC norms, Assam, Meghalaya, Tripura and Nagaland are requested to sign the TSA which has already been sent to them.

Constituents are requested to sign the TSA.

ITEM NO. A.5	Signing of Zero date for Indemnification Agreement - PGCIL
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i) POWERGRID' BOD had approved the transmission system associated with Lower Subansiri & Kameng HEP in Feb'09 with the completion schedule of various elements progressively by Aug'13 with an estimate cost of ` 11130 crores approx. about ` 3074 Crore has already been incurred till Sept'11.

- The Kameng HEP (4x150 MW) is being implemented by NEEPCO. The original schedule of commissioning of Kameng HEP was Nov.'09, which subsequently revised to Dec'12. In Oct'11, NEEPCO has revised its commissioning schedule to June.'16. The implementation work of associated transmission system was slowed down to maximum extent possible & is now likely to be completed by Mar'14.
- The Lower Subansiri HEP (8x250 MW) is being implemented by NHPC. The original Sch. of commissioning of Lower Subansiri HEP was Dec'11, which subsequently revised to Mar'12 / Dec'12 / Mar'13 / Dec'13. The implementation work of associated transmission system was slowed down to maximum extent possible & is now likely to be completed by Dec'13. After various meeting at Director (Project) level, NHPC has agreed for Dec'13 as zero date, but signing of Indemnification Agreement is still pending since long.

Delay in commissioning of these generation projects shall affect the commercial realization of completed transmission system. NEEPCO & NHPC yet to sign zero date for Indemnification Agreement. **NEEPCO & NHPC to expedite signing of Indemnification Agreement.**

ii) POWERGRID' BOD had approved the transmission system associated with Pallatana GBPP & Bongaigaon TPS in Feb'10 with the completion schedule of various elements progressively by Dec'12 with an estimate cost of ` 2144 crore approx. about ` 412 Crore has already been incurred till Sept'11.

- The Bongaigaon TPS (3x250 MW) is being implemented by NTPC. The original Sch. of commissioning of Bongaigaon TPS is Dec'11, which subsequently revised to Jun'12 / Oct'12. The associated Transmission system likely to be completed by Mar'12.

- The Pallatana GBPP (2x363 MW) is being implemented by OTPCL. The original Sch. of commissioning of Pallatana GBPP is Dec'11 which subsequently revised to Jan'12 /Feb'12 for unit-1 & Jun'12 for unit-2. The associated transmission system required for evacuation of power from unit-1 shall be ready progressively from Dec'11 to Feb'12 and for unit-2 by Jun'12. Draft Indemnification Agreement already sent to OTPCL by NETCL. Signing of Indemnification Agreement to be expedited.

Delay in commissioning of these generation projects shall affect the commercial realization of completed transmission system. NTPC & OPTCL yet to sign zero date for Indemnification Agreement. **NTPC & OPTCL to expedite signing of Indemnification Agreement.**

During 12th NERPC meeting, NEEPCO has not agreed to sign the indemnification agreement by March, 2014 as requested by PGCIL as their project is likely to commission in 2016. NTPC stated to confirm the date to POWERGRID for signing the agreement. OPTCL stated they will confirm only after getting the approval of the Board.

Status may be furnished.

ITEM NO. A.6	OUTSTANDING DUES OF POWERGRID AGAINST NER CONSTITUENTS - PGCIL
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The current total outstanding of POWERGRID's NER beneficiaries (as on 19/06/2012) is as under:

(in ` Crores)

SN	Beneficiary	Outstanding dues (>60 days)	Total Outstanding
		(PoC+ Non PoC Bills)	
1	Ar. Pradesh	1.48	4.31
2	Assam	22.27	29.66
3	Manipur	6.89	9.48
4	MeECL(Meghalaya)	17.93	24.67
5	Mizoram	1.94	4.80
6	Nagaland	2.72	3.03
7	Tripura	2.10	2.38
	SUM TOTAL	55.33	78.33

The total outstanding as on 19.06.12 is ₹ 78.33 Crore. Out of total outstanding, ₹ 55.33 Crore is beyond 60 days. Constituents are requested to clear at least the outstanding dues over 60 days, at the earliest.

To encourage timely payment, POWERGRID has modified its Rebate policy. As per latest rebate policy for 2012-13, the payments made upto 55 days from the date of billing would be entitled for graded rebate depending upon the date of payment. All constituents are requested to avail advantage of new rebate policy.

All the constituents are requested to liquidate the outstanding dues as committed.

ITEM NO. A.7	STATUS OF LC REQUIREMENT AGAINST PoC BILLING AS PER BCD PROCEDURE OF CERC ORDER No.L-1/44/2010-CERC, DTD 29.04.11 - PGCIL
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The LC requirement and status of LC as on date (28.02.2012) of NER Beneficiaries is as under:

(₹ in Lakh)

S N	Beneficiary	Average first bill amount for the month of July'11 & Dec'11	LC req. (Avg. first bill amount X MF 1.05)	LC Available	Validity Upto	Balance to be enhanced & renewed annually	Remarks
1	Ar. Pradesh	230.41	241.93	252.00	31.03.12	252.00	Bank yet to confirm.
2	Assam	1285.59	1349.87	973.00	31.12.12	10.87	Bank's confirmation received for Rs 1339.00 Lakh
				177.00			
				189.00			
				1339.00			
3	Manipur	213.13	223.79	180.00	01.12.12	43.79	Requested for early Extension /Enhancement of LC amount.
4	MeECL	352.33	369.95	250.00	10.12.10	119.95	
5	Mizoram	125.94	132.24	116.10	05.05.12	16.14	
6	Nagaland	178.07	185.49	163.00	22.03.13	22.49	Bank's confirmation to be received

All the constituents are requested to enhance/renew the LC as required to get benefit of the rebate scheme as per CERC norms.

ITEM NO. A.8	Outstanding dues of the NER beneficiaries - NHPC
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For energy supplied up to May'12 and payment received up to date, over 60 days outstanding dues against the beneficiaries of Loktak Power Station are as given below:

SI.No.	Beneficiary	Outstanding Dues (` in Crs.)		
		Principal	Surcharge	Total
1.	Assam	14.01	0.51	14.52
2.	Meghalaya	13.18	0.85	14.03
3.	Manipur	4.91	0.15	5.06
4.	Ar. Pradesh	1.52	0.03	1.55
5.	Nagaland	0.38	0.02	0.40

Constituents may submit their action plan to liquidate the outstanding dues.

ITEM NO. A.9	Enhancement of LC by Meghalaya Energy Corporation Ltd. (MeECL) - NHPC
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MeECL is requested to enhance the LC amount to ` 2.02 Crs in favour of NHPC.

MeECL is requested to enhance the LC as required.

ITEM NO. A.10	Outstanding dues of the NER beneficiaries - NEEPCO
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The outstanding dues of the beneficiaries of NEEPCO has increased rapidly during the financial year 2011-12 particularly on revision of Annual Fixed Charges (AFC) by CERC for the Power stations of NEEPCO in operation, except for Doyang HEP, which is under process before the Hon'ble Commission. Arrear bills on revision of AFC already been raised to the beneficiaries in accordance with the relevant Regulations. In spite of continuous persuasion by NEEPCO responses from most of the beneficiaries in general and from APDCL & MeECL in particular are very poor. State-wise outstanding dues as on 24.06.2012 are as follows:

Beneficiary	Energy bills	Arrear – 2009-14 (Inc. interest there-on)	Re-imburement bills – MAT/ FERV/Filing fee/ Publication fee	` in lakhs
				Total
APDCL	17988.21	28120.20	26.84	46135.25
Mizoram	1436.88	3207.06	414.52	5058.46
Manipur	675.03	3923.41	11.76	4610.20
TSECL	356.97	2183.44	11.86	2552.27
Arunachal Pradesh	1244.30	1665.84	4.62	2914.76
Nagaland	931.33	1268.62	8.28	2208.23
MeECL	9441.48	6614.96	16.42	16072.86
Total	32074.20	46983.53	494.30	79552.03

As per CERC order dated 26.08.2011 on liquidation of arrear bills, the arrears arising out of differences between the tariff provisionally billed and the final tariff be liquidated by the beneficiaries in six monthly installments within a period of six months. But no beneficiary fully complied with the aforesaid order in spite of the fact that reasonable times have been elapsed since the bills rose on them.

Further arrear bills are likely to be raised to the beneficiaries on finalization of revised AFC for Doyang Hydro Power Station.

Due to the above mentioned huge outstanding dues of the beneficiaries, NEEPCO is facing acute financial hardship and facing difficulties in maintaining its Power Stations.

Constituents may submit their action plan to liquidate the outstanding dues.

ITEM NO. A.11	UI OUTSTANDING - NERLDC
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Status of UI outstanding as on 20.6.2012 is enclosed at **Annexure-A.11**. From the same, it can be seen that outstanding payable are Meghalaya: ` 45.82 Crores, Ar. Pradesh: ` 27.33 Crores, Assam: ` 26.13 Crores, Nagaland: ` 9.86 Crores and Mizoram: ` 3.71 Crores respectively. Such payment default by these States is creating serious constraint in making payment to those who are in receivable mode from pool. ` 61 Crores is to be paid to Eastern Region for which ERLDC as well as ERPC has taken up with NERLDC no. of times.

States may submit their action plan to liquidate the outstanding dues.

ITEM NO. A.12	NERLDC FEES AND CHARGES BILLS - NERLDC
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In line with the provisions of Central Electricity Regulatory Commission (fees and charges of Regional Load Despatch Centers and other related matters) Regulation, 2009, monthly bills for NERLDC fees and charges are being raised on the users. Payments from the states of Assam, Tripura, Nagaland and Manipur are regular whereas Meghalaya, Mizoram and Ar. Pradesh are yet to start regular payments against NERLDC fees and charges billing. The status of latest outstanding is enclosed as **Annexure-A.12**.

All users may open LCs, make prompt payment to avail rebate as per CERC stipulation.

ITEM NO. A.13	OPENING OF LC AGAINST UI CHARGES LIABILITY - NERLDC
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As per CERC Unscheduled Interchange charges and matters (Amendment) Regulations, 2010 (Regulation 10(4) vide notification No. L-1(1)/2009-CERC dated 28th April, 2010 effective from 03.05.2010, NERLDC issued letters to all defaulter Regional entities who had at any time during the previous financial year (2010-11) failed to make payment of UI charges including Addl. UI charges within the time specified in the Regulations to open LC as per computed amount (enclosed at **Annexure - A.13**). Till date only NEEPCO, Assam and Tripura have opened LC against UI Charges liability.

Others are also required to comply with CERC stipulation.

It is requested to open LC as per CERC stipulation.

ITEM NO. A.14	AMC of existing SCADA/EMS package in respect of Assam, Meghalaya, NERLDC & Tripura for another 2 years - NERLDC
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The existing AMC with the OEM M/s Alstom T&D India Ltd (Earlier M/s AREVA) which was awarded with the consent of NERPC (item 8.12 of the MOM of 4th NERPC meeting) will expire on the 15th June 2013. On the other hand the replacement work of the existing SCADA/EMS package taken up by POWERGRID may be completed during 2014-15 only and hence AMC of the existing SCADA/EMS package needs to be taken from 16-06-13 till the new SCADA/EMS package is in operation. The matter was also discussed in the 15th UCC meeting held at Guwahati on 11-04-12 and though there was a consensus on the necessity of the AMC no final decision could be taken as the same requires approval of the competent authority of respective organization.

In this context and in order to keep the existing SCADA/EMS package in proper running condition, AMC for SCADA/EMS package may be awarded for another 2 years w.e.f. 16-06-13 or till the new package is in operation with same terms & conditions of the existing contract with M/s ALSTOM T&D India Ltd.

Committee may like to discuss.

ITEM NO. A.15	Inclusion of Sikkim as NERPC Member - NERPC
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During the 4th NERPC Meetings held on 20th & 21st August, 2007 following Resolution was adopted "To approach Ministry of Power, Govt. of India for allocation of share from Power Projects of Sikkim to NE States because Sikkim is a constituent state of NEC and all the development fund allocated to NEC is being shared by Sikkim also with all other NE States. Resource of Sikkim now becomes part of NER Resource".

During the 9th NERPC meetings held on 11th & 12th August, 2010 Chairman, NERPC & Hon'ble Power Minister, Govt. of Meghalaya in his inaugural speech once again stressed that Sikkim being a constituent member of North Eastern Council (NEC) and funds are earmarked for power development in Sikkim and therefore NER States should also have a share from these projects being set up in Sikkim.

Chairman, NERPC vide letter dated 28.10.2011 has written letters to Union Minister of Power, Govt. of India, Hon'ble Chief Minister & Power Minister, Govt. of Sikkim requesting them to re-consider the issue of inclusion Sikkim as member of NERPC.

During 12th NERPC meeting a resolution has been passed and submitted to Union Power Minister for further necessary action. No communication has been received from Ministry of Power, Govt. of India in this regard.

The Committee may like to discuss.

PART: B	ITEMS FOR DISCUSSION
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ITEM NO. B.1	SINGLE-PHASE AUTO-RECLOSURE OF TRANSMISSION LINES.
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The matter was followed up regularly in various OCC meetings and the status of SPAR as reviewed during the 74th OCC meeting is as under.

Sl. No.	Name of the Line	Ownership	Status as given on 74 th OCC meeting.
1	220kV Kopili - Misa # I & II	KHEP, NEEPCO	Will be installed with 2 nd numerical relay which is yet to be received.
2	220kV Salakati - BTPS - I & II	BTPS, AEGCL	Ckt#I- will be completed after bay shifting of NTPC Bongaigaon; Ckt #II- 3 rd June, 12
3	220kV Balipara - Samaguri	Samaguri, AEGCL	One year
4	132kV Khandong - Haflong	KHEP, NEEPCO	Order for CBs have been placed and the work is likely to be completed by June, 2012
5	132kV Khandong - Kopili	KHEP, NEEPCO	
6	132kV Ranganadi- Ziro	RHEP, NEEPCO	Refer below

In respect of Sl. No. 6, during 69th OCC meeting, NEEPCO expressed their unwillingness to replace the CBs at their ends as these CBs are less than 10 (ten) years old. It was suggested that if Ar. Pradesh is interested to buy these CBs from NEEPCO and use at their sub-stations, then the same may be communicated to NEEPCO for further necessary action. NERPC also stated that once the SPAR is implemented then the problem of frequent tripping in Ar. Pradesh line would be minimized. NERPC had requested Ar. Pradesh to look into the matter and communicate their decision at the earliest.

SE, Dept. of Power, Govt. of Ar. Pradesh stated that since this is a matter of policy decision it would not be possible for him to decide in the meeting. He requested NERPC Secretariat to write to Dept. of Power, Govt. of Ar. Pradesh so that the matter could be resolved.

Accordingly, NERPC, vide their letter dated 30.01.2012, had written to the Secretary (Power), Govt. of Arunachal Pradesh to look into the matter at the earliest and intimate NERPC Secretariat about their action plan on this matter. Accordingly, Dept. of Power, Arunachal Pradesh vide their letter dated 25.04.2012 had informed that they would not procure the above CBs from NEEPCO.

The Sub-committee decided to refer the matter to 13th NERPC meetings

Committee may like to discuss.

Agenda notes for 13th TCC & 13th NERPC meetings to be held on 9th & 10th July, 2012 at Faridabad

ITEM NO. B.2	SETTING-UP/UP-GRADATION OF SLDCS IN NER
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The issue for Up-gradation and Expansion of SCADA/EMS system of NERLDC and SLDCs of North Eastern Region was discussed at 12th NERPC meeting at Amritsar on 15th November 2011.

Subsequently letters were written to Assam, Meghalaya and Tripura where the full fledged SCADA/EMS systems were installed in the ULDC project.

Tripura and Meghalaya have conveyed their concurrence for the Proposal for Expansion/Up-gradation for SCADA/EMS system to be executed by POWERGRID and recovery of tariff as determined by CERC. Assam informed that up gradation work of their SLDC has almost been completed and the up gradation would not be required.

Further CERC vide its order dated 28th December, 2011 for POWERGRID petition of Northern Region for similar works (no. 32/MP/2011) has directed POWERGRID to ensure that the projects for RLDC and SLDCs in respective region be implemented in an integrated and compatible manner to obviate any operational problem in future. CERC has also directed POWERGRID to implement as far as possible all the schemes in a coordinated manner within the same time-frame to achieve optimization of cost and economies of scale.

In ULDC schemes of North Eastern Region only Remote consoles has been installed in the states of Manipur, Mizoram, Arunachal Pradesh & Nagaland. In the present Upgradation project the SCADA system has been proposed for these SLDCs.

Keeping in view of the above POWERGRID circulated the draft Specification to all the constituents of North Eastern Region for Up gradation and Replacement of SCADA/EMS system for North Eastern Region SLDCs and NERLDC except Assam.

The specification was deliberated and discussed in the 15th UCC meeting held at Guwahati on 11th April 2012. NIT for this package has been floated on 23rd April 2012.

Accordingly, it is proposed to include this project for SLDCs excluding NERLDC and Assam into the existing commercial agreement between POWERGRID and Constituents signed under ULDC project and tariff shall be as determined by CERC.

Committee may like to discuss.

ITEM NO. B.3	BUS TRANSFER FACILITY AT 132 KV GOHPUR (AEGCL) SUB-STATION
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During 68th OCC Meeting on 08.12.2011, DGM, LDC, Assam informed that the Transfer Bus facility at 132kV Gohpur Sub Station cannot be created due to non-availability of space.

Hence, at 132kV Gohpur Sub Station, during maintenance / outage of Circuit Breaker, the corresponding Transmission element of POWEGRID will remain out of service due to system constraint under outage Category: GOMD.

The Committee may like to discuss.

ITEM NO. B.4	NON-UTILIZATION OF BUS TRANSFER FACILITY AT KHANDONG HEP
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The issue of non-utilization of Transfer Bus facility at Khandong HEP following the outage of 132kV Khandong-Khliehriat II Line from 10:56 hrs of 13.04.2011 to 13:05 hrs of 14.04.2011 was discussed during 62nd OCC Meeting of NERPC on 09.06.2011. During discussion representative of NEEPCO informed that due to lesser capacity of Bus Bar conductor, Transfer Bus facility could not be used.

Subsequently, the issue was followed up during 63rd and 64th OCC Meetings of NERPC. However, during 65th OCC Meeting, representative of NEEPCO informed that Khandong Switchyard is old and at this stage enhancement of Bus capacity is not possible and at present due to limitation of bus capacity, Generation and Load is shared in two buses.

During 12th NERPC Meeting, the issue was again discussed in details considering backing down of generation during outage of CBs if transfer bus facility is not used. Accordingly, after deliberation of TCC, NEEPCO agreed to resolve the matter in consultation with POWERGRID within a week's time.

The matter was then persuaded with NEEPCO in following 68th, 69th & 70th OCC Meeting for enhancement of Bus Capacity and since, the matter remained unresolved it was decided in 71st OCC Meeting to refer the issue to 13th NERPC Meeting.

The Committee may like to discuss.

ITEM NO. B.5	AUGMENTATION OF TRANSFORMATION CAPACITY AT 132 KV NIRJULI S/S - PGCIL
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During 12th NERPC Meeting, POWERGRID informed that installation of 30MVA transformer owned by Dept. of Power may not be a reliable solution on long-term basis as existing Transformer Bay equipment at Nirjuli has limitations from Rating point of view and isolated operation of the 30MVA and 10MVA Transformers is considered unreliable. This has also got Commercial implications at Regional level. Accordingly, POWERGRID proposed ***diversion of load by Dept. of Power, Ar. Pradesh from Nirjuli Sub-station to some other Sub-station OR NERPC may concur augmentation of transformation capacity by 2 x 30MVA, 132/33kV ICTs at Nirjuli considering future load growth around State Capital.*** However, the matter was deferred since representative from Ar. Pradesh was not present.

Subsequently, during 69th OCC Meeting conducted under the aegis of DoP, AP, POWERGRID informed that they have already replaced the 16MVA, 132/33kV Transformer (owned by AP) with new 10MVA, 132/33kV Transformer on 25.11.2011. Thus, at present, Nirjuli Sub Station is operative with 2 X 10 MVA, 132/33kV Transformer as per the original configuration. Now, as POWERGRID has already put up agenda in earlier meetings for augmentation of sub-station by installing 2 X 30MVA transformers at Nirjuli in place of existing 2 X 10 MVA transformers, DoP, AP may pursue the proposal or else restrict the load at Nirjuli within the present capacity of 2 X 10MVA.

SE, Ar. Pradesh requested constituents to allow augmentation of transformation capacity of Nirjuli Sub Station from existing capacity of 2 X 10 MVA to 2 X 30 MVA under regional project as Arunachal never opposed signing of regional projects benefiting constituents other than Arunachal Pradesh.

SE, Ar. Pradesh also requested the OCC Sub-committee to refer the issue for augmentation of transformation capacity of Nirjuli Sub Station to 2 X 30MVA under regional project to the next TCC/RPC meetings.

Committee may like to discuss.

ITEM NO. B.6	ADDITIONAL REQUIREMENTS OF OPGW BASED COMMUNICATION SYSTEM FOR CENTRAL SECTOR SUB-STATIONS AND GENERATING STATIONS AND OTHER LARGE GENERATING STATIONS IN NER - PGCIL
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POWERGRID agenda for installation of OPGW in NER was discussed during 11th TCC & 11th NERPC held at Kolkata on 5th-6th May'11 and was agreed in principle. As per deliberations of NERPC meeting, constituents comments were invited for finalization of OPGW based Communication Network. After incorporating the comments of constituents, the final requirement of OPGW as 1901 kms at an initial estimated cost of ₹ 56.36 Crores was finalized. The proposed OPGW network is enclosed at Annexure -I. The break-up of 1901 kms is as under:

Central Sector = 1349 kms

State Sector = 552 kms

Further, state wise breakup of the State Sector OPGW length is

Tripura = 271 kms

Meghalya = 107 kms

Nagaland = 25 kms

Manipur = 149 kms

Total = 552 kms

In this regard, FR cum DPR was prepared and submitted to NEC for funding. Subsequently, Special TCC meeting was held at Agartala on 5th August'11 in which Assam informed that they agree to the proposal if the funding was from DoNER/NEC whereas Manipur, Mizoram, Meghalaya and Tripura agreed to the proposal irrespective of the funding from DoNER/NEC or recovery through tariff as per CERC regulations. Since Arunachal Pradesh & Nagaland representatives were not present in the Special TCC meeting, the proposal was deferred for discussion in the next TCC/RPC meeting.

During 12th NERPC meeting, it was opined that the OPGW Project proposed by POWERGRID may be undertaken subject to the availability of funds from DoNER. Since the funding is yet to be approved, POWERGRID proposes to start the work with the permission of the constituents. In case the funding does not materialize, the utilities have to agree for paying the tariff as per CERC norms.

Members may deliberate and approve the proposal.

ITEM NO. B.7	Procurement of SEM & DCD for NER up to 2013-14-NERLDC
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Requirement of SEMs and DCDs pertaining to NER up to 2013-14 has been communicated by NERLDC to NERTS, POWERGRID. Assessment for SEMs & DCDs have been done based on the approved generation and transmission projects in N.E. Region. NERTS, POWERGRID may take urgent necessary steps to procure the same as the stock of SEMs / DCDs is almost NIL. Some SEMs / DCDs (at least 40-50 SEM and 10-15 DCD) need to be arranged on urgent basis to take care of future projects and spare in hand.

Committee may like to discuss.

ITEM NO. B.8	Availability of Voice and Data communication - NERLDC
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- (a) Due to Battery backup problem voice and data communication are interrupted whenever there is a grid incidence. The battery problem at important wide band locations like Kopili, Misa Badarpur etc need to be attended immediately.
- (b) Circuit Breaker status including SOE from important Substations like Bongaigaon, Ranganadi, Jiribam etc are not available.
- (c) Data from many important Stations like Bongaigaon, Ranganadi, Kathalguri, Loktak etc are reporting through single channel only and hence no redundancy.
- (d) Data from more than 50% RTUs of Assam system is not available

The above issues are discussed at OCC/UCC level meetings but no improvement is visible which is affecting real time grid operation.

Committee may like to discuss.

ITEM NO. B.9	PALLATANA EVACUATION SYSTEM - NERLDC
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a) Connectivity:

In line with the provisions of Central Electricity Regulatory Commission (Grant of connectivity, LTA & MTOA in inter- State Transmission and related matters) Regulation, 2009, OTPC would have to obtain connectivity to CTU and tripartite agreement would have to be signed between NETC, OTPC and CTU to meet the pre-requisite before synchronization of Palatana units or charging of lines.

b) Schedule of commissioning of lines, reactors, transformers along with responsibilities

Details of responsibilities of different organisations at different locations in respect of installation & commissioning of lines, reactors, transformers etc along with schedules of commissioning are required for better co-ordination.

c) SEM installation

NERLDC has finalised list of SEMs to be installed at Palatana and details have been given to NERTS as well as OTPC.

d) Evacuation of Palatana Power:

System study for evacuation of Palatana power during **Peak** and **off-peak** period of Jun - July' 2012 taking into account the load- generation scenario of 132kV pocket of N.E. grid has been carried out at NERLDC. From the study results it is found that **250 MW during peak** and **170 MW during off-peak** can be evacuated from Palatana project. (Details of system study enclosed as **Annexure-B.9d**). Further OTPC may confirm the minimum level of generation for each of its modules.

e) Augmentation of distribution network:

To enhance power drawal in Tripura, Mizoram and South Assam portion of the NER grid, augmentation of distribution network in that area is required and should be taken up by respective Agencies on priority basis. Enhancement of power drawl by all these states would help to increase Palatana evacuation.

f) Merchant sale of OTPC power:

98MW out of 726MW of power of OTPC is for merchant sale. This is as per the petition filed by OTPC to CERC. Pro-rata distribution of contracted capacity will be made amongst all the NE states and OTPC. In absence of LTA and MTOA, merchant power would have to be sold only through STOA.

Scheduling modality of merchant plant will be as per the provision of IEGC. As per clause 6.4.12 of IEGC, in case of any contingency, restricting generation of Palatana, merchant quantum will be curtailed first before any action which would affect the schedule of LTA customer

Committee may like to discuss.

ITEM NO. B.10	REQUIREMENT OF EQUITY CONTRIBUTION OF ASSAM, TRIPURA, MEGHALAYA & MIZORAM - NETC
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The Pallatana-Silchar and Silchar-Bongaigaon sections of 400 kv D/C transmission line of North East Transmission Company Ltd., (NETC) for evacuation of power from Gas Based Combined Cycle Power Project at Pallatana, Tripura (GBCCPP) of ONGC Tripura Power Company Ltd. (OTPC) are expected to be commissioned in July 2012 and December 2012 respectively. The balance equity to be contributed by Tripura, Mizoram, Manipur and Meghalaya states is given in **Annexure -B.10**. These states are requested to infuse the balance equity immediately since the project is reaching fag end and any further delay may hamper drawing of loan from the lender Power Finance Corporation Ltd., New Delhi (PFC) which may adversely affect the completion of the transmission line.

Committee may like to discuss.

ITEM NO. B.11	UI disbursement in NER – CC meeting
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The matter regarding UI disbursement in NER was discussed in 53rd TCC and 55th NER Electricity Board meetings held on 9th and 10th, June, 2005 and it was agreed that small payments in terms of lacs of Rupees would not be disbursed immediately to save bank charges and disbursement would be done once the amount to be disbursed is around ` 1 Crore. Accordingly, UI disbursement in NER is made within 2 working days of receipt of payment totaling ` 1 Crore in the UI pool Account.

During 18th Commercial Committee (CC) meeting the issue of UI disbursement was discussed. At present UI disbursement is made as per CERC (Unscheduled Interchange charges and related matters) (Amendment) Regulations, 2010, when amount received in UI Pool Account irrespective of quantum within 2 working days.

In 18th CC meeting, it was decided that payments for the time being will be made in line with the present CERC regulation in force. The matter regarding reverting back to the old system of payment (*i.e. the small payments in terms of lakhs of Rupees would not be disbursed immediately to save Bank Charges and disbursement would be done once the amount to be disbursed is around ` 1 Crore*) vis-à-vis payment in line with present regulations of CERC may be put up to next RPC meeting.

Committee may like to deliberate.

ITEM NO. B.12	Video conferencing facility – CC meeting
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In view of future development of power sector in the region, the requirement of Video Conferencing facilities among SLDCs, RLDC and NLDC was discussed during 18th CC meeting. The creation of video conferencing facility linking all SLDCs, NERPC, NERLDC, NLDC and other RPCs was felt necessary.

The scheme involves Video Conferencing (VC) equipment for central location (i.e. NERPC) as well as for other locations linked to central location (i.e. SLDCs/Control centres of states, NERLDC, NLDC, other RPCs etc.), lease line connectivity /internet connectivity. It is proposed to link as follows:

- 1) 1st Phase: NERPC, SLDCs/ control centre in states, NERLDC and ERPC
- 2) 2nd Phase: Other RPCs and NLDC.

After detail discussion, the CC sub-committee agreed for installation of Video Conferencing facilities. It was also decided that creation of such facility should not impose additional financial burden on constituents. NERPC had informed that project should be funded from PSDF with the responsibility for preparation of DPR and execution of work.

Committee may like to deliberate.

ITEM NO. B.13	Representation of Member Secretary as Adviser (Power) in North Eastern Council (NEC) - NERPC
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Member Secretary, NERPC had been associated with NEC and was holding the post of Adviser (Power) of NEC during the past years till 2000. Since Member Secretary, NERPC is well acquainted in power scenario in the region and being an officer from CEA having vast knowledge in power sector, his representation in NEC as Adviser (P) would enhance the benefit for overall power development in the region.

Committee may like to deliberate.

ITEM NO. B.14	Under generation by CSGS of NER - APDCL
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The generation pattern of the various Central Sector Generating Stations (CSGS) of NER for the last three years are as follows:

Station	Unit	D.E./Normative Energy	2009-10	2010-11	2011-12
KHEP	MU	1186	697	694	900
KHEP-II	MU	86	78	80	92
KHNDG	MU	277	150	157	177
RHEP	MU	1509	1019	1400	970
DHEP	MU	227	172	245	219
AGBPP	MU	1978*	1710	1798	1732
AGTPP	MU	619*	640	624	648
Loktak	MU	448	328	590	508

* Normative Energy of AGBPP and AGTPP are considered @ 80% and 85% PLF.

It is seen that stations like KHEP, Khandong and RHEP of NEEPCO are generating far below their expected level in comparison to the station-wise design energy. AGBPP is also somehow maintaining plant availability at the level of 70%-72% which is also not at all encouraging.

Under the new Electricity Act, 2003, with aim of reforms in Electricity Sector, the Distribution Licensees are mainly entrusted with the distribution of electricity whereas the generation of electricity is entrusted with the Central Sector Generating agencies as well as Independent Power Producers. Distribution Licensees are helpless unless they get adequate support from Generators. Therefore, the Generators have now specific responsibility to exert its all out efforts to generate electricity to the optimum level so that the ultimate consumers can be served to the extent possible under the prevailing power deficit condition also.

The forum may kindly deliberate on the issue and urge all the generators to maintain their generation level to the extent possible and also advise the low performing Generating stations to increase their generation level in the interest of ultimate consumers.

Committee may like to deliberate.

PART: C	ITEMS FOR INFORMATION
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ITEM NO. C.1	SPECIAL PROTECTION SCHEME FOR NORTH EASTERN REGION- PGCIL
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During the 12th NERPC meeting, POWERGRID informed that the SPS for NER would be completed by December, 2011. Accordingly, the scheme has been commissioned during December 2011. With the completion of 132 kV Loktak-Ningthoukhong line the SPS scheme has been completed as decided in Special TCC meeting held on 3rd July, 2009.

For kind information only.

ITEM NO. C.2	INSTALLATION OF LINE REACTOR AT KATHALGURI END OF MISA - KATHALGURI LINE- PGCIL
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During the 11th NERPC meeting NEEPCO and POWERGRID agreed to sign the agreement at the earliest. Regarding cost of Reactor, MS-NERPC clarified that earlier RPC had approved the estimated cost only; revised cost if any, may be put up to RPC again to get it approved.

During 12th NERPC meeting, POWERGRID requested NEEPCO to give the consent for tendering process so that the tendering processes can be started. The agreement between NEEPCO and POWERGRID has been signed on 29th May 2012. The job is under tendering process. The same will be monitored in OCC meetings.

For kind information to the TCC members.

ITEM NO. C.3	COMMISSIONING OF BUS REACTORS AT BALIPARA AND BONGAIGAON- PGCIL
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The 400kV System voltage in NER Grid is consistently high. During 71st OCC (12.03.12), presentation given by NERLDC indicates voltage at 400kV level in Misa, Balipara & Bongaigon substation exceeds operating range as specified in IEGC

The OCC Sub-Committee requested POWERGRID to expedite the commissioning of 80 MVAR, 400 KV Bus Reactors to mitigate the issue of over voltage in the grid at the earliest

In the interest of the system it is therefore essential that the 400KV, 80MVAR bus reactors at Balipara (under ATS of Kameng Transmission Project) & Bongaigaon (under ATS of Palatana) are commissioned at the earliest. Both these reactors have accordingly been scheduled for commissioning in July 2012 after which they would be put into Commercial Operation

For kind information to the TCC members.

ITEM NO. C.4	WITHDRAWAL OF CRPF DEPLOYED AT LOKTAK POWER STATION
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NHPC informed that in reference to item No. 3.1 of the 11th NERPC meeting, CMD, NHPC has taken up the matter with Secretary (Power), Ministry of Power, Govt. of India vide their letter dated 17.03.2011 for approaching Ministry of Home Affairs for reconsidering the decision of withdrawing CRPF from Loktak Power Station in the interest of security of the power station and work force posted. Secretary (Power), Ministry of Power intervened in the matter and requested Home Secretary, Ministry of Home Affairs vide D.O letter dated 01.04.2011. Hon'ble Minister of Power, Govt. of India has also requested Hon'ble Home Minister, Govt. of India vide D.O Letter dated 25.04.2011 requesting for reconsideration of the decision. CMD, NHPC has again requested Secretary (Power), Ministry of Power vide letter dated 28.07.2011 in this regard.

NHPC once again request Govt. of Manipur as well as NERPC to take up the matter at their level also as replacement of CRPF with CISF for security of Loktak Power Station will neither be in the interest of the project nor for the Home state and other states of NER.

Chairman, NERPC & Hon'ble Power Minister, Govt. of Meghalaya vide letter dated 28.10.2011 has written letters to Hon'ble Chief Minister & Power Minister, Govt. of Manipur requesting them to take up the matter with Ministry of Home Affairs and Ministry of Power to keep CRPF personnel as security for maintenance of Loktak Power station as requested by NHPC instead of CISF.

Dept. of Power, Govt. of Manipur vide their letter dated 8th May, 2012 has informed that Ministry of Power, Govt. of India conveyed that their was no decision to replace CRPF by CISF for providing security to the Loktak Power Station of NHPC.

For kind information to the TCC members.

ITEM NO. C.5	Expenditure for New NERPC Secretariat Complex - NERPC
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NERPC Secretariat cum residential Complex is now ready and the office would be shifted soon from the present rented building to the new complex. Expenditure relating to furnishing of Office Complex and Guest House may kindly be contributed by the constituents as the same has been practiced in other regions also. The tentative expenditure has been worked out by calling some of the reputed firms in Shillong and the amount is Rupees 1.5 Crores.

During 12th NERPC meeting it was agreed that Central Utilities will contribute an amount of ` 20 Lakhs each and NER States ` 5 Lakhs each. The Status of the contribution received is as under:

(In ` Lakhs)		
SI. No.	Name of Utility	Contribution Received
1	NTPC	20
2	NHPC	20
3	POWERGRID	20
4	NEEPCO	20
5	OTPC	20
6	Assam	5
7	Tripura	5
	Total	110

The contribution from NVVN, PTC, Ar. Pradesh, Meghalaya, Manipur, Mizoram and Nagaland have not been received. The furnishing activity has been initiated by NERPC. **It is requested that the above constituents may send their contribution at the earliest.**

ITEM No. C.6	Computation of Drawal/Injection taking into account transformation loss- NERPC
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While computing net drawal/injection of constituents, standby energy meter is being used in case of non-availability/malfunctioning of main meter. Using standby meter without accounting for transmission loss results in inflated regional pool loss which is not desirable. Following transmission/transformation losses are being considered in UI Accounting since 30-04-2012. Accordingly, in line with practice being followed by Northern Region, the multiplying factor is being applied with standby meters.

Votage Level	Loss (in %)
400kV	1.5
220kV	3
132kV	4

For kind information to the TCC members.

ITEM No. C.7	Pool adjustment for Hydro Power generating Stations
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In pool adjustment of UI Accounting, payment/ receivable in respect of ER is settled on priority basis to prevent mismatch in the inter-regional UI accounts. ISGS (excluding Hydro generating stations) were also treated on same footing with ER and pool adjustments were done from beneficiaries and Hydro generating stations only. Based on the discussions in the 18th CCM, all ISGS including hydro generating stations are being treated at same footing with ER since 02/04/2012 while adjusting UI Pool on daily basis.

For kind information to the TCC members.

ITEM No. C.8	Commissioning Schedule of Generation Projects in NER
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The proposed dates of commissioning of various Generating Projects in NER are as below:

SN	AGENCY	PROJECT	COMMISSIONING SCHEDULE
1	NHPC	Lower Subansiri	12 th Plan
2	NEEPCO	Kameng HEP	12 th Plan
3	NTPC	Bongaigaon TPS	1 st unit: 9/13, #2: 7/14, #3: 12/14
4	OTPC	Pallatana GBPP	Status to be furnished
5	NEEPCO	Tuirial HEP	12 th Plan

Note: Information as per CEA.

PART: D	ITEMS FOR APPROVAL
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ITEM NO. D.1	Procurement of Accounting Software for NERPC - NERPC
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The members of commercial co-ordination sub- committee has agreed for procurement of software for preparation of various accounts issued by NERPC including office management software modules. It was agreed in 18th CC meeting, that PSUs of the region would share the cost of the software equally. Estimated cost for procurement of software would be about ` 25 lakhs. NERPC Secretariat may be allowed to go for limited tendering for procurement of above software.

For kind approval of TCC members.

PART: E	ANY OTHER ITEMS:
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With permission of the Chair.

DATE & VENUE OF THE NEXT MEETING

The next meeting of TCC & NERPC is proposed to be held in October/November, 2012. Exact dates and venue shall be intimated later. Trader (NVVN) will be the host for the 14th TCC/RPC Meetings.
