



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2024 /6028-6066

दिनांक/Dt: 19th December, 2024

No. NERPC/Dev/2024

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

**विषय/Sub: 02.12.2024 से 08.12.2024 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी।/
Provisional DSM under ABT regime for the period from 02.12.2024 to 08.12.2024 - reg.**

महोदय/महोदया,

Sir/Madam,

02.12.2024 से 08.12.2024 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

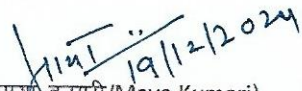
The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 02.12.2024 to 08.12.2024 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,


(माया) कुमारी/Maya Kumari
उप निदेशक/Deputy Director
वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager, Comml & Sys. Opn., TSECL, Banamalipur, Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corp. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

19/12
(माया कुमारी/Maya Kumari)
उप निदेशक/Deputy Director
वाणिज्य / Commercial

माया कुमारी / Maya Kumari
उप-निदेशक / Deputy Director
उ.प. के. वि. स. / N.E.R.P.C.
विद्युत विभाग / Ministry of Power
नएला / Govt. of India
शिल्लोंग / Shillong

NORTH EASTERN REGIONAL POWER COMMITTEE

**ABT based Deviation Charge Account
For the period 02.12.2024 TO 08.12.2024**

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CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payable to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	18,970.13	19,829.70	859.57	0	52,96,117
ASSAM	1,36,330.74	1,38,110.30	1,779.57	0	1,06,97,591
MANIPUR	23,715.60	23,220.95	-494.64	5,540	0
MEGHALAYA	39,855.69	39,373.87	-491.82	0	10,94,564
MIZORAM	12,884.27	12,135.56	-748.71	6,04,374	0
NAGALAND	17,718.21	17,250.92	-467.28	10,76,850	0
TRIPURA	32,579.26	32,502.03	-77.22	0	16,47,347
BNC	146.16	124.21	-21.95	70,467	0
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	22,987.74	27,719.67	4,731.93	68,04,369	0
AGTCCPP	9,848.89	10,787.90	939.02	17,95,072	0
BGTTP	57,772.01	58,040.11	268.10	3,50,503	0
PALATANA	83,354.19	83,544.87	190.69	3,63,349	0
DOYANG	1,394.23	1,467.87	73.64	0	68,290
KHANDONG	0.00	0.00	0.00	0	0
KOPILI	5,705.70	5,749.18	43.48	87,681	0
KOPILI-2	1,778.40	1,774.42	-3.98	0	21,114
LOKTAK	17,445.53	17,552.17	106.64	1,97,640	0
PARE	4,007.58	4,108.86	101.29	1,02,186	0
RANGANADI	11,595.01	10,916.14	-678.87	0	10,90,667
KAMENG	38,748.49	39,477.35	728.86	14,44,135	0
INTER- REGIONAL					
ER	38,145.77	-39,682.31	-77,828.08	4,92,27,415	0
NR	0.00	68,990.55	68,990.55	0	5,29,10,928
TOTAL				6,21,29,581	7,28,26,619

Pool Balance (B - A) :	1,06,97,038
LEGEND :	<i>In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool</i>


 भया कुमारी / Maya Kumari
 उप-निर्देशक / Deputy Director
 उत्तर-पूर्व क्षेत्रीय विद्युत नियंत्रण आयोग / N.E.R.P.C.
 भारत सरकार / Ministry of Power
 नए दिल्ली / Govt. of India
 New Delhi

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 02/12/2024 to 08/12/2024

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
02-12-2024	ARUNACHAL PRADESH	2512.20	2748.25	236.05	64347.48	1025755.71
	ASSAM	18982.16	19321.06	338.90	261253.42	1550038.89
	MANIPUR	3312.17	3125.99	-186.18	453668.00	140138.78
	MEGHALAYA	5644.13	5454.41	-189.72	481924.19	191250.21
	MIZORAM	1812.21	1560.85	-251.36	580340.47	8868.72
	NAGALAND	2676.81	2495.03	-181.78	336545.01	65906.43
	TRIPURA	4877.36	4796.31	-81.05	370421.02	336618.72
	AGBPP	3211.27	3881.02	669.76	979203.59	20325.56
	AGTCCPP	1311.14	1503.45	192.31	308983.94	87663.74
	BGTPP	7905.06	7877.14	-27.92	427434.05	497540.96
	BNC	20.88	17.86	-3.02	6904.92	0.00
	PALATANA	12204.72	12233.48	28.76	47473.04	867.32
	DOYANG	200.07	207.48	7.40	9602.84	20322.19
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	815.10	815.41	0.31	16471.76	30914.70
	KOPILI-2	296.40	299.03	2.63	6702.57	3813.81
	LOKTAK	2484.29	2498.84	14.55	26332.16	1746.88
	PARE	584.16	602.22	18.06	20231.38	5986.51
	RANGANADI	1616.00	1584.28	-31.72	21678.10	79341.14
	KAMENG	5833.16	5881.13	47.98	206489.09	66808.19
	ER	4959.49	16430.15	11470.66	49227414.77	0.00
	NR	0.00	-13166.25	-13166.25	0.00	52910928.48
03-12-2024	ARUNACHAL PRADESH	2533.98	2899.04	365.06	2598.59	1495280.16
	ASSAM	19449.92	19487.77	37.85	533247.29	824997.62
	MANIPUR	3258.16	3170.24	-87.92	420528.08	195459.97
	MEGHALAYA	5641.19	5565.85	-75.34	368559.57	321251.72
	MIZORAM	1738.34	1578.76	-159.58	431112.20	21805.60
	NAGALAND	2371.68	2329.72	-41.96	147327.17	85767.52
	TRIPURA	4784.81	4703.00	-81.81	406928.62	215452.29
	AGBPP	3368.71	3991.42	622.71	1007534.63	8615.23
	AGTCCPP	1427.52	1574.06	146.54	361951.86	85677.65
	BGTPP	7766.63	7733.36	-33.27	323478.69	458844.72
	BNC	20.88	17.69	-3.19	8325.80	0.00
	PALATANA	12110.27	12139.84	29.57	53325.14	1054.13
	DOYANG	204.50	210.90	6.40	12551.69	20878.73
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	815.10	816.92	1.82	18671.52	20629.77
	KOPILI-2	247.00	240.33	-6.67	291.53	13128.60
	LOKTAK	2493.54	2503.83	10.29	20078.71	1791.17
	PARE	611.33	628.77	17.44	24298.70	2168.59
	RANGANADI	1541.00	1500.80	-40.20	18705.04	84856.43
	KAMENG	5301.03	5332.77	31.74	122096.90	43604.34
	ER	5000.69	-11993.22	-16993.90	0.00	0.00
	NR	0.00	16154.33	16154.33	0.00	0.00
04-12-2024	ARUNACHAL PRADESH	2556.11	2917.19	361.08	53908.77	1691555.42
	ASSAM	19388.15	19552.70	164.56	625891.10	1408081.89
	MANIPUR	3281.33	3228.19	-53.14	321945.46	211870.59
	MEGHALAYA	5491.04	5492.08	1.05	412507.59	738933.55
	MIZORAM	1724.76	1632.13	-92.63	299036.54	96875.05
	NAGALAND	2494.50	2448.41	-46.09	204853.11	49014.55
	TRIPURA	4605.91	4623.94	18.03	238632.32	660038.54
	AGBPP	3216.11	3883.22	667.11	1012023.60	73549.65
	AGTCCPP	1432.52	1508.28	75.77	352191.93	164644.38
	BGTPP	8062.69	8177.38	114.69	438326.69	339817.98
	BNC	20.88	17.86	-3.02	9732.92	0.00
	PALATANA	12044.53	12073.82	29.29	58506.62	264.47
	DOYANG	203.90	208.99	5.09	10247.10	38299.36
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	815.10	820.31	5.21	28559.11	16627.46
	KOPILI-2	247.00	245.06	-1.94	435.54	7976.02
	LOKTAK	2493.54	2510.55	17.01	32856.51	1055.01
	PARE	556.99	572.47	15.49	19833.06	5079.84
	RANGANADI	1554.00	1514.78	-39.22	22182.46	89556.77
	KAMENG	5161.09	5223.43	62.34	207238.02	40862.87
	ER	5322.97	-6843.00	-12165.97	0.00	0.00
	NR	0.00	11112.58	11112.58	0.00	0.00


 भाया कुमारी / Maya Kumari
 उप-निरीक्षक / Deputy Director
 राष्ट्रीय नियंत्रण / N.E.R.P.C.
 भारत सरकार / Ministry of Power
 शिलांग / Shillong

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
05-12-2024	ARUNACHAL PRADESH	2791.74	2868.88	77.15	356134.74	1292411.16
	ASSAM	19532.04	19579.86	47.82	740560.24	2283192.42
	MANIPUR	3315.87	3330.89	15.03	235858.40	713982.62
	MEGHALAYA	5421.16	5452.15	30.99	423840.83	1242768.67
	MIZORAM	1755.41	1681.02	-74.39	305679.99	158952.10
	NAGALAND	2548.16	2498.77	-49.39	292451.09	76886.08
	TRIPURA	4706.78	4844.47	137.69	98452.67	846324.58
	AGBPP	3353.57	4000.47	646.90	1057370.58	3230.82
	AGTCCPP	1461.82	1536.41	74.59	299638.69	113425.45
	BGTTP	8674.50	8716.68	42.19	475607.87	356624.39
	BNC	20.88	17.40	-3.48	12838.06	0.00
	PALATANA	11995.13	12020.39	25.25	51940.18	442.02
	DOYANG	197.13	209.90	12.77	13466.46	18427.69
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	815.10	824.42	9.32	41483.89	17162.43
	KOPILI-2	247.00	249.20	2.20	4498.37	2133.81
	LOKTAK	2493.54	2508.11	14.57	29204.05	1367.55
	PARE	556.99	563.85	6.87	15367.37	12854.73
	RANGANADI	1541.00	1506.30	-34.70	29355.97	86195.65
	KAMENG	5201.51	5430.33	228.82	401298.60	1796.73
	ER	5014.42	-5485.62	-10500.03	0.00	0.00
	NR	0.00	9282.47	9282.47	0.00	0.00
06-12-2024	ARUNACHAL PRADESH	2785.96	2911.08	125.12	184892.52	1064612.31
	ASSAM	19854.56	20282.51	427.96	222138.23	3281595.73
	MANIPUR	3323.08	3336.07	12.99	333660.14	698699.37
	MEGHALAYA	5619.47	5613.08	-6.39	588049.23	1109488.13
	MIZORAM	2006.84	1959.33	-47.51	486841.39	986153.21
	NAGALAND	2546.15	2535.77	-10.38	160442.88	206398.13
	TRIPURA	4531.09	4590.57	59.49	294753.24	1096514.37
	AGBPP	3441.34	4134.90	693.56	969775.99	17718.29
	AGTCCPP	1449.02	1547.10	98.08	411506.18	115638.50
	BGTTP	8891.19	8877.48	-13.70	398116.54	440087.91
	BNC	20.88	17.66	-3.22	14163.33	0.00
	PALATANA	11764.84	11790.34	25.51	52806.57	825.23
	DOYANG	196.50	209.32	12.82	15423.31	19057.96
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	815.10	829.12	14.02	73237.96	17272.37
	KOPILI-2	247.00	247.53	0.53	3501.45	4697.22
	LOKTAK	2493.54	2507.26	13.72	26897.86	2.24
	PARE	543.40	559.36	15.96	26402.24	2336.06
	RANGANADI	1540.00	1491.63	-48.37	19757.40	91085.01
	KAMENG	5522.76	5609.08	86.32	386048.69	46251.85
	ER	5263.37	-8554.84	-13818.22	0.00	0.00
	NR	0.00	13148.36	13148.36	0.00	0.00
07-12-2024	ARUNACHAL PRADESH	2829.41	2755.82	-73.59	510951.98	540870.11
	ASSAM	20466.52	21059.64	593.12	444652.31	3323880.54
	MANIPUR	3552.75	3527.20	-25.55	304569.19	446156.94
	MEGHALAYA	5873.69	5786.62	-87.07	637782.68	809655.29
	MIZORAM	2071.50	2065.08	-6.43	361153.03	758430.27
	NAGALAND	2635.75	2546.40	-89.35	413433.58	110097.35
	TRIPURA	4555.10	4579.92	24.82	304687.36	564157.63
	AGBPP	3619.13	4290.42	671.29	1081529.99	108700.72
	AGTCCPP	1349.55	1544.01	194.46	376981.77	79263.79
	BGTTP	8867.63	8878.60	10.98	331743.73	294812.57
	BNC	20.88	18.29	-2.59	9207.12	0.00
	PALATANA	11623.71	11646.51	22.80	46578.65	618.24
	DOYANG	196.50	210.30	13.81	13576.48	20865.10
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	815.10	823.54	8.44	34686.47	21248.59
	KOPILI-2	247.00	247.57	0.57	3330.61	4611.33
	LOKTAK	2493.54	2512.41	18.87	35714.57	0.00
	PARE	448.31	465.96	17.65	20571.72	3043.87
	RANGANADI	1984.00	1562.47	-421.53	23824.73	694494.16
	KAMENG	5487.13	5620.13	133.00	172771.51	36063.95
	ER	6760.31	-10551.82	-17312.12	0.00	0.00
	NR	0.00	16249.31	16249.31	0.00	0.00


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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
08-12-2024	ARUNACHAL PRADESH	2960.73	2729.42	-231.31	734243.79	92710.08
	ASSAM	18657.39	18826.75	169.36	455088.82	1308635.53
	MANIPUR	3672.24	3502.37	-169.87	452596.43	110977.05
	MEGHALAYA	6175.02	6009.68	-165.34	622754.50	216635.02
	MIZORAM	1775.21	1658.38	-116.82	330474.53	159178.75
	NAGALAND	2445.16	2396.82	-48.34	177165.22	61298.34
	TRIPURA	4518.21	4363.81	-154.39	537677.58	179794.04
	AGBPP	2777.61	3538.21	760.60	929070.62	0.00
	AGTCCPP	1417.32	1574.58	157.26	373284.75	43153.40
	BGTPP	7604.32	7779.46	175.14	749818.47	406294.64
	BNC	20.88	17.45	-3.43	9295.28	0.00
	PALATANA	11611.00	11640.51	29.51	57917.08	1127.23
	DOYANG	195.64	210.98	15.35	14352.04	19658.60
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	815.10	819.46	4.36	17153.30	18727.45
	KOPILI-2	247.00	245.70	-1.30	3307.48	6820.71
	LOKTAK	2493.54	2511.18	17.64	34876.76	2357.87
	PARE	706.42	716.24	9.82	14400.82	7449.22
	RANGANADI	1819.00	1755.88	-63.12	52581.01	153222.98
	KAMENG	6241.81	6380.48	138.67	266148.89	82569.26
	ER	5824.54	-12683.97	-18508.51	0.00	0.00
	NR	0.00	16209.75	16209.75	0.00	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 02/12/2024 TO 08/12/2024	ARUNACHAL PRADESH	18970.13	19829.70	859.57	1907077.87	7203194.95
	ASSAM	136330.74	138110.30	1779.57	3282831.42	13980422.62
	MANIPUR	23715.60	23220.95	-494.64	2522825.70	2517285.31
	MEGHALAYA	39865.69	39373.87	-491.82	3535418.60	4629982.59
	MIZORAM	12884.27	12135.56	-748.71	2794638.16	2190263.69
	NAGALAND	17718.21	17250.92	-467.28	1732218.06	655368.41
	TRIPURA	32579.26	32502.03	-77.22	2251552.80	3898900.17
	AGBPP	22987.74	27719.67	4731.93	7036509.01	232140.27
	AGTCCPP	9848.89	10787.90	939.02	2484539.12	689466.91
	BGTPP	57772.01	58040.11	268.10	3144526.04	2794023.17
	BNC	146.16	124.21	-21.95	70467.43	0.00
	PALATANA	83354.19	83544.87	190.69	368547.29	5198.64
	DOYANG	1394.23	1467.87	73.64	89219.92	157509.65
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	5705.70	5749.18	43.48	230264.03	142582.77
	KOPILI-2	1778.40	1774.42	-3.98	22067.56	43181.49
	LOKTAK	17445.53	17552.17	106.64	205960.61	8320.72
	PARE	4007.58	4108.86	101.29	141105.29	38918.82
	RANGANADI	11595.01	10916.14	-678.87	188084.71	1278752.14
	KAMENG	38748.49	39477.35	728.86	1762091.69	317957.19
	ER	38145.77	-39682.31	-77828.08	49227414.77	0.00
	NR	0.00	68990.55	68990.55	0.00	52910928.48


 भाया कुमारी / Maya Kumari
 उप-निरीक्षक / Deputy Director
 उप-निरीक्षक / N.E.R.P.C.
 विद्युत विभाग / Ministry of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong