



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपलांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2024/5335-5373

दिनांक/Dt:27th November, 2024

No. NERPC/Dev/2024/5335-5373

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

**विषय/Sub: 11.11.2024 से 17.11.2024 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी।/
Provisional DSM under ABT regime for the period from 11.11.2024 to 17.11.2024 - reg.**

सर/मैडम,

Sir/Madam,

11.11.2024 से 17.11.2024 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 11.11.2024 to 17.11.2024 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(माया कुमारी/Maya Kumari)

उप निदेशक/Deputy Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corp. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


माया कुमारी / Maya Kumari
उप-निदेशक / Deputy Director
उप-निदेशक / N.E.R.P.C.
विद्युत विभाग / Ministry of Power
नया दिल्ली / Govt. of India
दिल्ली / Delhi

(माया कुमारी/Maya Kumari)
उप निदेशक/Deputy Director
वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

ABT based Deviation Charge Account For the period 11.11.2024 TO 17.11.2024

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CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payable to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	17,639.08	18,591.24	952.16	0	60,43,908
ASSAM	1,57,866.26	1,59,471.54	1,605.29	0	98,35,118
MANIPUR	18,291.93	20,363.89	2,071.97	0	94,63,097
MEGHALAYA	34,738.29	33,944.88	-793.41	21,32,817	0
MIZORAM	11,288.28	10,072.58	-1,215.70	35,92,869	0
NAGALAND	15,655.99	15,353.75	-302.24	8,88,182	0
TRIPURA	37,402.16	37,725.55	323.39	0	28,92,398
BNC	167.89	139.49	-28.40	97,342	0
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	24,126.72	27,192.70	3,065.98	63,53,760	0
AGTCCPP	11,397.43	11,958.94	561.51	13,49,417	0
BGTPP	81,354.06	80,845.05	-509.01	0	17,59,960
PALATANA	76,958.98	77,172.28	213.30	4,33,420	0
DOYANG	1,455.09	1,499.78	44.69	0	2,18,513
KHANDONG	0.00	0.00	0.00	0	0
KOPILI	7,360.60	7,399.11	38.51	59,618	0
KOPILI-2	2,074.80	2,086.79	11.99	3,208	0
LOKTAK	17,319.54	17,400.63	81.09	1,54,056	0
PARE	5,622.02	5,774.86	152.84	1,36,213	0
RANGANADI	14,395.00	14,459.67	64.67	0	41,001
KAMENG	50,639.92	51,097.12	457.20	14,99,804	0
INTER- REGIONAL					
ER	16,294.55	1,20,742.13	1,04,447.58	42,38,01,917	0
NR	0.00	-1,14,890.76	-1,14,890.76	0	46,61,34,856
TOTAL				44,05,02,624	49,63,88,851

Pool Balance (B - A) :	5,58,86,227
LEGEND :	In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool


 भाया कुमारी / Maya Kumari
 उप-निरीक्षक / Deputy Director
 द पू. व. वि. स. / N.E.R.P.C.
 विद्युत विभाग / Ministry of Power
 भारत सरकार / Govt. of India
 दिल्ली / Delhi

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 11/11/2024 to 17/11/2024

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
11-11-2024	ARUNACHAL PRADESH	2470.85	2655.71	184.86	110449.95	1309651.03
	ASSAM	21554.14	21893.03	338.89	612209.16	3235288.48
	MANIPUR	2523.75	2923.28	399.53	51193.58	2376639.30
	MEGHALAYA	5025.71	4933.09	-92.62	588545.27	388016.54
	MIZORAM	1627.77	1450.49	-177.27	635279.24	25886.64
	NAGALAND	2193.76	2138.78	-54.97	318370.79	127897.33
	TRIPURA	5488.15	5814.15	326.00	157694.55	2225712.85
	AGBPP	3620.02	4068.80	448.79	892421.99	126948.43
	AGTCCPP	1907.80	2023.34	115.54	425884.97	25289.79
	BGTPP	15025.61	14895.62	-129.99	423943.45	858283.13
	BNC	27.84	20.42	-7.42	26214.38	0.00
	PALATANA	7998.94	8043.88	44.94	96655.80	2334.19
	DOYANG	239.50	215.96	-23.54	7477.78	147586.05
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1210.30	1224.57	14.27	59003.17	21099.08
	KOPILI-2	296.40	300.05	3.65	7971.69	3898.74
	LOKTAK	2474.22	2485.97	11.75	24054.49	1257.09
	PARE	828.69	845.41	16.72	32559.63	5815.42
	RANGANADI	2138.00	2157.84	19.84	74017.75	65379.99
	KAMENG	7870.48	7937.88	67.39	240121.98	12111.91
	ER	-67.85	18920.28	18988.13	82887799.00	0.00
	NR	0.00	-20287.56	-20287.56	0.00	87930529.20
12-11-2024	ARUNACHAL PRADESH	2491.64	2637.81	146.17	159839.39	1066303.82
	ASSAM	23671.24	23808.40	137.17	913081.36	2462831.15
	MANIPUR	2518.79	2898.56	379.76	9330.50	2101594.60
	MEGHALAYA	5291.99	5142.52	-149.47	738293.78	336093.68
	MIZORAM	1599.63	1420.50	-179.13	645083.41	93842.26
	NAGALAND	2287.06	2250.57	-36.49	226187.68	97302.75
	TRIPURA	5861.81	5950.09	88.29	312750.06	866019.40
	AGBPP	3547.67	4050.37	502.70	880815.21	163177.43
	AGTCCPP	1844.72	1863.70	18.98	173226.65	285033.05
	BGTPP	15151.48	15121.12	-30.36	275023.88	386535.72
	BNC	27.84	20.06	-7.78	29269.23	0.00
	PALATANA	11503.96	11538.27	34.31	73263.80	1634.94
	DOYANG	221.59	231.34	9.75	14175.50	16921.18
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1025.05	1040.20	15.15	63500.70	16332.59
	KOPILI-2	296.40	301.52	5.12	9041.50	2996.64
	LOKTAK	2474.22	2486.60	12.38	26206.10	1679.09
	PARE	828.69	856.28	27.59	29078.73	3240.68
	RANGANADI	2166.00	2174.71	8.71	53329.09	57779.35
	KAMENG	7128.24	7173.58	45.34	173732.19	19414.15
	ER	-12.32	14046.79	14059.11	64163147.94	0.00
	NR	0.00	-15769.16	-15769.16	0.00	71798030.89
13-11-2024	ARUNACHAL PRADESH	2414.52	2655.76	241.25	155941.05	1491332.67
	ASSAM	23729.48	23840.30	110.82	663419.43	1460573.43
	MANIPUR	2595.74	2875.29	279.56	176874.36	1184049.72
	MEGHALAYA	4932.56	4919.79	-12.77	326321.64	377472.64
	MIZORAM	1647.16	1400.77	-246.39	776442.92	8464.07
	NAGALAND	2277.47	2241.47	-36.00	233817.92	123743.10
	TRIPURA	5522.36	5517.67	-4.68	305194.59	376794.87
	AGBPP	3478.22	3948.80	470.58	1143073.20	12720.25
	AGTCCPP	1619.33	1677.89	58.56	264391.07	130894.91
	BGTPP	14292.34	14253.61	-38.73	346111.00	487536.39
	BNC	27.57	19.97	-7.60	23765.71	0.00
	PALATANA	10843.45	10875.49	32.04	64224.42	227.71
	DOYANG	209.40	224.04	14.64	9603.37	16854.71
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1025.05	1030.53	5.48	29646.24	17046.09
	KOPILI-2	296.40	297.02	0.62	3062.42	4521.68
	LOKTAK	2474.22	2486.10	11.88	22343.18	389.66
	PARE	812.93	835.92	22.99	21041.65	4820.42
	RANGANADI	2111.00	2108.90	-2.10	32915.18	46696.14
	KAMENG	7128.24	7173.05	44.81	170375.70	20969.74
	ER	1495.55	15326.80	13831.25	58846745.46	0.00
	NR	0.00	-15766.25	-15766.25	0.00	66702597.92


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NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 11/11/2024 to 17/11/2024

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
14-11-2024	ARUNACHAL PRADESH	2676.42	2710.11	33.69	434267.35	1016575.36
	ASSAM	23193.04	23495.61	302.57	490728.64	1764504.76
	MANIPUR	2650.11	2965.50	315.39	482.73	1393175.69
	MEGHALAYA	5033.27	4905.33	-127.94	641310.87	332403.89
	MIZORAM	1577.94	1408.89	-169.05	568604.53	19469.52
	NAGALAND	2251.52	2231.15	-20.37	237437.42	166316.49
	TRIPURA	5382.05	5420.64	38.59	196422.15	498484.84
	AGBPP	3700.44	4030.64	330.21	1015320.88	71176.77
	AGTCCPP	1554.82	1599.63	44.81	208305.27	38434.55
	BGTTP	9514.01	9444.83	-69.18	133767.78	396830.09
	BNC	21.28	19.86	-1.42	5290.25	195.05
	PALATANA	11374.66	11402.31	27.65	58645.88	42.63
	DOYANG	203.40	217.08	13.69	13968.31	17056.47
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1025.05	1020.86	-4.19	38424.63	64476.36
	KOPILI-2	296.40	296.40	0.00	4184.77	5429.00
	LOKTAK	2474.22	2485.29	11.07	23272.85	1645.37
	PARE	842.27	867.82	25.55	25688.76	5188.41
	RANGANADI	2166.00	2200.42	34.42	65175.61	42877.91
	KAMENG	7128.24	7219.80	91.56	295573.71	3.09
	ER	4650.60	19153.40	14502.81	57732207.96	0.00
	NR	0.00	-15766.25	-15766.25	0.00	62893045.45
15-11-2024	ARUNACHAL PRADESH	2447.64	2748.12	300.48	40301.26	1634262.55
	ASSAM	22902.27	23131.30	229.03	368154.43	1826678.42
	MANIPUR	2685.41	2929.43	244.02	70503.87	1037547.10
	MEGHALAYA	5090.25	4866.00	-224.25	928881.04	135687.17
	MIZORAM	1597.72	1485.39	-112.33	374498.46	34262.53
	NAGALAND	2228.86	2200.50	-28.36	188915.97	139645.38
	TRIPURA	5259.20	5106.47	-152.73	557812.04	130004.25
	AGBPP	3644.84	4091.18	446.33	863437.69	284472.01
	AGTCCPP	1458.75	1544.47	85.72	233875.29	22836.98
	BGTTP	10152.18	10055.01	-97.18	170437.68	494945.36
	BNC	21.12	19.85	-1.27	4560.53	299.68
	PALATANA	11946.62	11968.31	21.69	43639.54	1189.03
	DOYANG	202.80	215.36	12.56	15071.35	15799.28
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1025.05	1040.91	15.86	53011.25	11868.40
	KOPILI-2	296.40	295.15	-1.25	3643.04	6212.19
	LOKTAK	2474.22	2485.52	11.30	22514.10	1020.78
	PARE	801.52	822.71	21.20	22830.70	5387.92
	RANGANADI	2028.00	2052.47	24.47	52667.63	45124.71
	KAMENG	7128.24	7210.95	82.71	288699.60	8491.73
	ER	3994.76	17519.75	13524.99	56051202.63	0.00
	NR	0.00	-15767.56	-15767.56	0.00	64637762.83
16-11-2024	ARUNACHAL PRADESH	2612.68	2677.13	64.45	164720.89	501082.40
	ASSAM	22460.87	22731.82	270.95	473330.22	1487944.06
	MANIPUR	2639.11	2939.43	300.33	108348.20	1178010.91
	MEGHALAYA	4821.12	4750.73	-70.39	479943.48	297728.85
	MIZORAM	1672.37	1529.25	-143.11	497551.21	154580.59
	NAGALAND	2227.57	2179.23	-48.33	232930.38	85397.25
	TRIPURA	5090.74	5133.20	42.46	382642.91	643063.91
	AGBPP	3242.16	3672.26	430.11	1166983.67	74256.50
	AGTCCPP	1573.23	1640.66	67.43	221109.13	28554.86
	BGTTP	9422.19	9364.24	-57.95	181287.02	386377.33
	BNC	21.12	19.87	-1.25	4163.52	237.76
	PALATANA	11753.14	11784.11	30.97	63166.00	45.74
	DOYANG	202.80	215.41	12.61	13680.97	15763.69
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1025.05	1009.90	-15.15	60098.34	125817.17
	KOPILI-2	296.40	299.22	2.82	4037.33	4712.85
	LOKTAK	2474.22	2485.35	11.13	22510.97	1707.98
	PARE	733.59	755.22	21.63	31383.25	6586.95
	RANGANADI	1893.00	1877.95	-15.05	24879.61	55973.22
	KAMENG	7128.24	7198.51	70.27	235057.55	5403.61
	ER	3642.66	18445.23	14802.57	56240314.93	0.00
	NR	0.00	-15766.11	-15766.11	0.00	60595146.07


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 उप-निर्देशक / Deputy Director
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 शिलांग / Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 11/11/2024 to 17/11/2024

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
17-11-2024	ARUNACHAL PRADESH	2525.35	2506.61	-18.74	272863.50	363084.04
	ASSAM	20355.24	20571.08	215.85	316118.23	1434339.29
	MANIPUR	2679.02	2832.41	153.39	168077.64	776890.57
	MEGHALAYA	4543.40	4427.42	-115.97	459773.49	162849.43
	MIZORAM	1565.70	1377.29	-188.41	466034.59	34119.86
	NAGALAND	2189.75	2112.05	-77.70	225025.67	34201.08
	TRIPURA	4797.86	4783.33	-14.53	266493.84	331327.78
	AGBPP	2893.38	3330.65	437.27	1176440.98	51982.62
	AGTCCPP	1438.78	1609.24	170.46	399286.24	45617.69
	BGTTP	7796.25	7710.63	-85.63	215183.30	495205.72
	BNC	21.12	19.47	-1.65	4859.13	47.92
	PALATANA	11538.22	11559.91	21.69	40640.55	1342.01
	DOYANG	175.61	180.58	4.98	11258.18	73767.18
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	1025.05	1032.15	7.10	30875.63	18302.37
	KOPILI-2	296.40	297.42	1.02	4889.45	5850.79
	LOKTAK	2474.22	2485.80	11.58	22242.17	1387.86
	PARE	774.35	791.51	17.17	30190.36	25519.96
	RANGANADI	1893.00	1887.38	-5.62	23615.75	53770.10
	KAMENG	7128.24	7183.37	55.13	188156.17	25518.75
	ER	2591.16	17329.88	14738.72	47880499.45	0.00
	NR	0.00	-15767.85	-15767.85	0.00	51577743.44

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 11/11/2024 TO 17/11/2024	ARUNACHAL PRADESH	17639.08	18591.24	952.16	1338383.41	7382291.88
	ASSAM	157866.26	159471.54	1605.29	3837041.46	13672159.60
	MANIPUR	18291.93	20363.89	2071.97	584810.88	10047907.89
	MEGHALAYA	34738.29	33944.88	-793.41	4163069.56	2030252.20
	MIZORAM	11288.28	10072.58	-1215.70	3963494.37	370625.47
	NAGALAND	15655.99	15353.75	-302.24	1662685.83	774503.37
	TRIPURA	37402.16	37725.55	323.39	2179010.13	5071407.90
	AGBPP	24126.72	27192.70	3065.98	7138493.62	784734.02
	AGTCCPP	11397.43	11958.94	561.51	1926078.62	576661.82
	BGTTP	81354.06	80845.05	-509.01	1745754.11	3505713.75
	BNC	167.89	139.49	-28.40	98122.75	780.42
	PALATANA	76958.98	77172.28	213.30	440236.00	6816.25
	DOYANG	1455.09	1499.78	44.69	85235.48	303748.56
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	7360.60	7399.11	38.51	334559.96	274942.06
	KOPILI-2	2074.80	2086.79	11.99	36830.21	33621.90
	LOKTAK	17319.54	17400.63	81.09	163143.86	9087.83
	PARE	5622.02	5774.86	152.84	192773.07	56559.76
	RANGANADI	14395.00	14459.67	64.67	326600.61	367601.42
	KAMENG	50639.92	51097.12	457.20	1591716.89	91912.99
	ER	16294.55	120742.13	104447.58	423801917.36	0.00
	NR	0.00	-114890.76	-114890.76	0.00	466134855.79


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